

**BBC
CONFIDENTIAL**

COPY

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU 0744
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name n/a
2. Name of Operator BILL BARRETT CORPORATION		7. If Unit or CA Agreement, Name and No. Peters Point Unit
3a. Address 1099 18th Street, Suite 2300 Denver CO 80202		8. Lease Name and Well No. Peters Point Unit Fed #13-6-13-17 DEEP
3b. Phone No. (include area code) (303) 312-8134		9. API Well No. 43-007-31293
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SWSW (Lot 5), 854' FSL, 892' FWL 580618X 39.718184 At proposed prod. zone same 4396093Y 110.059433		10. Field and Pool, or Exploratory Peters Point/Dakota, Wingate, Nava
11. Sec., T. R. M. or Blk. and Survey or Area Sec. 6, T13S-R17E		12. County or Parish Carbon
13. State UT		
14. Distance in miles and direction from nearest town or post office* approximately 53 miles from Myton, Utah	15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 854'	16. No. of acres in lease 480.51
17. Spacing Unit dedicated to this well 40 acres	18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 264'	19. Proposed Depth 15,000
20. BLM/BIA Bond No. on file Nationwide Bond #WY/B000040	21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6756' ungraded ground	22. Approximate date work will start* 08/01/2007
23. Estimated duration 90 days		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature Tracey Fallang	Name (Printed/Typed) Tracey Fallang	Date 5/16/07
Title Permit Analyst		
Approved by (Signature) Bradley G. Hill	Name (Printed/Typed) BRADLEY G. HILL	Date 05-30-07
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

RECEIVED

MAY 18 2007

DIV. OF OIL, GAS & MINING

T13S, R17E, S.L.B.&M.

W 1/4 Cor. Sec. 36,
1961 Brass Cap, 0.5'
High, Pile of Stones

1961 Brass Cap,
0.8' High, Pile of
Stones

116°20'41"
(G.L.O.)

R
16
E

2625.48' (G.L.O.)

Lot 4

Lot 3

Lot 2

Lot 1

WEST - 5157.90' (G.L.O.)

T12S

T13S

6

PETER'S POINT UNIT FEDERAL

#13-6-13-17 DEEP

Elev. Ungraded Ground = 6756'

Lot 5

892'
(Comp.)

89°53'
(G.L.O.)

854'
(Comp.)

5141.40' (G.L.O.)

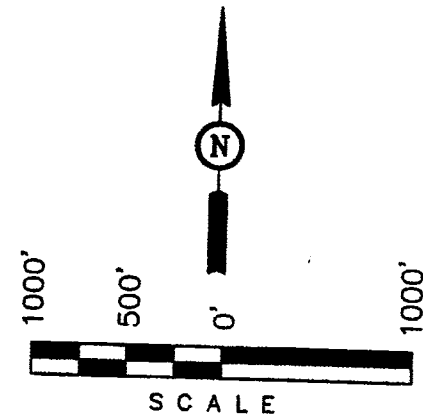
N00°10'E - 2631.42' (G.L.O.)

BILL BARRETT CORPORATION

Well location, PETER'S POINT UNIT FEDERAL
#13-6-13-17 DEEP, located shown in Lot 5
of Section 6, T13S, R17E, S.L.B.&M., Carbon
County, Utah.

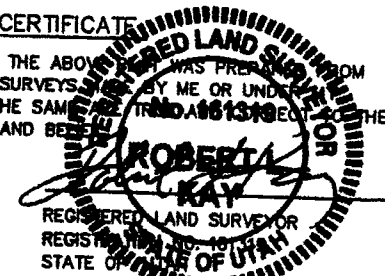
BASIS OF ELEVATION

COTTON TRIANGULATION STATION LOCATED IN THE NW 1/4
OF SECTION 31, T12S, R16E, S.L.B.&M. TAKEN FROM THE
TWIN HOLLOW QUADRANGLE, UTAH, CARBON COUNTY, 7.5
MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE
UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL
SURVEY. SAID ELEVATION IS MARKED AS BEING 7386 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS BY ME OR UNDER
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.



Revised: 4-4-07

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)

LATITUDE = 39°43'05.41" (39.718169)

LONGITUDE = 110°03'36.70" (110.060194)

(NAD 27)

LATITUDE = 39°43'05.54" (39.718206)

LONGITUDE = 110°03'34.16" (110.059489)

LEGEND:

└─ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 3-30-07	DATE DRAWN: 4-02-07
PARTY D.R. K.A. K.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE BILL BARRETT CORPORATION	

HAZARDOUS MATERIAL DECLARATION

FOR WELL NO. PETER'S POINT UNIT FEDERAL #13-6-13-17
LEASE NO. UTU 00744

Bill Barrett Corporation guarantees that during the drilling and completion of the above referenced well, we will not use, produce, or store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Super Amendments and Reauthorization Act (SARA) of 1986.

Bill Barrett Corporation guarantees that during the drilling and completion of the above referenced well, we will use, produce, store, transport, or dispose less than the threshold planning quantity (TPQ) of any extremely hazardous substances as defined in 40 CFR 355.

DRILLING PROGRAM

BILL BARRETT CORPORATION
Peter's Point Unit Federal 13-6-13-17 Deep
SWSW, Lot 5, 854' FSL, 892' FWL, Section 6, T13S-R17E
Carbon County, Utah

1 - 2. **Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals**

<u>Formation</u>	<u>Depth - MD</u>
Green River	Surface
Wasatch	2813'
M. Wasatch	3643'
North Horn	4678'
Dark Canyon	6078'
Price River	6273'
Bluecastle	7358'
Neslen	7650'
Castlegate	8048'
Blackhawk	8268'
Kenilworth	8570'
Aberdeen	8773'
Spring Canyon	8878'
Mancos Masuk	9008'
Mancos B	9088'
Mancos Blue Gate	9618'
*Juana Lopez	12,483'
Ferron	12,656'
*Dakota	12,849'
Cedar Mountain	12,966'
Morrison	13,054'
Dakota Silt	13,722'
Curtis	13,818'
Entrada	14,074'
Carmel	14,240'
*Navajo	14,478'
Kayenta	14,553'
Wingate	14,646'
TD	15,000'

PROSPECTIVE PAY

*The Navajo formation is the primary objective for oil/gas and the Dakota and Juana Lopez are secondary objectives.

3. **BOP and Pressure Containment Data**

<u>Depth Intervals</u>	<u>BOP Equipment</u>
0 – 3000'	No pressure control required
3000' – TD	11" or 13 3/8" 10,000# Ram Type BOP 11" or 13 3/8" 5,000# Annular BOP
- Drilling spool to accommodate choke and kill lines;	
- Ancillary and choke manifold to be rated @ 3000 psi;	
- Ancillary equipment and choke manifold rated at 3,000#. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2;	
- The BLM and State of Utah, Division of Oil, Gas and Mining, will be notified 24 hours in advance of all BOP pressure tests.	
- BOP hand wheels may be underneath the sub-structure of the rig if the drilling rig used is set up to operate most efficiently in this manner.	

4. **Casing Program**

<u>Purpose</u>	<u>Hole Size</u>	<u>SETTING DEPTH (MD)</u>		<u>O.D.</u>	<u>Weight</u>	<u>Grade</u>	<u>Thread</u>	<u>Condition</u>
		<u>(FROM)</u>	<u>(TO)</u>					
Surface	12 1/4"	Surface	3,000'	9 5/8"	40#	HCP-110	LT&C	New
Production	8 3/4"	Surface	15,000'	5 1/2"	20#	P-110	LT&C	New
Note: Any substitute casing string shall have equivalent or greater collapse, tension and burst properties.								

5. **Cementing Program**

<u>Casing Type</u>	<u>Cement Type and Amount</u>
9 5/8" Surface Casing	Lead with approximately 770 sx Halliburton Light Premium with additives mixed at 12.7 ppg (yield = 1.85 ft ³ /sx), tail with approximately 270 sx Premium cement with additives mixed at 15.8 ppg (yield = 1.15 ft ³ /sx) and top out, if necessary, with 200 sx Premium Plus cement with additives mixed at 15.6 ppg (yield = 1.18 ft ³ /sx) circulated to surface with 80% excess.
5 1/2" Production Casing	Approximately 100 sx Premium Cement with additives mixed at 15.8 ppg (yield = 1.15 ft ³ /sx) followed by 680 sx Halliburton Hi-Fill cement with additives mixed at 11 ppg (yield 3.84 ft ³ /sx) and then followed with 520 sx 50/50 Poz Premium cement with additives mixed at 14.3 ppg (yield = 1.47 ft ³ /sx). Top of cement to be determined by log and sample evaluation, estimated TOC 2500'.
Note: Actual volumes to be calculated from caliper log.	

6. **Mud Program**

<u>Interval</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss (API filtrate)</u>	<u>Remarks</u>
0 – 3000'	8.3 – 9.0	26 – 36	--	Freshwater/Aquagel/EZ-Mud
3,000 – TD	8.6 – 10.5	42 – 52	15 cc or less	Freshwater/DAP Polymer
Note: Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kicks" will be available at wellsite. If deviation problems and increased torque and drag occur, #2 diesel oil with ENVIRO-TORQ / EZ-GLIDE may be added for reduction and increased ROP.				
Note: Air drilling is not anticipated for this location. However, in the event air drilling should occur:				
<ul style="list-style-type: none"> - Fresh water would be used to suppress the dust coming out. The blooie line, approximately 37' long and 6" diameter, would run from the pit to the wellhead. There is no ignition system as burnable gas should not be encountered. - Capacity of compressor: 1250SCFM with an 1170 SCFM on standby, which would be located very near the wellbore. The compressor has switches to shut off should any problems be encountered. - The rig has mud pumps capable of pumping the kill fluid (fresh water), of which there is 500 bbls on location at all times. 				

7. **Testing, Logging and Core Programs**

Cores	None anticipated;
Testing	None anticipated; drill stem tests may be run on shows of interest;
Sampling	30' to 50' samples; surface casing to TD. Preserve samples all show intervals;
Surveys	Run every 1000' and on trips, slope only;
Logging	DIL-GR-SP, FDC-CNL-GR-CAL-Pe-Microlog, Sonic-GR, all TD to surface.

8. **Anticipated Abnormal Pressures or Temperatures**

No abnormal pressures or temperatures or other hazards are anticipated.

Maximum anticipated bottom hole pressure equals approximately 8190 psi* and maximum anticipated surface pressure equals approximately 4890 psi** (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

**Maximum surface pressure = A – (0.22 x TD)

9. **Auxiliary Equipment**

- Upper kelly cock; lower Kelly cock will be installed while drilling
- Inside BOP or stab-in valve (available on rig floor)
- Safety valve(s) and subs to fit all string connections in use
- Mud monitoring will be visually observed

Bill Barrett Corporation
Drilling Program
Peter's Point Unit Federal 13-6-13-17 Deep
Carbon County, Utah

10. Drilling Schedule

Location Construction:	August 1, 2007
Spud:	August 8, 2007
Duration:	60 days drilling time
	30 days completion time

Well name:	Peters Point 13-6-13-17 Deep
Operator:	Bill Barrett Corporation
String type:	Surface
Location:	SESW Sec. 6, T13S-R17E, Carbon, CO., UT

Design parameters:

Collapse

Mud weight: 8.80 ppg

Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 60.00 °F

Bottom hole temperature: 90 °F
Temperature gradient: 1.00 °F/100ft
Minimum section length: 1,500 ft

Cement top: Surface

Burst

Max anticipated surface pressure:

2,340 psi

Internal gradient: 0.22 psi/ft

Calculated BHP 3,000 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.80 (J)

Premium: 1.80 (J)

Body yield: 1.80 (B)

Tension is based on buoyed weight.

Neutral point: 2,607 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 14,730 ft
Next mud weight: 11.100 ppg
Next setting BHP: 8,494 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 3,000 ft
Injection pressure: 3,000 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	3000	9.625	40.00	HCP-110	LT&C	3000	3000	8.75	238.6
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1371	4230	3.084	3000	7900	2.63	104	988	9.47 J

Prepared Dominic Spencer
by: Bill Barrett

Phone: (303) 312-8164
FAX: (303) 312-8195

Date: May 16,2007
Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 3000 ft, a mud weight of 8.8 ppg. The casing is considered to be evacuated for collapse purposes.

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name: **Peters Point 13-6-13-17 Deep**
 Operator: **Bill Barrett Corporation**
 String type: **Production**
 Location: **SESW Sec. 6, T13S-R17E, Carbon, CO., UT**

Design parameters:

Collapse

Mud weight: 11.10 ppg

Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Environment:

H2S considered? No
 Surface temperature: 60.00 °F
 Bottom hole temperature: 207 °F
 Temperature gradient: 1.00 °F/100ft
 Minimum section length: 1,500 ft

Burst:

Design factor 1.00

Cement top: 2,900 ft

Burst

Max anticipated surface

pressure: 5,253 psi

Internal gradient: 0.22 psi/ft

Calculated BHP 8,494 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.80 (J)
 Premium: 1.80 (J)
 Body yield: 1.80 (B)

Non-directional string.

Tension is based on buoyed weight.

Neutral point: 12,255 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	14730	5.5	20.00	P-110	LT&C	14730	14730	4.653	596.2
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	8494	11100	1.307	8494	12630	1.49	245	548	2.24 J

Prepared Dominic Spencer
 by: Bill Barrett

Phone: (303) 312-8164
 FAX: (303) 312-8195

Date: May 16, 2007
 Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 14730 ft, a mud weight of 11.1 ppg. The casing is considered to be evacuated for collapse purposes.
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Job Recommendation

Surface Casing

Fluid Instructions

Fluid 1: Water Based Spacer

Fresh Water with Gel

25 lbm/bbl Poly-E-Flake (Lost Circulation Additive)
10 lbm/bbl Bentonite (Viscosifier)

Fluid Density: 8.50 lbm/gal

Fluid Volume: 20 bbl

Fluid 2: Lead Cement – (2500 – 0')

Halliburton Light Premium

1 % Calcium Chloride (Accelerator)
0.125 lbm/sk Poly-E-Flake (Lost Circulation Additive)

Fluid Weight 12.70 lbm/gal

Slurry Yield: 1.85 ft³/sk

Total Mixing Fluid: 9.90 Gal/sk

Top of Fluid: 0 ft

Calculated Fill: 2500 ft

Volume: 251.01 bbl

Calculated Sacks: 761.81 sks

Proposed Sacks: 770 sks

Fluid 3: Tail Cement – (3000 – 2500')

Premium Cement

94 lbm/sk Premium Cement (Cement)
2 % Calcium Chloride (Accelerator)
0.125 lbm/sk Poly-E-Flake (Lost Circulation Additive)

Fluid Weight 15.80 lbm/gal

Slurry Yield: 1.15 ft³/sk

Total Mixing Fluid: 4.97 Gal/sk

Top of Fluid: 2500 ft

Calculated Fill: 500 ft

Volume: 53.54 bbl

Calculated Sacks: 261.39 sks

Proposed Sacks: 270 sks

Fluid 4: Top Out Cement – (If Needed)

Premium Plus Cement

94 lbm/sk Premium Plus Cement (Cement)
2 % Calcium Chloride (Accelerator)

Fluid Weight 15.60 lbm/gal

Slurry Yield: 1.18 ft³/sk

Total Mixing Fluid: 5.20 Gal/sk

Proposed Sacks: 200 sks

Note: The cement volume is 80% excess of drilled hole size.

Job Recommendation

Production Casing Cementing

Fluid Instructions

Fluid 1: Water Spacer

Fresh Water

Fluid Density: 8.34 lbm/gal

Fluid Volume: 10 bbl

Fluid 2: Reactive Spacer

Super Flush

Fluid Density: 9.20 lbm/gal

Fluid Volume: 40 bbl

Fluid 3: Water Spacer

Fresh Water

Fluid Density: 8.34 lbm/gal

Fluid Volume: 10 bbl

Fluid 4: Marker Cement – (2900-2500')

Premium Cement

94 lbm/sk Premium Cement (Cement)

0.3 % Halad(R)-344 (Low Fluid Loss Control)

0.4 % CFR-3 (Dispersant)

0.5 % HR-5 (Retarder)

Fluid Weight 15.80 lbm/gal

Slurry Yield: 1.15 ft³/sk

Total Mixing Fluid: 4.93 Gal/sk

Top of Fluid: 2500 ft

Calculated Fill: 400 ft

Volume: 18.58 bbl

Calculated Sacks: 90.69 sks

Proposed Sacks: 100 sks

Fluid 5: Lead Cement – (12,300 – 2,900')

Halliburton Hi-Fill

5 lbm/sk Gilsonite (Lost Circulation Additive)

0.25 lbm/sk Flocele (Lost Circulation Additive)

3 lbm/sk Granulite TR 1/4 (Lost Circulation Additive)

Fluid Weight 11 lbm/gal

Slurry Yield: 3.84 ft³/sk

Total Mixing Fluid: 23.38 Gal/sk

Top of Fluid: 2900 ft

Calculated Fill: 9400 ft

Volume: 464.88 bbl

Calculated Sacks: 679.72 sks

Proposed Sacks: 680 sks

Fluid 6: Primary Cement – (TD – 12,300')

50/50 Poz Premium

2 % Bentonite (Light Weight Additive)

20 % SSA-1 (Additive Material)

0.3 % Super CBL (Expander)

0.3 % Halad(R)-344 (Low Fluid Loss Control)

0.3 % Halad(R)-413 (Low Fluid Loss Control)

0.4 % HR-5 (Retarder)

0.25 lbm/sk Flocele (Lost Circulation Additive)

3 lbm/sk Silicalite Compacted (Light Weight Additive)

Fluid Weight 14.30 lbm/gal

Slurry Yield: 1.47 ft³/sk

Total Mixing Fluid: 6.35 Gal/sk

Top of Fluid: 12300 ft

Calculated Fill: 2725 ft

Volume: 135.83 bbl

Calculated Sacks: 518.80 sks

Proposed Sacks: 520 sks

PRESSURE CONTROL EQUIPMENT – Schematic Attached

A. Type: Thirteen & Three-eighths Inch (13 3/8") or Eleven Inch (11") Double Gate Hydraulic BOP with Thirteen & Three-eighths Inch (13 3/8") or Eleven Inch (11") Annular Preventer. The blow out preventer will be equipped as follows:

1. One (1) blind ram (above).
2. Two (2) pipe rams (below).
3. Drilling spool with two (2) side outlets (choke side 3-inch minimum, kill side 2-inch minimum).
4. 3-inch diameter choke line.
5. Two (2) manual and hydraulic choke line valves (3-inch minimum).
6. Remote kill line (2-inch minimum).
7. Three (3) chokes with one remotely controlled from the rig floor.
8. Two (2) kill line valves, and a check valve (2-inch minimum).
9. Upper and lower kelly cock valves with handles available.
10. Safety valve(s) & subs to fit all drill string connections in use.
11. Inside BOP or float sub available.
12. Wear ring in casing head.
13. Pressure gauge on choke manifold.
14. Fill-up line above the uppermost preventer.

B. Pressure Rating: 10,000 psi

C. Testing Procedure:

Annular Preventer (5000 psi)

At a minimum, the Annular Preventer will be pressure tested to 50% of the rated working pressure for a period of ten (10) minutes or until provisions of the test are met, whichever is longer.

At a minimum the above pressure test will be performed:

1. When the annular preventer is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition, the Annular Preventer will be functionally operated at least weekly.

Blow-Out Preventer

At a minimum, the BOP, choke manifold, and related equipment will be pressure tested to the approved working pressure of the BOP stack (if isolated from the

surface casing by a test plug) or to 70% of the internal yield strength of the surface casing (if the BOP is not isolated from the casing by a test plug). Pressure will be maintained for a period of at least ten (10) minutes or until the requirements of the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

1. When the BOP is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition the pipe and blind rams will be activated each trip, but not more than once each day. All BOP drills and tests will be recorded in the IADC driller's log.

D. Choke Manifold Equipment:

All choke lines will be straight lines unless turns use tee blocks or are targeted with running tees, and will be anchored to prevent whip and vibration.

E. Accumulator:

The accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (if so equipped), close all rams plus the annular preventer, and retain a minimum of 200 psi above precharge on the closing manifold without the use of closing unit pumps. The fluid reservoir capacity will be double the usable fluid volume of the accumulator system capacity and the fluid level of the reservoir will be maintained at the manufacturer's recommendations.

The BOP system will have two (2) independent power sources to close the preventers. Nitrogen bottles (3 minimum) will be one (1) of these independent power sources and will maintain a charge equal to the manufacturer's specifications.

The accumulator precharge pressure test will be conducted prior to connecting the closing unit to the BOP stack and at least once every six (6) months thereafter. The accumulator pressure will be corrected if the measured precharge pressure is found to be above or below the maximum or minimum limits specified in the *Onshore Oil & Gas Order Number 2*.

A manual locking device (i.e. hand wheels) or automatic locking device will be installed on all systems of 2M or greater. A valve will be installed in the closing line as close as possible to the annular preventer to act as a locking device. This valve will be maintained in the open position and will be closed only when the power source for the accumulator is inoperative.

Remote controls shall be readily accessible to the driller. Remote controls for all 3M or greater systems will be capable of closing all preventers. Remote controls for 5M or greater systems will be capable of both opening and closing all preventers. Master controls will be at the accumulator and will be capable of opening and closing all preventers and the choke line valve (if so equipped).

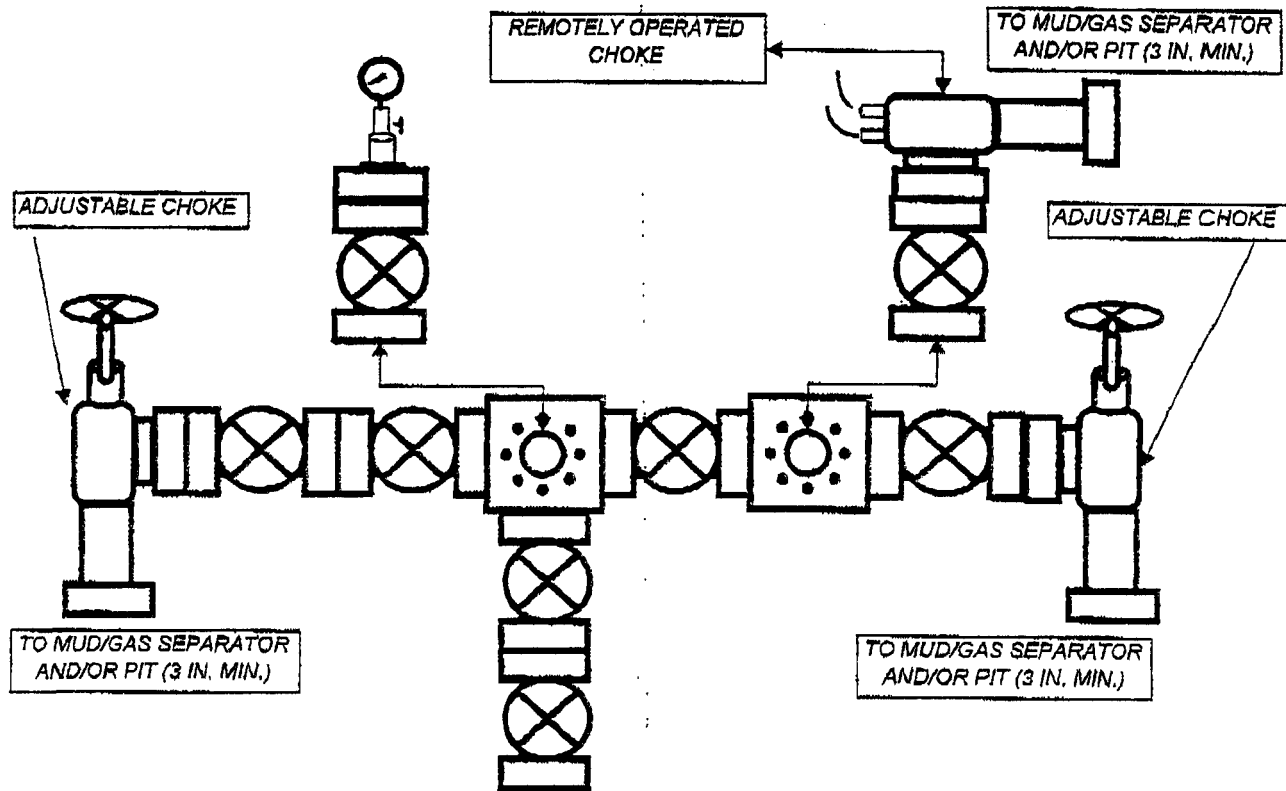
F. Miscellaneous Information:

The Blow-Out Preventer and related pressure control equipment will be installed, tested and maintained in compliance with the specifications in and requirements of *Onshore Oil & Gas Order Number 2*. The choke manifold will be located outside the rig sub-structure. The hydraulic BOP closing unit will be located at least twenty-five (25) feet from the well head but readily accessible to the driller. Exact locations and configurations of the hydraulic BOP closing unit will depend upon the particular rig contracted to drill this hole.

A flare line will be installed after the choke manifold, extending 125 feet (minimum) from the center of the drill hole to a separate flare pit.

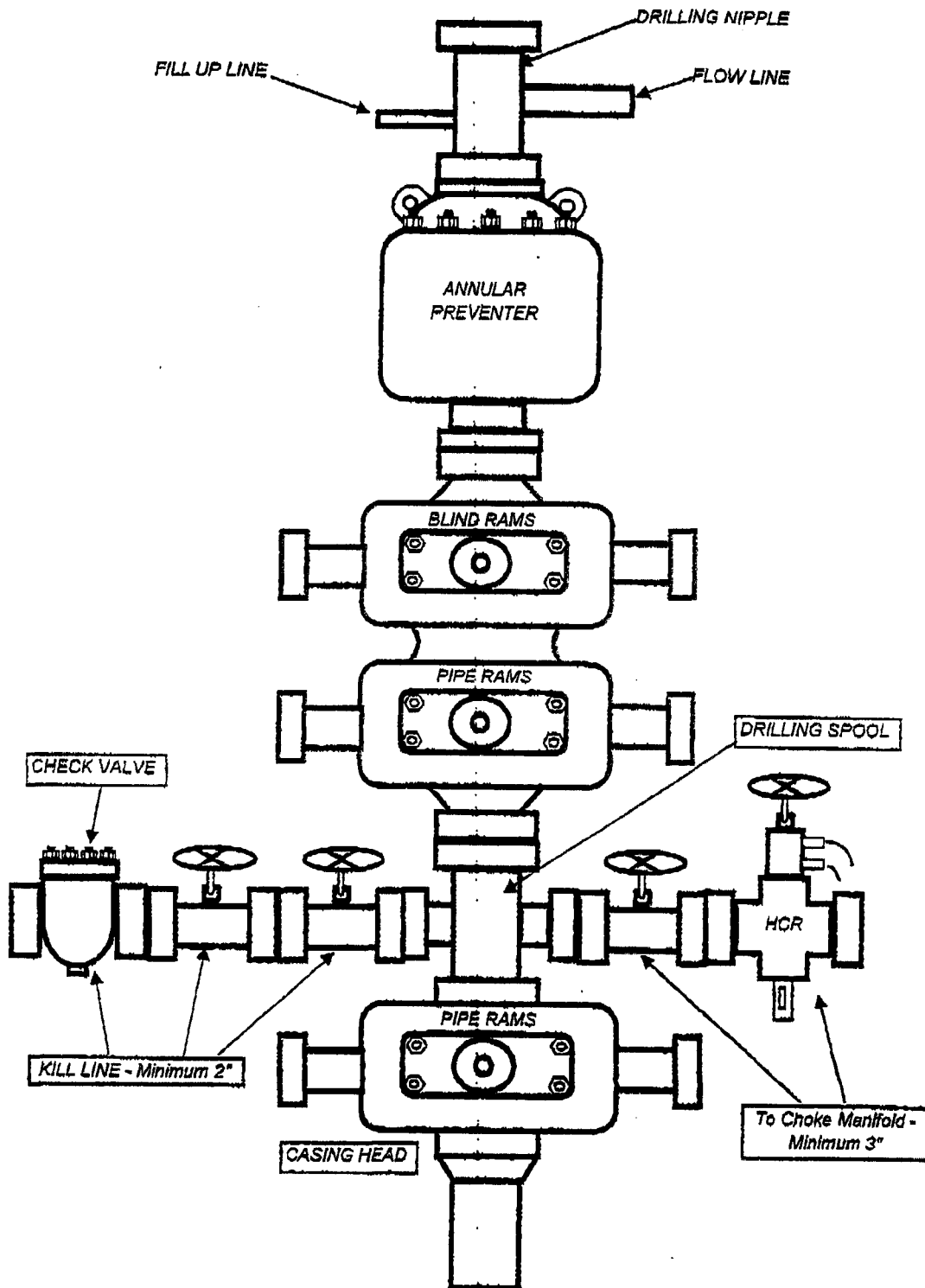
BILL BARRETT CORPORATION

TYPICAL 10,000 p.s.i. CHOKE MANIFOLD



ALL EQUIPMENT IS 3" (MINIMUM).

BILL BARRETT CORPORATION
TYPICAL 10,000 p.s.i. BLOWOUT PREVENTER



OPERATOR CERTIFICATION

Certification:

I hereby certify that I, or someone under my direction supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filings of false statements.

Executed this 15th day of May 2007

Name: Tracey Fallang

Position Title: Regulatory Analyst

Address: 1099 18th Street, Suite 2300, Denver, CO 80202

Telephone: 303-312-8134

Field Representative Fred Goodrich

Address: 1820 W. Hwy 40, Roosevelt, UT 84066

Telephone: 435-725-3515

E-mail: _____

Tracey Fallang
Tracey Fallang, Environmental/Regulatory Analyst

SURFACE USE PLAN

BILL BARRETT CORPORATION
Peter's Point Unit Federal 13-6-13-17 Deep
SWSW, Lot 5, 854' FSL, 892' FWL, Section 6, T13S-R17E
Carbon County, Utah

The onsite for this location was conducted on April 19, 2007.

This deep vertical well pad is co-located with existing/producing wells: the Peter's Point Unit Federal 2-12D-13-16, the Peter's Point 1 (currently shut-in) and the Peter's Point 6-7D-13-17.

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

1. **Existing Roads:**

- a. The proposed well site is located approximately 53 miles from Myton, Utah. Maps reflecting directions to the proposed well site are included (see Topographic maps A and B).
- b. The use of roads under State and County Road Department maintenance is necessary to access the Peter's Point Unit. However, an encroachment permit is not anticipated since no upgrades to the State or County road systems are proposed at this time.
- c. All existing roads will be maintained and kept in good repair during all phases of operation.
- d. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- e. Since no improvements are anticipated to the State, County or BLM access roads, no topsoil stripping will occur.
- f. An off-lease federal right-of-way for the access road and utility corridor is not anticipated at this time since existing roads are being utilized into the Peter's Point Unit area. All new construction will be within the Unit.

2. **Planned Access Road:**

- a. From Peter's Point road, an access exists for the Peter's Point Unit Federal 2-12D-13-17 location. This existing access will be used and approximately 200' of new access road is proposed for this location (see Topographic map B). A road design plan is not anticipated at this time.
- b. The new access road will consist of an 18' travel surface within a 32' temporary disturbance area. The proposed access has been placed to minimize impact to the environment and natural drainage of the area.
- c. BLM approval to construct this new access road is requested with this application.

- d. A maximum grade of 10% will be maintained throughout the project with minimum cuts and fills, as necessary, to access the well.
- e. The access road will be constructed using standard equipment and techniques. Bulldozers and/or road graders would first clear vegetation and topsoil from the ROW. These materials may be windrowed for future redistribution during the reclamation process. The surface would be crowned to facilitate drainage to a borrow ditch on each side of the road designed to minimize erosion potential. Graveling or capping the roadbed may be performed as necessary to provide a well constructed, safe road. Following completion of the well, the road will be reduced to an 18-foot wide running surface and reclaimed according to the specifications of the appropriate agency or private land owner.
- f. A turnout is not proposed.
- g. 18" diameter culverts will be installed as necessary. Adequate drainage structures, where necessary, will be incorporated into the remainder of the road.
- h. No surfacing material will come from Indian lands or off-lease Federal lands. BBC requests that any excess rock from construction of the pad be used for surfacing of the access road, if necessary. Any additional materials needs may come from an existing SITLA Materials Permit #386 in Section 2, T13S-R16E.
- i. No gates or cattle guards are anticipated at this time.
- j. Surface disturbance and vehicular travel will be limited to the approved location access road. Adequate signs will be posted, as necessary, to warn the public of project related traffic.
- k. All access roads and surface disturbing activities will conform to the appropriate standard, no higher than necessary, to accommodate their intended function adequately as outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition -- 2006.
- l. The operator will be responsible for all maintenance of the access road including drainage structures. It is BBC's intent to maintain the newly constructed access road to this wellsite.

3. Location of Existing Wells:

- a. Following is a list of wells with surface hole locations within a one-mile radius of the proposed well:

i. water wells	none
ii. injection wells	none
iii. disposal wells	none
iv. drilling wells	none
v. temp shut-in wells	three
vi. producing wells	nine
vii. abandoned wells	three

- b. Topographic Map C may not include all wells noted in A. above if new wells have been drilled since the date of the plat. An additional map has been included indicating current locations.

4. Location of Production Facilities (see enclosed "proposed facility layout plat"):

- a. Some permanent structures/facilities will be shared between this proposed well and the additional wells co-located on this pad. Each well will have its own meter run and separator. Pending the evaluation of completion operations, additional water and/or oil tanks may be added if necessary.
- b. All permanent above-ground structures will be painted a flat, non-reflective Olive Black to match the standard environmental colors. All facilities will be painted the designated color at the time of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- c. Site security guidelines identified in 43 CFR 3162.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
- d. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3. Use of an electronic flow meter (EFM) for gas measurement purposes is requested with this application.
- e. A tank battery(s) will be constructed on this lease; it will be surrounded by a berm sufficient to contain the storage capacity of 1.5 times the single largest tank inside the berm. All loading lines and valves will be placed inside the berm surrounding the tank battery or will have a secondary containment vessel. All liquid hydrocarbon production and measurement shall conform to the provisions of 43 CFR 3162.7-2 and Onshore Oil and Gas Order No. 4 for the measurement of oil. BBC requests permission to install the necessary production/operation facilities with this application.
- f. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- g. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic as practicable. The roads will be maintained in a safe, useable condition.
- h. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- i. A gas pipeline (approximately 300' of up to 10" pipe) is associated with this application and is being applied for at this time. The proposed gas pipeline will leave the west end of the well pad, traverse south, trenching under the road and tie in to an existing surface-laid 8" pipeline that runs to the Peter's Point 11-6 pad.
- j. The proposed steel gas pipeline will be buried, where soil conditions permit, within a 20' utility corridor immediately adjacent to the 32' disturbed area for the new access road road (see Topographic Map D).

- k. As referred to in I. above, the line will not be buried in areas with bedrock at or near surface that would require blasting to loosen rock before excavation for burial of the pipeline. A table of the actual pipeline corridor width required is noted below for the different scenarios. **BBC is requesting a 20' utility corridor but actual disturbance will be based on the applicable scenario.**

Surface-Laid:	20' utility corridor + 32' road corridor = 52' TOTAL
	Estimated disturbance for utility to be minimal, if any, within the 20' requested. Total disturbance would be 32'.
Buried:	20' utility corridor + 32' road corridor = 52' TOTAL
	Estimated disturbance for utility to include all 20' requested. Total disturbance would be 52'.

- l. The determination to bury or surface lay the pipeline will be made by the Authorized Officer at the time of construction.
- m. BBC intends on stringing the pipeline on the surface, welding many joints into long lengths, dragging the long lengths into position and then completing a final welding pass to join the long lengths together. The welded joints will either remain on the surface or will be placed within the trench, depending on the scenario. BBC intends on connecting the pipeline together utilizing conventional welding technology.
5. Location and Type of Water Supply:
- a. Bill Barrett Corporation will use water consistent with approvals granted by the Utah State Engineer's Office under Application Number 90-1846 (T76109) which expires March 27, 2008 or an existing water well in Sec. 13, T12S-R14E granted by the Utah State Engineer's Office under Application Number 90-1844 (T75896) which expires September 5, 2007.
- b. Water use for this location will most likely be diverted from Nine Mile Creek, the S¼ of Section 8, T12S-R16E or from a water well located in the N¼ of State Section 32-T12S-R16E. For either of these sources, bobtail trucks would haul the water, traveling Cottonwood Canyon dugway to Peter's Point road.
6. Source of Construction Material:
- a. The use of materials will conform to 43 CFR 3610.2-3.
- b. No construction materials will be removed from BLM.
- c. If any additional gravel is required, it will be obtained from a State approved gravel pit. BBC also has in place Materials Permit #386 covering all of Section 2-T13S-R16E.
7. Methods of Handling Waste Disposal:
- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- b. Drill cuttings will be contained and buried on site.

- c. The reserve pit will be located outboard of the location along the north side of the pad.
- d. The reserve pit will be constructed so as not to leak, break or allow any discharge.
- e. If necessary, the reserve pit will be lined with 12 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt-liner pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be anchored with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operations.
- f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- g. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported or disposed of annually in association with the drilling, testing or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities will be used, produced, stored, transported or disposed of in association with the drilling, testing or completion of the well.
- h. Trash will be contained in a trash cage or roll-off container and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Carbon or Uintah County Landfill.
- i. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.
- j. After initial clean-up and based on volumes, BBC will install a tank (maximum size 400 barrel capacity) to contain produced waste water. After first production, produced wastewater will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. Thereafter, produced water will be used in further drilling and completion activities, evaporated in the pit, or hauled to R & I Disposal, a State approved disposal facility.
- k. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- l. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Price or Vernal Wastewater Treatment Facility in accordance with state and county regulations.
- m. Any liquid hydrocarbons produced during completion work will be contained in test tanks on the well location. The tanks will be removed from location at a later date.

- n. A flare pit may be constructed a minimum of 110' from the wellhead and may be used during completion work. In the event a flare pit proves to be unworkable in this situation, a flare stack will be installed. BBC will flow back as much fluid and gas as possible into pressurized vessels, separating the fluid from the gas. The fluid will then be either returned to the reserve pit or placed into a tank. Gas will be then directed into the flare pit or the flare stack and a constant source of ignition will be on site. This should eliminate any fires in and around the reserve pit. Natural gas will be directed to the pipeline as soon as pipeline gas quality standards are met. By eliminating condensate on the reserve pit and discharge of gas within the reserve pit, potential for damage to the pit liner will be minimized.
- o. Any hydrocarbons floating on the surface of the reserve pit will be removed as soon as possible after drilling and completion operations are finished.
- p. If hydrocarbons are present on the reserve pit and are not removed shortly after drilling or completion operations cease, the reserve pit will be flagged overhead or covered with wire or plastic mesh to protect migrating birds.

8. Ancillary Facilities:

- a. Garbage containers and portable toilets are the only ancillary facilities proposed in this application

9. Well Site Layout:

- a. The well will be properly identified in accordance with 43 CFR 3162.6.
- b. The rig layout and cross section diagrams are enclosed (see Location Layout and Cross Section Plats).
- c. The pad and road designs are consistent with BLM specifications.
- d. The pad has been staked at its maximum size of 415' x 180' with a reserve pit size of 190' x 100'.
- e. All surface disturbing activities will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- f. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- g. Diversion ditches will be constructed, if necessary, around the well site to prevent surface waters from entering the well site area.
- h. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- i. Pits will remain fenced until site cleanup.

- j. If air drilling occurs, the blooie line will be located at least 100 feet from the well head and will run from the wellhead directly to the pit.
- k. Water application may be implemented if necessary to minimize the amount of fugitive dust.

10. Plan for Restoration of the Surface:

- a. Site reclamation for a producing well(s) will be accomplished for portions of the site not required for the continued operation of the well(s) on this pad.
- b. The operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate county extension office. On BLM administered land it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.
- c. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. The reserve pit will be allowed to dry prior to the commencement of backfilling work. No attempts will be made to backfill the reserve pit until the pit is free of standing water. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. Rat and mouse holes will be filled and compacted from bottom to top immediately upon release of the drilling rig from location.
- d. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. Areas not used for production purposes will be backfilled and blended into the surrounding terrain, reseeded and erosion control measures installed. Erosion control measures will be adhered to after slope reduction. Mulching, erosion control measures and fertilization may be required to achieve acceptable stabilization. Back slopes and fore slopes will be reduced as practical and scarified with the contour. The reserved topsoil will be evenly distributed over the slopes and scarified along the contour. Slopes will be seeded with the BLM specified seed mix. Reclamation operations for the well pad are expected to require one week and will begin when the fluids in the reserve pit have evaporated. Seeding will take place either during the fall (prior to ground frost) or spring (after frost leaves the ground) months. Restoration of un-needed portions of the pad will commence as soon as practical after the installation of production facilities.
- e. The cut and fill slopes and all other disturbed areas not needed for the production operation will be top-soiled and revegetated. Prior to reseeding, all disturbed areas will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the BLM. The BLM recommended seed mix will be detailed within their approval documents. Topsoil salvaged from the drill site and stored for more than one year will be placed at the location indicated on the well site layout drawing and graded to a depth optimum to maintain topsoil viability, seeded with the BLM prescribed seed mixture and covered with mulch for protection from wind and water erosion and to discourage the invasion of weeds.

- f. Salvaged topsoil from the road (if any) and the drill site will be evenly re-spread over cut and fill surfaces not actively used during the production phase. Upon final reclamation at the end of the project life, topsoil spread on these surfaces will be used for the overall reclamation effort.

11. Surface and Mineral Ownership:

- a. Surface ownership – Federal under the management of the Bureau of Land Management – Price Field Office, 125 South 600 West, Price Utah 84078; (435) 636-3600.
- b. Mineral ownership – Federal under the management of the Bureau of Land Management – Price Field Office, 125 South 600 West, Price Utah 84078; (435) 636-3600.

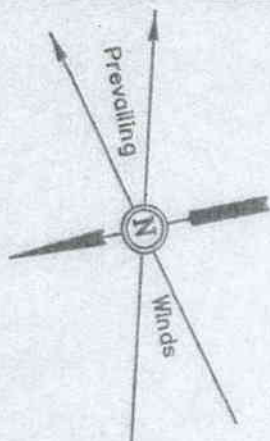
12. Other Information:

- a. Montgomery Archaeological Consultants has conducted Class III archeological surveys. Copies of the reports have been submitted under separate cover to the appropriate agencies by Montgomery as MOAC Report No. 07-116, dated April 6, 2007 and MOAC Report No 04-339, dated February 28, 2005.
- b. BBC will identify areas in our drilling program where fluids escaping the wellbore and exiting onto a hillside might occur. In those cases, BBC will be ready with cement and/or fluid loss compounds (types of lost circulation fluids) to heal up vags and cracks. Upon individual evaluation of the proposed well sites, BBC may air drill the hole to surface casing depth if necessary.
- c. A combustor may be installed at this location for control of associated condensate tank emissions. A combustor ranges from 24" to 48" wide and is approximately 10' tall. Combustor placement would be on existing disturbance and would not be closer than 100' to any tank or wellhead.

BILL BARRETT CORPORATION

LOCATION LAYOUT FOR

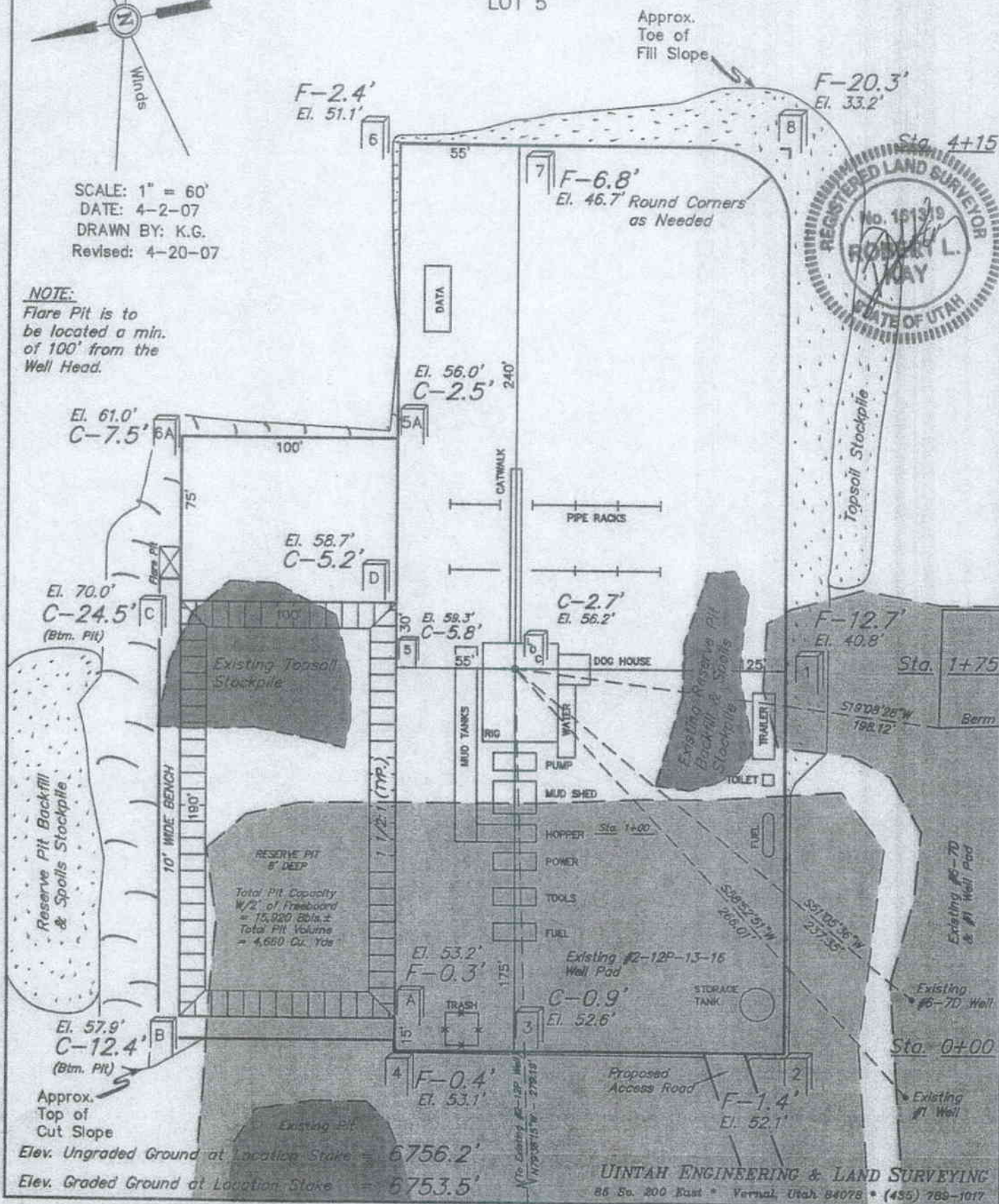
PETER'S POINT UNIT FEDERAL #13-6-13-17 DEEP
SECTION 6, T13S, R17E, S.L.B.&M.
LOT 5



SCALE: 1" = 60'
DATE: 4-2-07
DRAWN BY: K.G.
Revised: 4-20-07

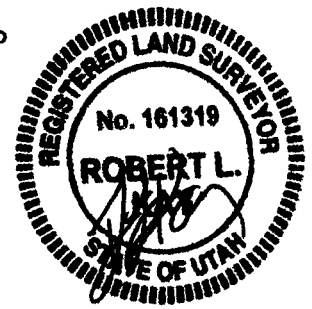
NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

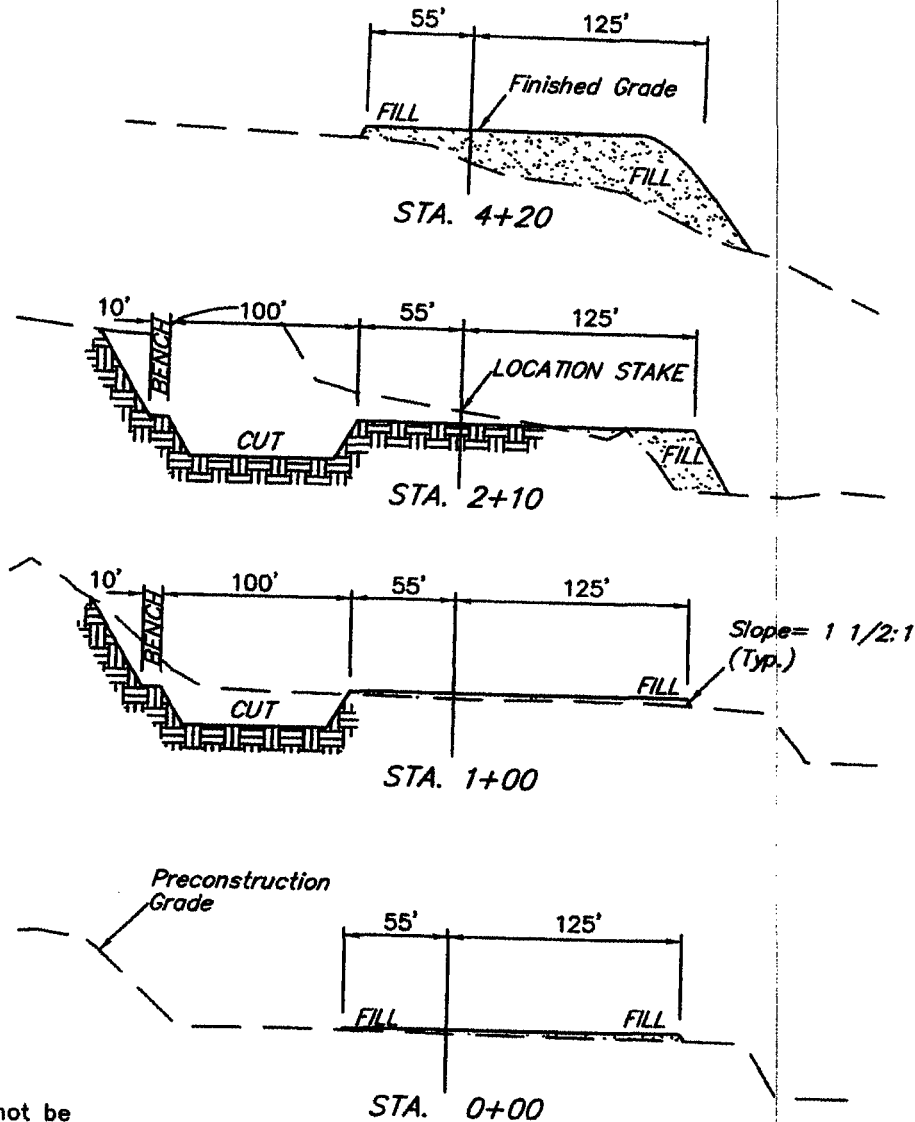


BILL BARRETT CORPORATION
TYPICAL CROSS SECTIONS FOR

PETER'S POINT UNIT FEDERAL #13-6-13-17 DEEP
SECTION 6, T13S, R17E, S.L.B.&M.
LOT 5



1" = 40'
X-Section
Scale
1" = 100'
DATE: 4-2-07
DRAWN BY: K.G.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,370 Cu. Yds.
(New Construction Only)	
Remaining Location	= 14,790 Cu. Yds.
TOTAL CUT	= 16,160 CU.YDS.
FILL	= 12,460 CU.YDS.

*** NOTE:**

FILL QUANTITY INCLUDES
5% FOR COMPACTION

EXCESS MATERIAL	= 3,700 Cu. Yds.
Topsoil & Pit Backfill	= 3,700 Cu. Yds.
(1/2 Pit Vol.)	
EXCESS UNBALANCE	= 0 Cu. Yds.
(After Interim Rehabilitation)	

UINTAH ENGINEERING & LAND SURVEYING
86 So. 200 East • Vernal, Utah 84078 • (435) 788-1017

BILL BARRETT CORPORATION
PETER'S POINT UNIT FEDERAL #13-6-13-17DEEP
LOCATED IN CARBON COUNTY, UTAH
SECTION 6, T13S, R17E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: EASTERLY



E&L

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

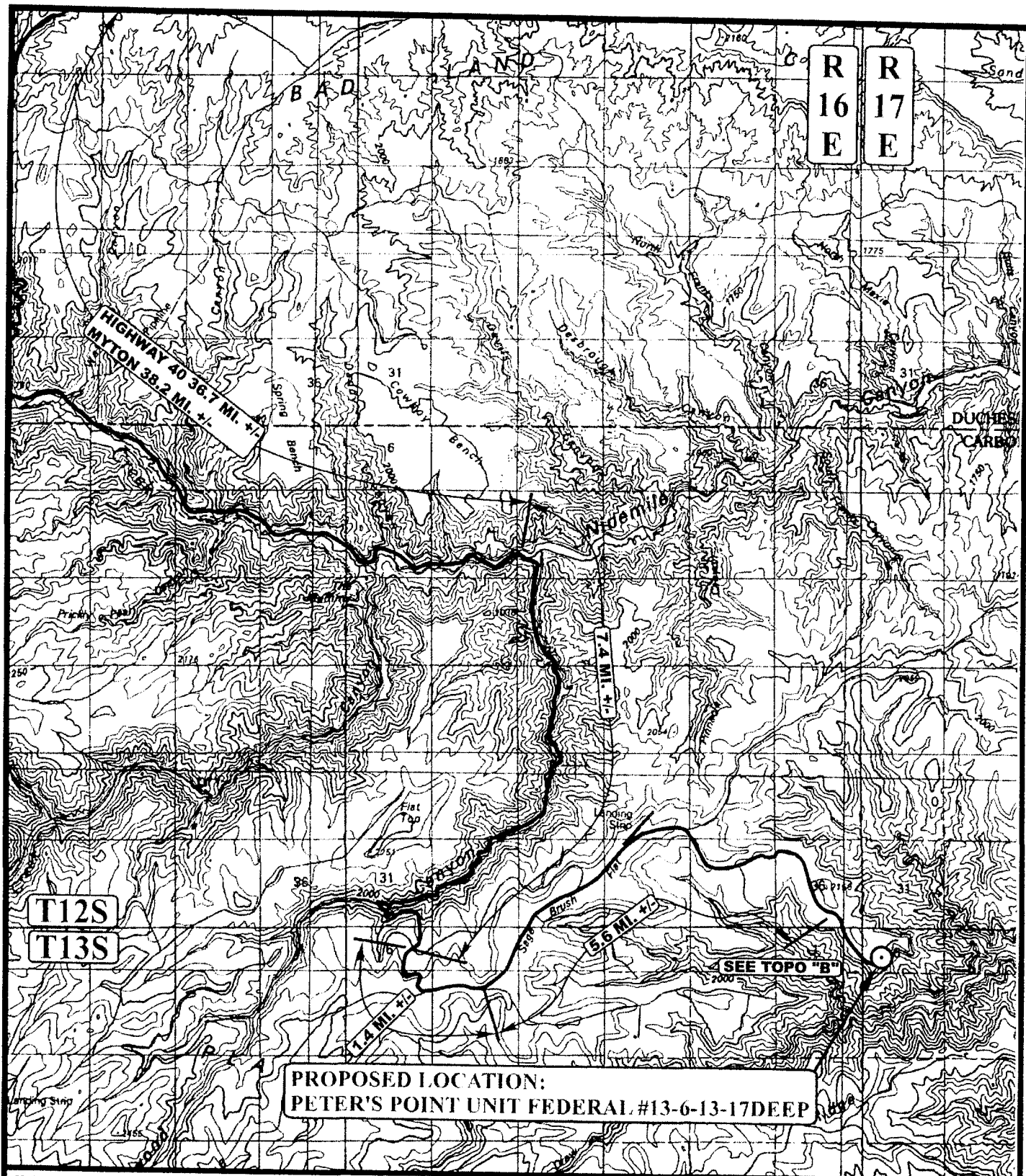
04 02 07
MONTH DAY YEAR

PHOTO

TAKEN BY: D.R.

DRAWN BY: C.P.

REVISED: 00-00-00



LEGEND:

⊙ PROPOSED LOCATION

LEIS

Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

BILL BARRETT CORPORATION

PETER'S POINT UNIT FEDERAL #13-6-13-17 DEEP

SECTION 6, T13S, R17E, S.L.B.&M.

854' FSL 893' FWL (LOT 5)

TOPOGRAPHIC
MAP

04	02	07
MONTH	DAY	YEAR

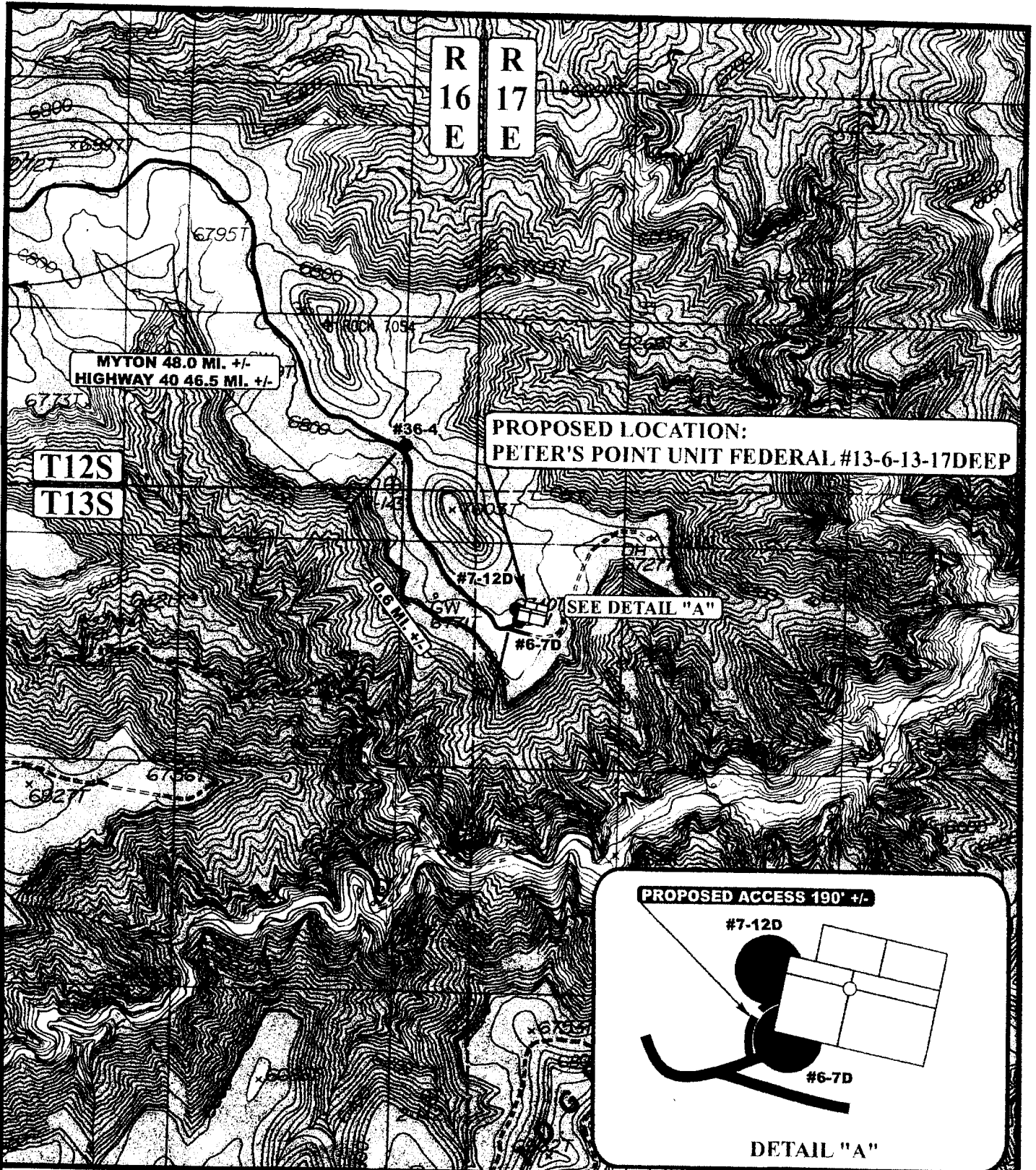
SCALE: 1:100,000 DRAWN BY: C.P.

REVISÉ: 00-00-00

A
TOPO

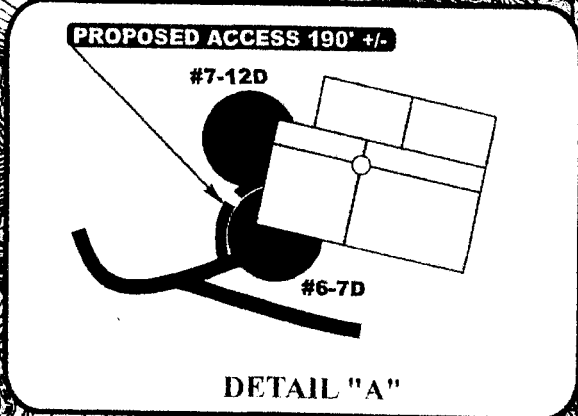


TOPO



PROPOSED LOCATION:
PETER'S POINT UNIT FEDERAL #13-6-13-17DEEP

SEE DETAIL "A"



LEGEND:

————— EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD



BILL BARRETT CORPORATION

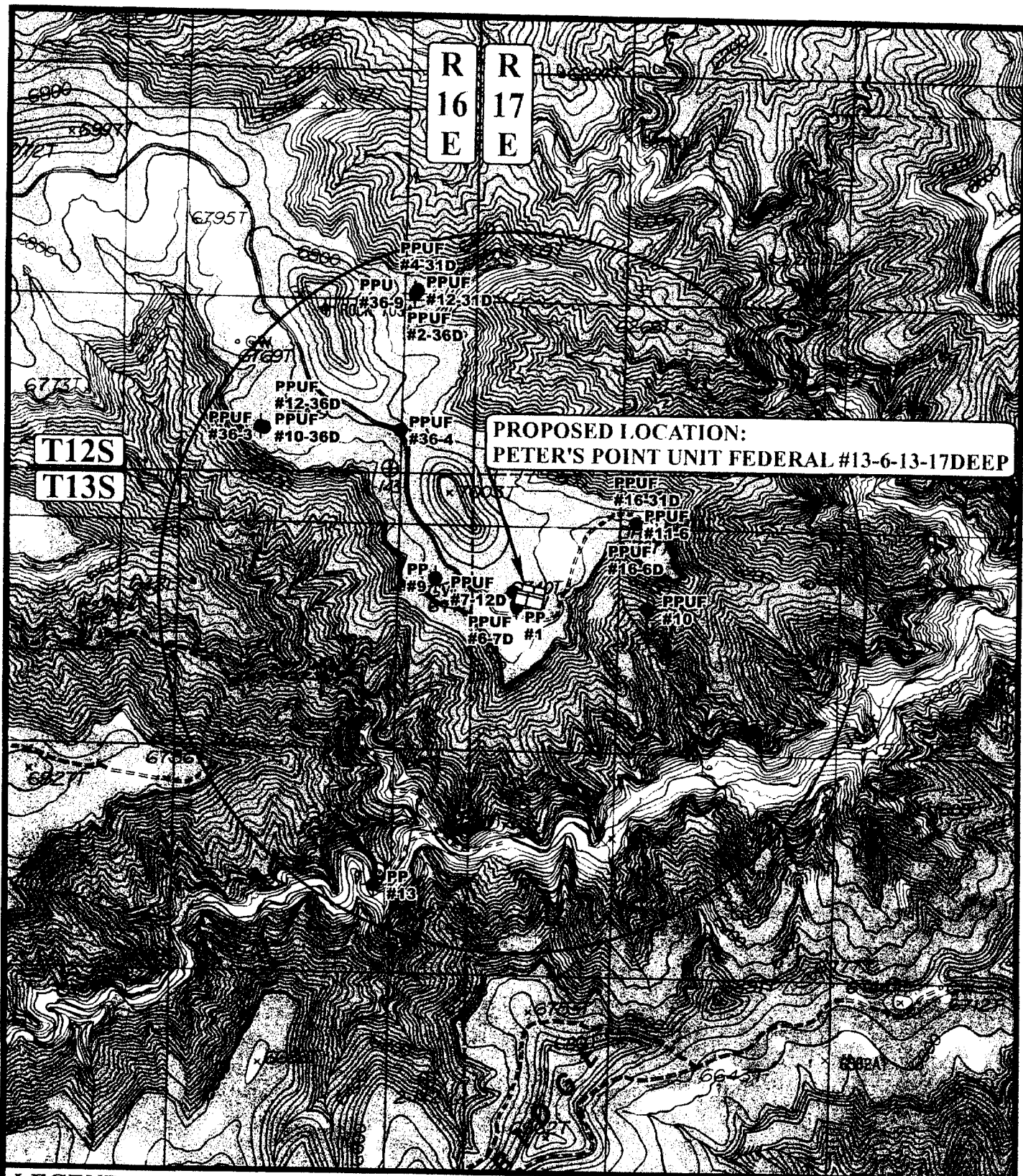
PETER'S POINT UNIT FEDERAL #13-6-13-17 DEEP
SECTION 6, T13S, R17E, S.L.B.&M.
854' FSL 893' FWL (LOT 5)



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
04/02/07
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





**PROPOSED LOCATION:
PETER'S POINT UNIT FEDERAL #13-6-13-17DEEP**

LEGEND:

- | | |
|-------------------|-------------------------|
| Ø DISPOSAL WELLS | ⊕ WATER WELLS |
| ● PRODUCING WELLS | ⊖ ABANDONED WELLS |
| ⬮ SHUT IN WELLS | ⊙ TEMPORARILY ABANDONED |

BILL BARRETT CORPORATION

PETER'S POINT UNIT FEDERAL #13-6-13-17 DEEP
SECTION 6, T13S, R17E, S.L.B.&M.
854' FSL 893' FWL (LOT 5)



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



**TOPOGRAPHIC
MAP**

04	02	07
MONTH	DAY	YEAR

SCALE: 1" = 2000' **DRAWN BY: C.P.** **REVISED: 00-00-00**

**C
TOPO**

Map of the Pacific Ocean showing various locations and depths. The map is divided into a grid of squares, each labeled with a USA UTU number. Key locations and depths are marked with stars and lines.

Locations marked with stars and lines:

- 6-36
- 9-36
- 10-36D
- 12-31D
- 14-36
- 16-31D
- 11-6
- 15-6D Deep
- 12-7D Deep
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- 100

USA UTU numbers are provided for each square on the grid. The map includes a scale bar at the bottom right.

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/18/2007

API NO. ASSIGNED: 43-007-31293

WELL NAME: PPU FED 13-6-13-17 DEEP
OPERATOR: BILL BARRETT CORP (N2165)
CONTACT: TRACEY FALLANG

PHONE NUMBER: 303-312-8134

PROPOSED LOCATION:

SWSW 06 130S 170E
SURFACE: 0854 FSL 0892 FWL
BOTTOM: 0854 FSL 0892 FWL
COUNTY: CARBON
LATITUDE: 39.71818 LONGITUDE: -110.0594
UTM SURF EASTINGS: 580618 NORTHINGS: 4396693
FIELD NAME: PETER'S POINT (40)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: UTU 0744
SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WINGT
COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

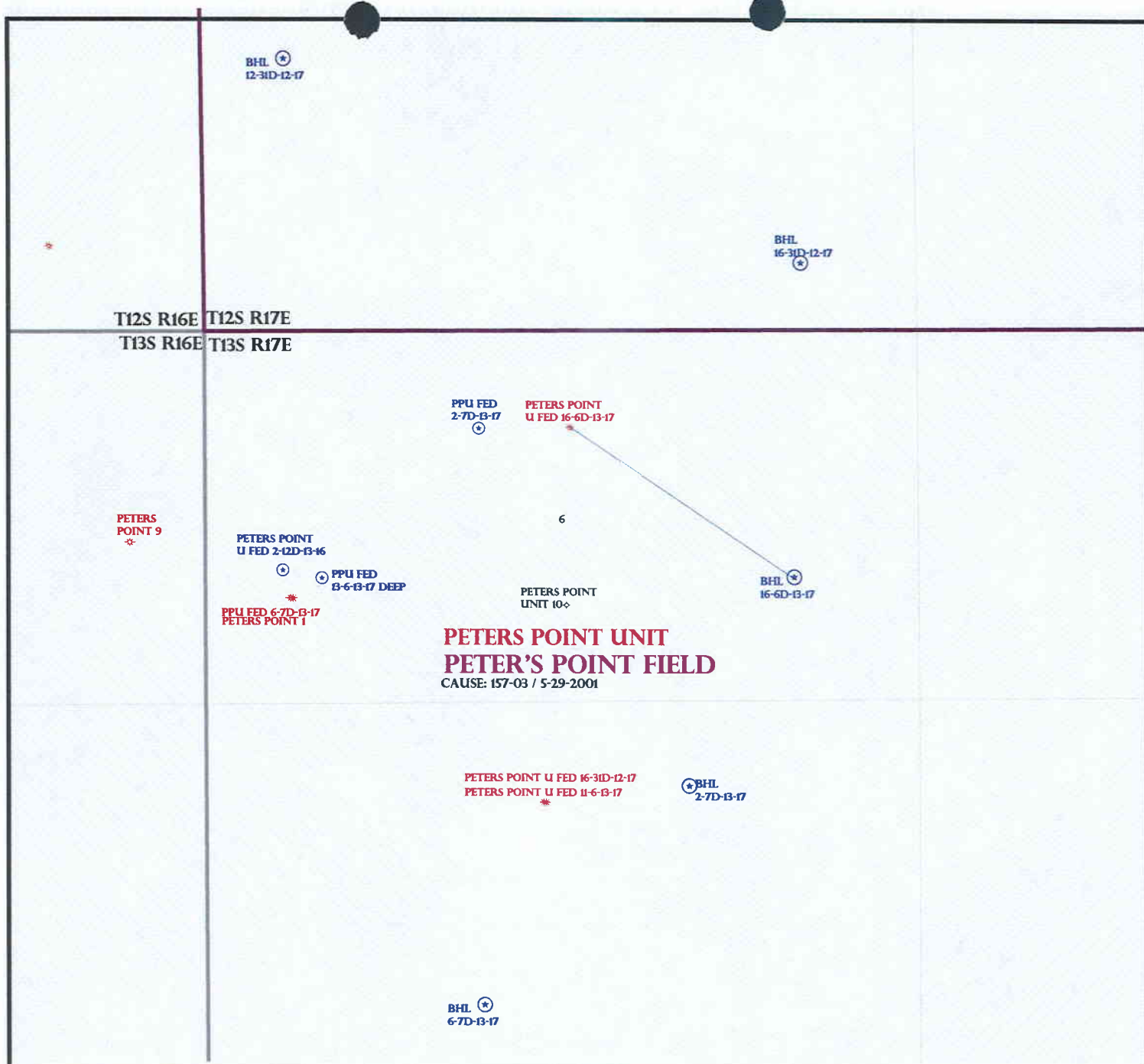
☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. WYB000040)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 90-1846)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

☐ R649-2-3.
Unit: PETERS POINT
☐ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
☐ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 157-03
Eff Date: 5-29-2001
Siting: 460' from unit boundaries
☐ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS: 1 Federal Approval



OPERATOR: BILL BARRETT CORP (N2165)

SEC: 6 T.13S R. 17E

FIELD: PETERS POINT (40)

COUNTY: CARBON

CAUSE: 157-03 / 5-29-2001

Field Status

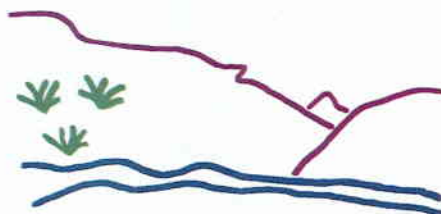
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
DATE: 21-MAY-2007

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

May 30, 2007

Memorandum

To: Assistant Field Office Manager Resources,
Moab Field Office

From: Michael Coulthard, Petroleum Engineer

Subject: 2007 Plan of Development Peter's Point Unit Carbon
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following well is planned for calendar year 2007 within the Peter's Point Unit, Carbon County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Wingate)		
43-007-31293 PPU Fed 13-6-13-17 DEEP Sec 6 T13S R17E 854 FSL 892 FWL		

This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File – Peter's Point Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:5-30-07



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

May 30, 2007

Bill Barrett Corporation
1099 18th St, Suite 2300
Denver, CO 80202

Re: Peters Point Unit Fed 13-6-13-17 Deep Well, 854' FSL, 892' FWL, SW SW,
Sec. 6, T. 13 South, R. 17 East, Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-31293.

Sincerely,

Gil Hunt
Associate Director

er
Enclosures

cc: Carbon County Assessor
Bureau of Land Management, Moab Office



Operator: Bill Barrett Corporation
Well Name & Number Peters Point Unit Fed 13-6-13-17 Deep
API Number: 43-007-31293
Lease: UTU 0744

Location: SW SW **Sec.** 6 **T.** 13 South **R.** 17 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office
(801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**CONFIDENTIAL**
CONFIDENTIALFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
BILL BARRETT CORPORATION3a. Address
1099 18th Street Suite 2300 Denver CO 802023b. Phone No. (include area code)
303 312-8134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SWSW (Lot 5), 854' FSL, 892' FWL
Sec. 6, T13S-R17E**

5. Lease Serial No.

UTU-0744

6. If Indian, Allottee or Tribe Name

n/a

7. If Unit or CA/Agreement, Name and/or No.

Peter's Point Unit/UTU-063014

8. Well Name and No.

Peter's Point Unit Fed 13-6-13-17 Deep

9. API Well No.

43-007-31293

10. Field and Pool, or Exploratory Area

Peter's Point/Exploratory

11. County or Parish, State

Carbon County, Utah**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change in TD
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THIS SUNDRY IS BEING SUBMITTED AS NOTIFICATION THAT BBC INTENDS ON DRILLING THIS WELL TO A TOTAL DEPTH OF 17,300' (ORIGINALLY SUBMITTED AS 15,000'). THE ENCLOSED DRILLING PLAN HAS BEEN REVISED INDICATING THE PROPOSED CHANGES.

IF YOU HAVE ANY QUESTIONS, PLEASE CONTACT ME AT 303-312-8134.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Tracey Fallang**Title **Environmental/Regulatory Analyst**

Signature

Tracey Fallang

Date

07/17/2007**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

*[Signature]***BRADLEY G. HILL**
ENVIRONMENTAL MANAGER
Office

Date

07-23-07

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject/lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**Federal Approval of this
Action is Necessary****JUL 19 2007**

DIV. OF OIL, GAS & MINING

HAZARDOUS MATERIAL DECLARATION

FOR WELL NO. PETER'S POINT UNIT FEDERAL #13-6-13-17
LEASE NO. UTU 00744

Bill Barrett Corporation guarantees that during the drilling and completion of the above referenced well, we will not use, produce, or store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Super Amendments and Reauthorization Act (SARA) of 1986.

Bill Barrett Corporation guarantees that during the drilling and completion of the above referenced well, we will use, produce, store, transport, or dispose less than the threshold planning quantity (TPQ) of any extremely hazardous substances as defined in 40 CFR 355.

DRILLING PROGRAM

BILL BARRETT CORPORATION

Peter's Point Unit Federal 13-6-13-17 Deep

SWSW, Lot 5, 854' FSL, 892' FWL, Section 6, T13S-R17E

Carbon County, Utah

1 – 2. **Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals**

<u>Formation</u>	<u>Depth - MD</u>
Green River	Surface
Wasatch	2813'
M. Wasatch	3643'
North Horn	4678'
Dark Canyon	6078'
Price River	6273'
Bluecastle	7358'
Neslen	7650'
Castlegate	8048'
Blackhawk	8268'
Kenilworth	8570'
Aberdeen	8773'
Spring Canyon	8878'
Mancos Masuk	9008'
Mancos B	9088'
Mancos Blue Gate	9618'
*Juana Lopez	12,483'
Ferron	12,656'
*Dakota	12,849'
Cedar Mountain	12,966'
Morrison	13,054'
Dakota Silt	13,722'
Curtis	13,818'
*Entrada	14,074'
Carmel	14,240'
*Navajo	14,478'
Kayenta	14,553'
Wingate	14,646'
Chinle	15,046'
Moenkopi	15,190'
*Sinbad	15,602'
Moenkopi Lower	15,655'
Kaibab	15,989'
*Weber	16,118'
Pennsylvanian	16,468'
*Mississippian	16,628'
Ophir Shale	17,128'
TD	17,300'

Bill Barrett Corporation
Drilling Program
Peter's Point Unit Federal 13-6-13-17 Deep
Carbon County, Utah

1 – 2 (cont).

PROSPECTIVE PAY

*The Mississippian, Weber, and Sinbad formations are the primary objectives for oil/gas and the Navajo, Entrada, Dakota and Juana Lopez are secondary objectives.

3. BOP and Pressure Containment Data

Depth Intervals	BOP Equipment
0 – 3000'	No pressure control required
3000' – TD	11" or 13 3/8" 10,000# Ram Type BOP 11" or 13 3/8" 5,000# Annular BOP
<ul style="list-style-type: none"> - Drilling spool to accommodate choke and kill lines; - Ancillary and choke manifold to be rated @ 3000 psi; - Ancillary equipment and choke manifold rated at 3,000#. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2; - The BLM and State of Utah, Division of Oil, Gas and Mining, will be notified 24 hours in advance of all BOP pressure tests. - BOP hand wheels may be underneath the sub-structure of the rig if the drilling rig used is set up to operate most efficiently in this manner. 	

4. Casing Program

Purpose	Hole Size	SETTING DEPTH (MD)		O.D.	Weight	Grade	Thread	Condition
		(FROM)	(TO)					
Surface	12 1/4"	Surface	3,000'	9 5/8"	40#	HCP-110	LT&C	New
Intermediate	8 3/4"	Surface	15,226'	7"	32#	P-110	LT&C	New
Prod Liner	6"	14,726'	17,300'	4 1/2"	15.1#	P-110	LT&C	New
Note: Any substitute casing string shall have equivalent or greater collapse, tension and burst properties.								

5. Cementing Program

Casing Type	Cement Type and Amount
9 5/8" Surface Casing	Lead with approximately 770 sx Halliburton Light Premium with additives mixed at 12.7 ppg (yield = 1.85 ft ³ /sx), tail with approximately 270 sx Premium cement with additives mixed at 15.8 ppg (yield = 1.15 ft ³ /sx) and top out, if necessary, with 200 sx Premium Plus cement with additives mixed at 15.6 ppg (yield = 1.18 ft ³ /sx) circulated to surface with 80% excess.
7" Intermediate Casing	Approximately 100 sx Premium Cement with additives mixed at 15.8 ppg (yield = 1.15 ft ³ /sx) followed by 490 sx Halliburton Hi-Fill cement with additives mixed at 11.5 ppg (yield 3.23 ft ³ /sx) and then followed with 420 sx 50/50 Poz Premium cement with additives mixed at 14.3 ppg (yield = 1.47 ft ³ /sx). Open-hole caliper log + 10% excess.

Bill Barrett Corporation
Drilling Program
Peter's Point Unit Federal 13-6-13-17 Deep
Carbon County, Utah

5. (cont.)

4 ½" Production Liner	Approximately 60 sx Premium Cement with additives mixed at 15.56 ppg (yield = 1.57 ft ³ /sx) followed by 110 sx Premium cement with additives mixed at 15.57 ppg (yield 1.57 ft ³ /sx). Top of cement to be determined by log and sample evaluation, estimated TOC 3000'. Open-hole caliper log + 10% excess.
Note: Actual volumes to be calculated from caliper log.	

6. Mud Program

<u>Interval</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss (API filtrate)</u>	<u>Remarks</u>
0 – 3000'	8.3 – 9.0	26 – 36	--	Freshwater/Aquagel/EZ-Mud
3,000 – TD	8.6 – 12.5	42 – 52	15 cc or less	Freshwater/DAP Polymer
Note: Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kicks" will be available at wellsite. If deviation problems and increased torque and drag occur, #2 diesel oil with ENVIRO-TORQ / EZ-GLIDE may be added for reduction and increased ROP.				
Note: In the event air drilling should occur: <ul style="list-style-type: none"> - Fresh water would be used to suppress the dust coming out. The blooie line, approximately 37' long and 6" diameter, would run from the pit to the wellhead. There is no ignition system as burnable gas should not be encountered. - Capacity of compressor: 1250SCFM with an 1170 SCFM on standby, which would be located very near the wellbore. The compressor has switches to shut off should any problems be encountered. - The rig has mud pumps capable of pumping the kill fluid (fresh water), of which there is 500 bbls on location at all times. 				

7. Testing, Logging and Core Programs

Cores	None anticipated;
Testing	None anticipated; drill stem tests may be run on shows of interest;
Sampling	30' to 50' samples; surface casing to TD. Preserve samples all show intervals;
Surveys	Run every 1000' and on trips, slope only;
Logging	DIL-GR-SP, FDC-CNL-GR-CAL-Pe-Microlog, Sonic-GR, all TD to surface.

8. Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures or other hazards are anticipated.

Maximum anticipated bottom hole pressure equals approximately 11,245 psi* and maximum anticipated surface pressure equals approximately 7439 psi** (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

**Maximum surface pressure = A – (0.22 x TD)

Bill Barrett Corporation
Drilling Program
Peter's Point Unit Federal 13-6-13-17 Deep
Carbon County, Utah

9. Auxiliary Equipment

- a) Upper kelly cock; lower Kelly cock will be installed while drilling
- b) Inside BOP or stab-in valve (available on rig floor)
- c) Safety valve(s) and subs to fit all string connections in use
- d) Mud monitoring will be visually observed

10. Drilling Schedule

Location Construction:	August 1, 2007
Spud:	August 8, 2007
Duration:	100 days drilling time
	30 days completion time

Well name:	Peters Point 13-6-13-17 Weber
Operator:	Bill Barrett Corporation
String type:	Surface
Location:	SWSW SEc 6, T13S-R17E

Design parameters:
Collapse

Mud weight: 9.50 ppg

Minimum design factors:
Collapse:

Design factor 1.125

Environment:

H2S considered? No
Surface temperature: 70.00 °F

Design is based on evacuated pipe.

Bottom hole temperature: 102 °F
Temperature gradient: 1.08 °F/100ft
Minimum section length: 1,500 ft

Burst:

Design factor 1.00

Cement top: Surface

Burst

Max anticipated surface

pressure: 2,145 psi

Internal gradient: 0.22 psi/ft

Calculated BHP 2,805 psi

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.80 (J)

Premium: 1.80 (J)

Body yield: 1.80 (B)

Non-directional string.

No backup mud specified.

Tension is based on buoyed weight.

Neutral point: 2,576 ft

Re subsequent strings:

Next setting depth: 15,226 ft
Next mud weight: 11.100 ppg
Next setting BHP: 8,780 psi
Fracture mud wt: 18.000 ppg
Fracture depth: 3,000 ft
Injection pressure: 2,805 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	3000	9.625	40.00	HCP-110	LT&C	3000	3000	8.75	238.6
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1481	4230	2.857	2805	7900	2.82	103	988	9.59 J

Prepared Dominic Spencer
by: Bill Barrett

Phone: (303) 312-8164
FAX: (303) 312-8195

Date: July 13, 2007
Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 3000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

Peters Point 13-6-13-17 WeberOperator: **Bill Barrett Corporation**

String type: Intermediate: Prod'n

Location: **SWSW SEc 6, T13S-R17E****Design parameters:****Collapse**

Mud weight: 11.10 ppg

Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No

Surface temperature: 70.00 °F

Bottom hole temperature: 234 °F

Temperature gradient: 1.08 °F/100ft

Minimum section length: 1,500 ft

Cement top: 3,000 ft

Burst

Max anticipated surface

pressure: 6,537 psi

Internal gradient: 0.22 psi/ft

Calculated BHP 9,887 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.80 (J)

Premium: 1.80 (J)

Body yield: 1.80 (B)

Tension is based on buoyed weight.

Neutral point: 12,670 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 15,226 ft

Next mud weight: 12.500 ppg

Next setting BHP: 9,887 psi

Fracture mud wt: 30.000 ppg

Fracture depth: 15,226 ft

Injection pressure 23,729 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft ³)
1	15226	7	32.00	P-110	LT&C	15226	15226	6	985.2
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	8780	10780	1.228	9887	12460	1.26	405	897	2.21 J

Prepared Dominic Spencer
by: Bill BarrettPhone: (303) 312-8164
FAX: (303) 312-8195Date: July 13, 2007
Denver, Colorado**Remarks:**

Collapse is based on a vertical depth of 15226 ft, a mud weight of 11.1 ppg. The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name: **Peters Point 13-6-13-17 Weber**

Operator: **Bill Barrett Corporation**

String type: **Production Liner**

Location: **SWSW SEc 6, T13S-R17E**

Design parameters:

Collapse

Mud weight: 12.50 ppg

Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 70.00 °F
Bottom hole temperature: 257 °F
Temperature gradient: 1.08 °F/100ft
Minimum section length: 1,500 ft

Cement top: 14,726 ft

Liner top: 14,726 ft

Non-directional string.

Burst

Max anticipated surface

pressure: 9,146 psi

Internal gradient: 0.12 psi/ft

Calculated BHP 11,219 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.80 (J)

Premium: 1.80 (J)

Body yield: 1.80 (B)

Tension is based on buoyed weight.

Neutral point: 16,789 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2578	4.5	15.10	P-110	LT&C	17278	17278	3.701	78.9
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	11219	14350	1.279	11219	14420	1.29	32	406	12.87 J

Prepared Dominic Spencer
by: Bill Barrett

Phone: (303) 312-8164
FAX: (303) 312-8195

Date: July 13,2007
Denver, Colorado

Remarks:

For this liner string, the top is rounded to the nearest 100 ft. Collapse is based on a vertical depth of 17278 ft, a mud weight of 12.5 ppg. The casing is considered to be evacuated for collapse purposes.

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Job Information

Surface Casing

Peter's Point 13-6-13-17 Deep

Surface Hole 0 - 3000 ft (MD)
Inner Diameter 12.250 in
Job Excess 80 %

Surface Casing 0 - 3000 ft (MD)
Outer Diameter 9.625 in
Inner Diameter 8.835 in
Linear Weight 40 lbm/ft
Casing Grade HCP110

Mud Type Water Based Mud
Mud Weight 9.50 lbm/gal
BHST 100 degF

HALLIBURTON

Job Recommendation

Surface Casing

Fluid Instructions

Fluid 1: Water Based Spacer

Fresh Water with Gel

25 lbm/bbl Poly-E-Flake (Lost Circulation Additive)
10 lbm/bbl Bentonite (Viscosifier)

Fluid Density: 8.50 lbm/gal

Fluid Volume: 20 bbl

Fluid 2: Lead Cement – (2500 – 0')

Halliburton Light Premium

1 % Calcium Chloride (Accelerator)
0.125 lbm/sk Poly-E-Flake (Lost Circulation Additive)

Fluid Weight 12.70 lbm/gal

Slurry Yield: 1.85 ft³/sk

Total Mixing Fluid: 9.90 Gal/sk

Top of Fluid: 0 ft

Calculated Fill: 2500 ft

Volume: 251.01 bbl

Calculated Sacks: 761.81 sks

Proposed Sacks: 770 sks

Fluid 3: Tail Cement – (3000 – 2500')

Premium Cement

94 lbm/sk Premium Cement (Cement)
2 % Calcium Chloride (Accelerator)
0.125 lbm/sk Poly-E-Flake (Lost Circulation Additive)

Fluid Weight 15.80 lbm/gal

Slurry Yield: 1.15 ft³/sk

Total Mixing Fluid: 4.97 Gal/sk

Top of Fluid: 2500 ft

Calculated Fill: 500 ft

Volume: 53.54 bbl

Calculated Sacks: 261.39 sks

Proposed Sacks: 270 sks

Fluid 4: Top Out Cement – (If Needed)

Premium Plus Cement

94 lbm/sk Premium Plus Cement (Cement)
2 % Calcium Chloride (Accelerator)

Fluid Weight 15.60 lbm/gal

Slurry Yield: 1.18 ft³/sk

Total Mixing Fluid: 5.20 Gal/sk

Proposed Sacks: 200 sks

Note: The cement volume is 80% excess of drilled hole size.

Job Information

Intermediate Casing Cementing

Peter's Point

13-6-13-17 Deep

Surface Casing

0 - 3000 ft (MD)

Outer Diameter

9.625 in

Inner Diameter

8.835 in

Linear Weight

40 lbm/ft

Casing Grade

HCP110

Intermediate Hole

3000 - 15226 ft (MD)

Inner Diameter

8.750 in

Job Excess

25 %

Intermediate Casing

0 - 15226 ft (MD)

Outer Diameter

7.000 in

Inner Diameter

6.094 in

Linear Weight

32 lbm/ft

Casing Grade

P-110

Mud Type

Water Based Mud

Mud Weight

11.10 lbm/gal

BHST

234 degF

HALLIBURTON

Job Recommendation

Intermediate Casing Cementing

Fluid Instructions

Fluid 1: Water Spacer

Fresh Water

Fluid Volume: 10 bbl

Fluid 2: Reactive Spacer

Super Flush

Fluid Density: 9.10 lbm/gal

Fluid Volume: 40 bbl

Fluid 3: Water Spacer

Fresh Water

Fluid Volume: 10 bbl

Fluid 4: Marker Cement – (3600 – 3000')

Premium Cement

0.3 % Halad(R)-344 (Low Fluid Loss Control)

0.4 % CFR-3 (Dispersant)

0.5 % HR-5 (Retarder)

Fluid Weight 15.80 lbm/gal

Slurry Yield: 1.15 ft³/sk

Total Mixing Fluid: 4.93 Gal/sk

Top of Fluid: 3000 ft

Calculated Fill: 600 ft

Volume: 20.08 bbl

Calculated Sacks: 98.04 sks

Proposed Sacks: 100 sks

Fluid 5: Lead Cement – (12000 – 3600')

Halliburton Hi-Fill Modified

Fluid Weight 11.50 lbm/gal

Slurry Yield: 3.23 ft³/sk

Total Mixing Fluid: 18.84 Gal/sk

Top of Fluid: 3600 ft

Calculated Fill: 8400 ft

Volume: 281.14 bbl

Calculated Sacks: 487.63 sks

Proposed Sacks: 490 sks

Fluid 6: Primary Cement (TD – 12000')

50/50 Poz Premium, 2% gel standard

20 % SSA-1 (Additive Material)

0.3 % Super CBL (Expander)

0.3 % Halad(R)-344 (Low Fluid Loss Control)

0.3 % Halad(R)-413 (Low Fluid Loss Control)

0.4 % HR-5 (Retarder)

0.25 lbm/sk Flocele (Lost Circulation Additive)

3 lbm/sk Silicalite Compacted (Light Weight Additive)

Fluid Weight 14.30 lbm/gal

Slurry Yield: 1.47 ft³/sk

Total Mixing Fluid: 6.35 Gal/sk

Top of Fluid: 12000 ft

Calculated Fill: 3226 ft

Volume: 109.56 bbl

Calculated Sacks: 418.45 sks

Proposed Sacks: 420 sks

HALLIBURTON

Job Information

Production Liner

Peter's Point

13-6-13-17 Deep

Surface Casing	0 - 3000 ft (MD)
Outer Diameter	9.625 in
Inner Diameter	8.835 in
Linear Weight	40 lbm/ft
Casing Grade	HCP110

Intermediate Casing	0 - 15226 ft (MD)
Outer Diameter	7.000 in
Inner Diameter	6.094 in
Linear Weight	32 lbm/ft
Casing Grade	P-110
Job Excess	0 %

Drill Pipe	0 - 14726 ft (MD)
Outer Diameter	3.500 in
Inner Diameter	2.764 in
Linear Weight	13.30 lbm/ft

Production Liner	14726 - 17278 ft (MD)
Outer Diameter	4.500 in
Inner Diameter	3.826 in
Linear Weight	15.10 lbm/ft
Casing Grade	P-110

Liner Hole	15226 - 17278 ft (MD)
Inner Diameter	6.000 in
Job Excess	10 %

Mud Type	Water Based Mud
Mud Weight	12.50 lbm/gal
BHST	257 degF

HALLIBURTON

Job Recommendation

Production Liner

Fluid Instructions

Fluid 1: Water Based Spacer

SD SPACER

272 lbm/bbl SSA-1 (Heavy Weight Additive)

Fluid Density: 12.50 lbm/gal

Fluid Volume: 40 bbl

Fluid 2: Lead Cement – (15500 – 14626)

Premium Cement

35 % SSA-1 (Additive Material)

0.8 % Halad(R)-413 (Low Fluid Loss Control)

0.4 % Halad(R)-567 (Low Fluid Loss Control)

0.3 % Super CBL (Gas Migration Control)

0.3 % HR-12 (Retarder)

Fluid Weight 15.56 lbm/gal

Slurry Yield: 1.57 ft³/sk

Total Mixing Fluid: 6.55 Gal/sk

Top of Fluid: 14626 ft

Calculated Fill: 874 ft

Volume: 15.23 bbl

Calculated Sacks: 54.37 sks

Proposed Sacks: 60 sks

Fluid 3: Tail Cement – (TD – 15500)

Premium Cement

35 % SSA-1 (Additive Material)

0.8 % Halad(R)-413 (Low Fluid Loss Control)

0.4 % Halad(R)-567 (Low Fluid Loss Control)

0.3 % Super CBL (Gas Migration Control)

0.1 % HR-12 (Retarder)

Fluid Weight 15.57 lbm/gal

Slurry Yield: 1.57 ft³/sk

Total Mixing Fluid: 6.55 Gal/sk

Top of Fluid: 15500 ft

Calculated Fill: 1778 ft

Volume: 29.92 bbl

Calculated Sacks: 106.94 sks

Proposed Sacks: 110 sks

Fluid 4: Water Based Spacer Behind Cement

SD SPACER

272 lbm/bbl SSA-1 (Heavy Weight Additive)

Fluid Density: 12.50 lbm/gal

Fluid Volume: 10 bbl

Fluid 5: Mud Displacement

Drilling Mud

Fluid Density: 12.50 lbm/gal

Fluid Volume: 135.58 bbl

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

tfallang
CONFIDENTIAL

COPY
FORM APPROVED
OME No. 1004-137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-00744

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSW, Lot 5, 854' FSL, 892' FWL
Sec. 6, T13S-R17E

7. If Unit of CA/Agreement, Name and/or No.
Peter's Point Unit / UTU-063014

8. Well Name and No.
Peter's Point Unit Federal 13-6-13-17 Deep

9. API Well No.
43-007-31293

10. Field and Pool or Exploratory Area
Peter's Point/Dakota, Wingate, Entrada

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change in name and bottom hole location</u>
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

THIS SUNDRY IS BEING SUBMITTED AS NOTIFICATION THAT THE BOTTOM HOLE FOR THIS WELL HAS CHANGED. THE NEW INFORMATION FOR THIS WELL IS AS FOLLOWS:

NEW NAME: PETER'S POINT UNIT FEDERAL 7-1D-13-16 ULTRA DEEP
NEW BOTTOM HOLE LOCATION: SWSE, 1000' FSL, 1600' FEL, SECTION 1, T13S-R16E
NEW DEPTH: 17,800' MD / 17,500' TVD
NEW BOTTOM HOLE LEASE: 00681

579 859X 39718 585
43967294 -110.068290

A REVISED CASING/CEMENTING DETAIL, DIRECTIONAL PLAN, PLAT PACKAGE AND DRILLING PLAN HAS BEEN INCLUDED.

IF YOU HAVE ANY QUESTIONS, PLEASE CONTACT ME AT 303-312-8134.

**Federal Approval of this
Action is Necessary**

RECEIVED

OCT 10 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)
Tracey Fallang

Title: Environmental/Regulatory Analyst

Signature

Tracey Fallang

Date 10/08/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Bradley G. Hill

Title

**BRADLEY G. HILL
ENVIRONMENTAL MANAGER**

Date

10-11-07

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

HAZARDOUS MATERIAL DECLARATION

FOR WELL NO. PETER'S POINT UNIT FEDERAL #7-1D-13-16

LEASE NO. UTU 00744 (surface hole)

LEASE NO. UTU 00681 (bottom hole)

Bill Barrett Corporation guarantees that during the drilling and completion of the above referenced well, we will not use, produce, or store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Super Amendments and Reauthorization Act (SARA) of 1986.

Bill Barrett Corporation guarantees that during the drilling and completion of the above referenced well, we will use, produce, store, transport, or dispose less than the threshold planning quantity (TPQ) of any extremely hazardous substances as defined in 40 CFR 355.

DRILLING PROGRAM

BILL BARRETT CORPORATION

Peter's Point Unit Federal #7-1D-13-16 Deep

SWSW, Lot 5, 854' FSL, 892' FWL, Section 6, T13S-R17E (surface hole)

SWSE, 1000' FSL, 1600' FEL, Section 1, T13S-R16E (bottom hole)

Carbon County, Utah

1 - 2. **Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals**

Formation	Depth - MD	Depth - TVD
Green River	Surface	Surface
Wasatch	2835'	2813'
North Horn	4728'	4678'
Dark Canyon	6156'	6078'
Price River	6354'	6273'
Bluecastle	7461'	7358'
Neslen	7759'	7650'
Castlegate	8165'	8048'
Blackhawk	8389'	8268'
Kenilworth	8697'	8570'
Aberdeen	8904'	8773'
Spring Canyon	9011'	8878'
Mancos Masuk	9144'	9008'
Mancos B	9225'	9088'
Mancos Blue Gate	9765'	9618'
Juana Lopez	12,687'	12,483'
Ferron	12,864'	12,656'
Dakota Silt	12,931'	12,722'
*Dakota	13,061'	12,849'
Cedar Mountain	13,180'	12,966'
Morrison	13,270'	13,054'
Curtis	14,045'	13,818'
*Entrada	14,302'	14,074'
Carmel	14,469'	14,240'
*Navajo	14,707'	14,478'
Kayenta	14,782'	14,553'
Wingate	14,875'	14,646'
Chinle	15,275'	15,046'
Moenkopi	15,419'	15,190'
Sinbad	15,831'	15,602'
Moenkopi Lower	15,884'	15,655'
Kaibab	16,218'	15,989'
Weber	16,347'	16,118'
Pennsylvanian	16,697'	16,468'
Mississippian	16,857'	16,628'
Ophir	17,357'	17,128'
TD	17,800'	17,500'

Bill Barrett Corporation
Drilling Program
Peter's Point Unit Federal 7-1D-13-16 Deep
Carbon County, Utah

1 – 2. Continued...

PROSPECTIVE PAY

*The Navajo, Dakota and Entrada formations are the primary objectives for oil/gas. This will be an ultra deep test, looking at possible production in the Weber, Sinbad and Mississippian.

3. BOP and Pressure Containment Data

<u>Depth Intervals</u>	<u>BOP Equipment</u>
0 – 3000'	No pressure control required
3000' – TD	11" or 13 3/8" 10,000# Ram Type BOP 11" or 13 3/8" 5,000# Annular BOP
- Drilling spool to accommodate choke and kill lines;	
- Ancillary equipment and choke manifold rated at 10,000#. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2;	
- The BLM and State of Utah, Division of Oil, Gas and Mining, will be notified 24 hours in advance of all BOP pressure tests.	
- BOP hand wheels may be underneath the sub-structure of the rig if the drilling rig used is set up to operate most efficiently in this manner.	

4. Casing Program

<u>Purpose</u>	<u>Hole Size</u>	<u>SETTING DEPTH (MD)</u>		<u>O.D.</u>	<u>Weight</u>	<u>Grade</u>	<u>Thread</u>	<u>Condition</u>
		<u>(FROM)</u>	<u>(TO)</u>					
Surface	12 1/4"	Surface	3,000'	9 5/8"	40#	HCP-110	LT&C	New
Intermediate	8 3/4"	Surface	15,329'	7"	32#	P-110	LT&C	New
Prod Liner	6"	14,800'	17,800'	4 1/2"	15.1#	P-110	LT&C	New
Note: Any substitute casing string shall have equivalent or greater collapse, tension and burst properties.								

5. Cementing Program

<u>Casing Type</u>	<u>Cement Type and Amount</u>
9 5/8" Surface Casing	Lead with approximately 770 sx Halliburton Light Premium with additives mixed at 12.7 ppg (yield = 1.85 ft ³ /sx), tail with approximately 270 sx Premium cement with additives mixed at 15.8 ppg (yield = 1.15 ft ³ /sx) and top out, if necessary, with 200 sx Premium Plus cement with additives mixed at 15.6 ppg (yield = 1.18 ft ³ /sx) circulated to surface with 80% excess.

7" Intermediate Casing	Approximately 100 sx Premium Cement with additives mixed at 15.8 ppg (yield = 1.15 ft ³ /sx) followed by 490 sx Halliburton Hi-Fill Modified cement with additives mixed at 11.5 ppg (yield 3.23 ft ³ /sx) and then followed with 420 sx 50/50 Poz Premium cement with additives mixed at 14.3 ppg (yield = 1.47 ft ³ /sx). Top of cement to be determined by log and sample evaluation, estimated TOC 3000'.
4 ½" Production Liner	Lead with approximately 50 sx Premium Cement with additives mixed at 15.6 ppg (yield = 1.57 ft ³ /sx) followed by 130 sx Premium cement with additives mixed at 15.6 ppg (yield 1.57 ft ³ /sx). Top of cement to be determined by log and sample evaluation, estimated TOC 14,800'.
Note: Actual volumes to be calculated from caliper log.	

6. **Mud Program**

<u>Interval</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss (API filtrate)</u>	<u>Remarks</u>
0 – 3000'	8.3 – 9.0	26 – 36	--	Freshwater/Aquagel/EZ-Mud
3,000 – TD	8.6 – 12.5	42 – 52	15 cc or less	Freshwater/DAP Polymer
Note: Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kicks" will be available at wellsite. If deviation problems and increased torque and drag occur, #2 diesel oil with ENVIRO-TORQ / EZ-GLIDE may be added for reduction and increased ROP.				
Note: In the event air drilling should occur:				
<ul style="list-style-type: none"> - Fresh water would be used to suppress the dust coming out. The blooie line, approximately 37' long and 6" diameter, would run from the pit to the wellhead. There is no ignition system as burnable gas should not be encountered. - Capacity of compressor: 1250SCFM with an 1170 SCFM on standby, which would be located very near the wellbore. The compressor has switches to shut off should any problems be encountered. - The rig has mud pumps capable of pumping the kill fluid (fresh water), of which there is 500 bbls on location at all times. 				

7. **Testing, Logging and Core Programs**

Cores	None anticipated;
Testing	None anticipated; drill stem tests may be run on shows of interest;
Sampling	30' to 50' samples; surface casing to TD. Preserve samples all show intervals;
Surveys	Run every 1000' and on trips, slope only;
Logging	DIL-GR-SP, FDC-CNL-GR-CAL-Pe-Microlog, Sonic-GR, all TD to surface.

Bill Barrett Corporation
Drilling Program
Peter's Point Unit Federal 7-1D-13-16 Deep
Carbon County, Utah

8. **Anticipated Abnormal Pressures or Temperatures**

No abnormal pressures or temperatures or other hazards are anticipated.

Maximum anticipated bottom hole pressure equals approximately 11,375 psi* and maximum anticipated surface pressure equals approximately 7525 psi** (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

**Maximum surface pressure = A - (0.22 x TD)

9. **Auxiliary Equipment**

- a) Upper kelly cock; lower Kelly cock will be installed while drilling
- b) Inside BOP or stab-in valve (available on rig floor)
- c) Safety valve(s) and subs to fit all string connections in use
- d) Mud monitoring will be visually observed

10. **Drilling Schedule**

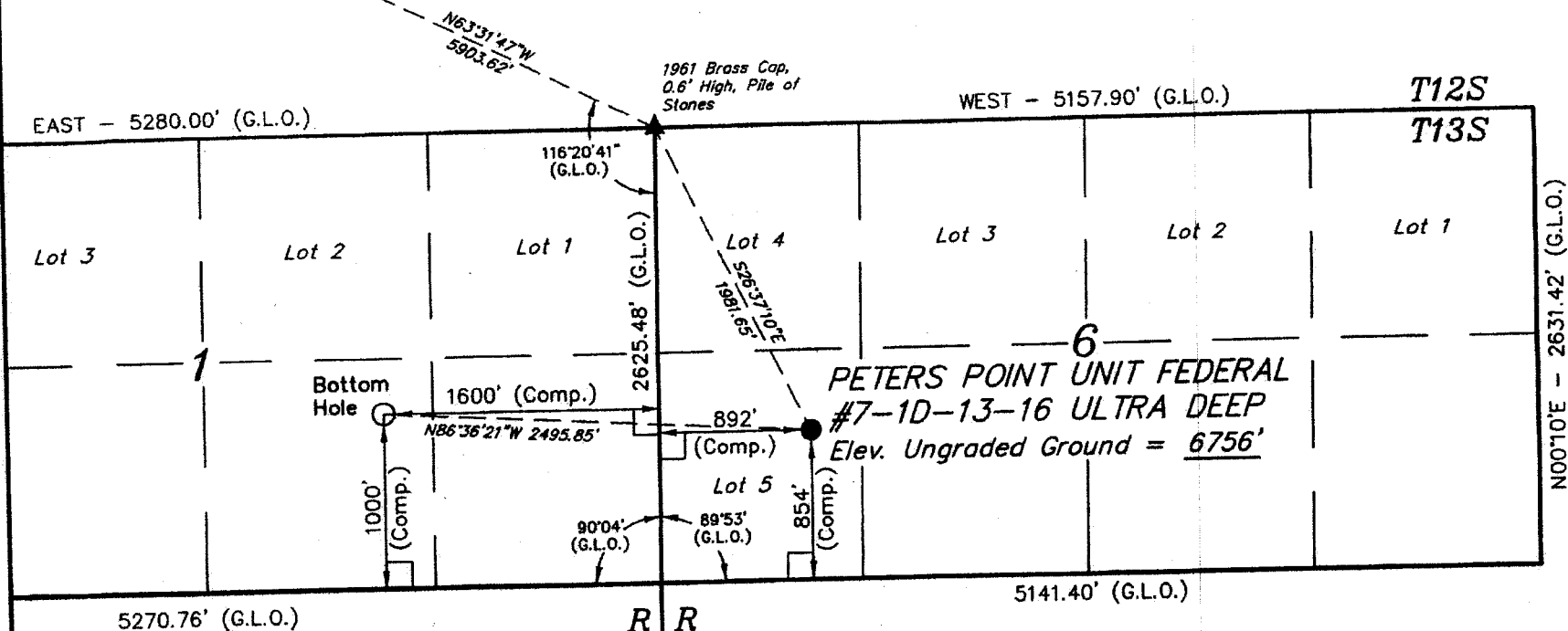
Location Construction:	November 20, 2007
Spud:	December 1, 2007
Duration:	60 days drilling time
	30 days completion time

W 1/4 Cor. Sec. 36,
1961 Brass Cap, 0.5"
High, Pile of Stones

T13S, R17E, S.L.B.&M.

BILL BARRETT CORPORATION

Well location, PETERS POINT UNIT FEDERAL
#7-1D-13-16 ULTRA DEEP, located shown
in Lot 5 of Section 6, T13S, R17E,
S.L.B.&M., Carbon County, Utah.



<i>R</i>	<i>R</i>
<i>16</i>	<i>17</i>
<i>E</i>	<i>E</i>

BASIS OF ELEVATION

COTTON TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 31, T12S, R16E, S.L.B.&M., TAKEN FROM THE TWIN HOLLOW QUADRANGLE, UTAH, CARBON COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7386 FEET.

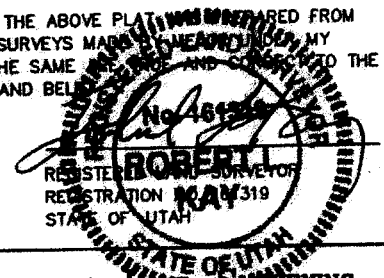
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)
LATITUDE = 39°43'05.41" (39.718169)
LONGITUDE = 110°03'36.70" (110.060194)
(NAD 27)
LATITUDE = 39°43'05.54" (39.718206)
LONGITUDE = 110°03'34.16" (110.059489)

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME AND UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.



Revised: 09-24-07 P.M.

Revised: 09-19-07 P.M.

Revised: 4-4-07

UINAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 3-30-07	DATE DRAWN: 4-02-07
PARTY D.R. K.A. K.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE BILL BARRETT CORPORATION	

A north arrow pointing upwards, labeled 'N' in a circle. Below it is a graphic scale bar with alternating black and white segments, marked with '1000'', '500'', and '0'.

LEGEND:

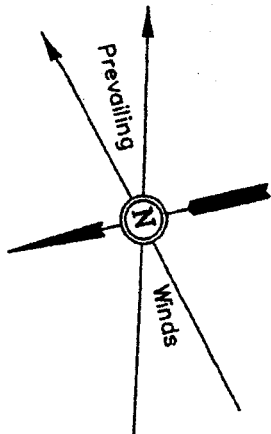
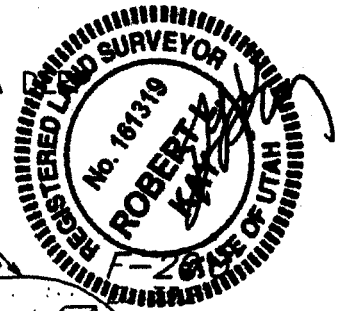
L = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

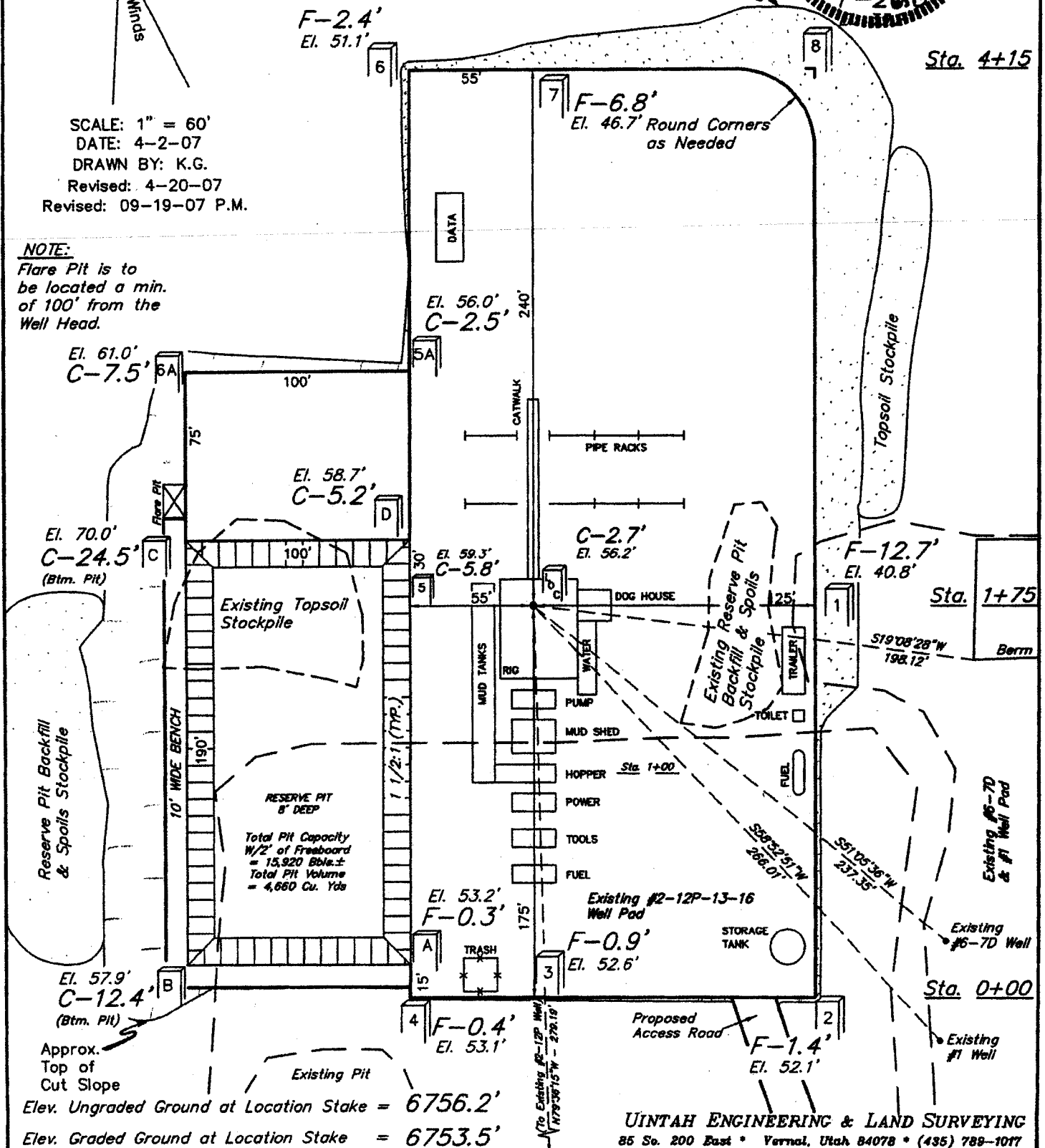
LOCATION LAYOUT FOR

Approx.
Toe of
Fill Slope



NOTE:

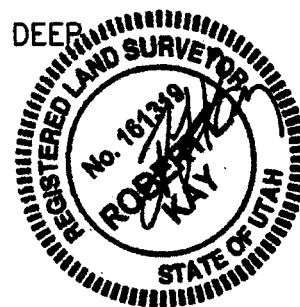
Flare Pit is to be located a min. of 100' from the Well Head.



BILL BARRETT CORPORATION

TYPICAL CROSS SECTIONS FOR

PETERS POINT UNIT FEDERAL #7-1D-13-16 ULTRA DEER
SECTION 6, T13S, R17E, S.L.B.&M.
LOT 5

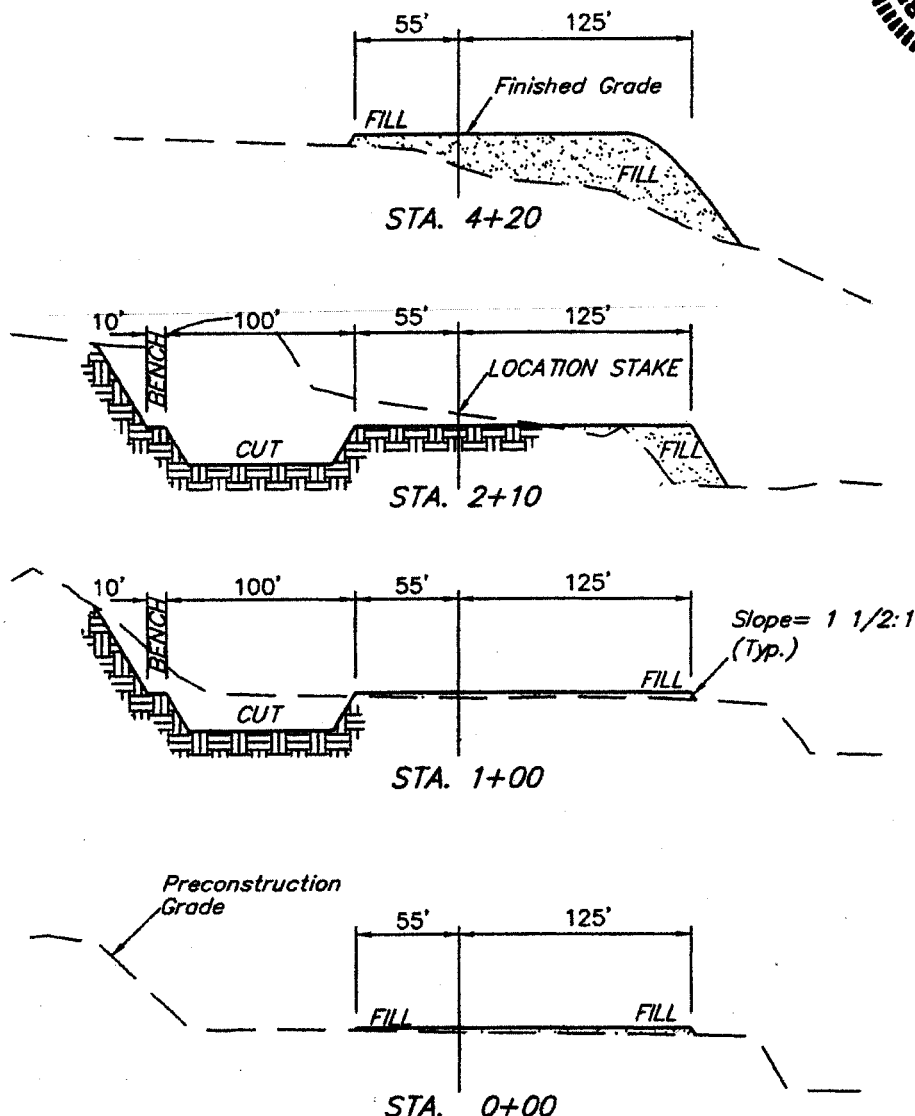


1" = 40'
X-Section
Scale
1" = 100'

DATE: 4-2-07

DRAWN BY: K.G.

Revised: 09-19-07 P.M.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE ACREAGES

WELL SITE DISTURBANCE = ±2.379 ACRES

ACCESS ROAD DISTURBANCE = ±0.140 ACRES

PIPELINE DISTURBANCE = ±0.106 ACRES

TOTAL = ±2.625 ACRES

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT
(6") Topsoil Stripping = 1,370 Cu. Yds.
(New Construction Only)
Remaining Location = 14,790 Cu. Yds.
TOTAL CUT = 16,160 CU.YDS.
FILL = 12,460 CU.YDS.

EXCESS MATERIAL = 3,700 Cu. Yds.
Topsoil & Pit Backfill = 3,700 Cu. Yds.
(1/2 Pit Vol.)
EXCESS UNBALANCE = 0 Cu. Yds.
(After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1077

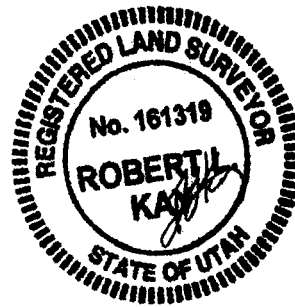
BILL BARRETT CORPORATION

RECLAMATION PLAN FOR

PETERS POINT UNIT FEDERAL #7-1D-13-16 ULTRA DEEP,
#6-7D-13-17 & #2-12P-13-16
SECTION 6, T13S, R17E, S.L.B.&M.
LOT 5



SCALE: 1" = 60'
DATE: 09-19-07
DRAWN BY: P.M.



BILL BARRETT CORPORATION
PETERS POINT UNIT FEDERAL #7-1D-13-16 ULTRA DEEP
LOCATED IN CARBON COUNTY, UTAH
SECTION 6, T13S, R17E, S.L.B.&M.

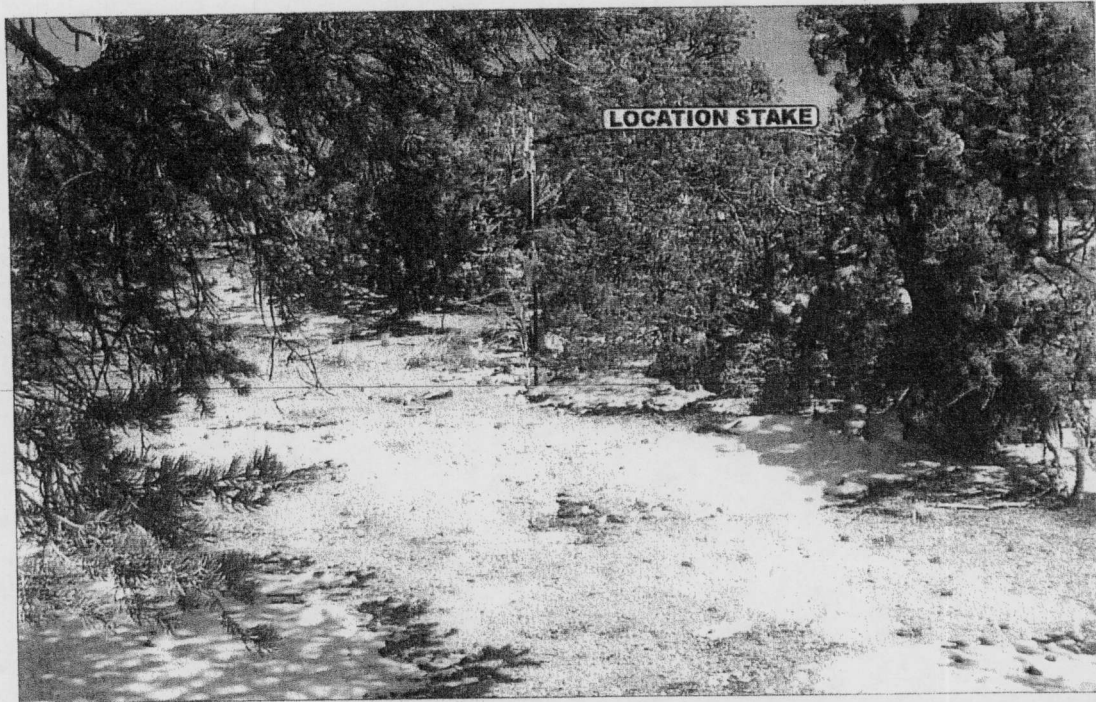


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: EASTERLY



Since 1964

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

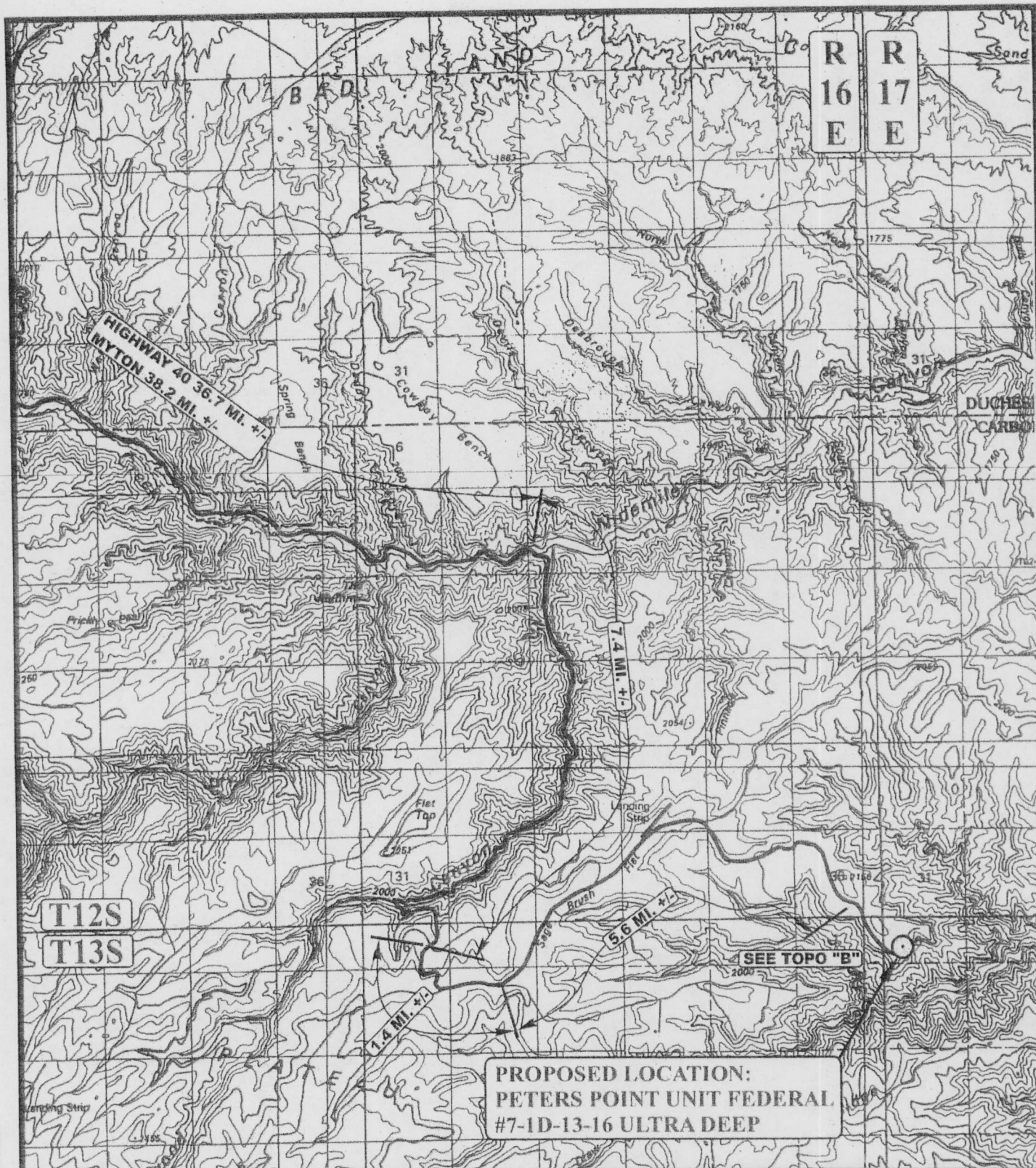
04 02 07
MONTH DAY YEAR

PHOTO

TAKEN BY: D.R.

DRAWN BY: C.P.

REV: 09-20-07 P.M.



LEGEND:

○ PROPOSED LOCATION



BILL BARRETT CORPORATION

PETERS POINT UNIT FEDERAL #7-1D-13-16 ULTRA DEEP
SECTION 6, T13S, R17E, S.L.B.&M.
854' FSL 893' FWL (LOT 5)



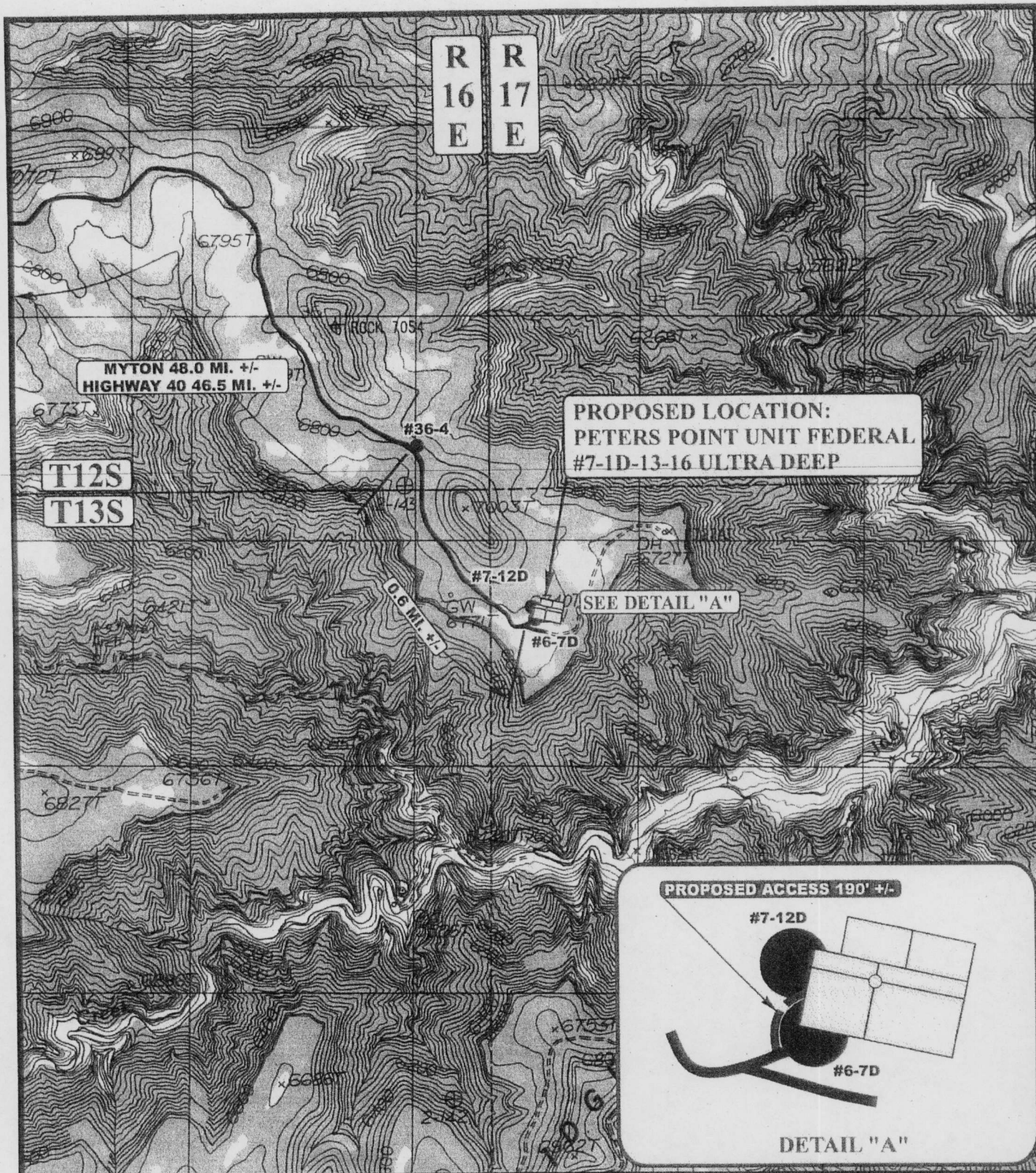
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

04 02 07
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: C.P. REV: 09-20-07 P.M.





LEGEND:

EXISTING ROAD
 PROPOSED ACCESS ROAD



BILL BARRETT CORPORATION

PETERS POINT UNIT FEDERAL #7-1D-13-16 ULTRA DEEP
SECTION 6, T13S, R17E, S.L.B.&M.
854' FSL 893' FWL (LOT 5)



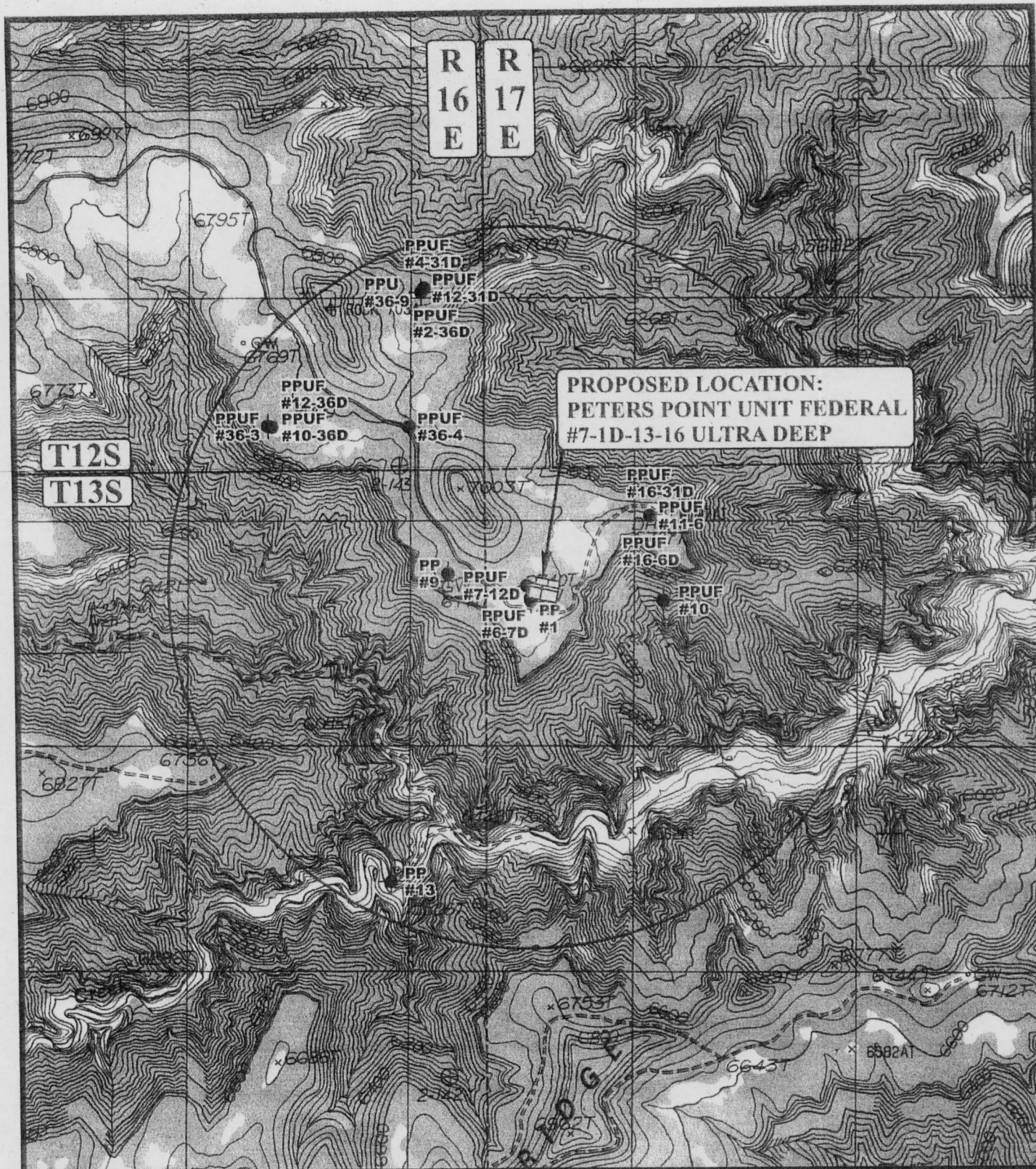
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

04 **02** **07**
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REV: 09-20-07 P.M.





LEGEND:

- | | |
|-------------------|-------------------------|
| ○ DISPOSAL WELLS | ○ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |

BILL BARRETT CORPORATION

PETERS POINT UNIT FEDERAL #7-1D-13-16 ULTRA DEEP
SECTION 6, T13S, R17E, S.L.B.&M.
854' FSL 893' FWL (LOT 5)



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

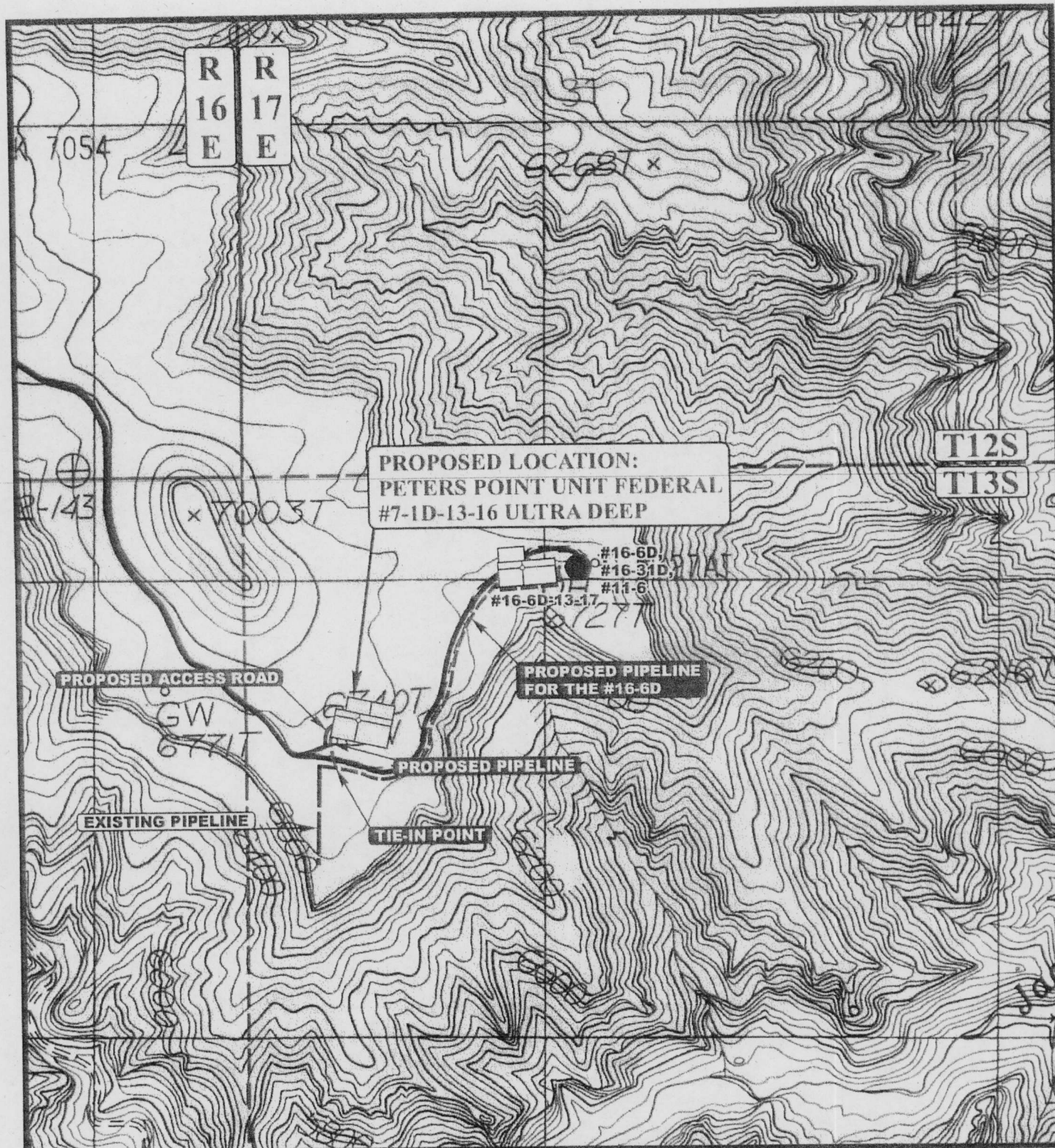


TOPOGRAPHIC
MAP

04 02 07
MONTH DAY YEAR



SCALE: 1" = 2000' DRAWN BY: C.P. REV: 09-20-07 P.M.



APPROXIMATE TOTAL PIPELINE DISTANCE = 230' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)

BILL BARRETT CORPORATION

PETERS POINT UNIT FEDERAL #7-1D-13-16 ULTRA DEEP
SECTION 6, T13S, R17E, S.L.B.&M.
854' FSL 893' FWL (LOT 5)



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TOPOGRAPHIC MAP
05/16/07
MONTH DAY YEAR
SCALE: 1" = 1000' DRAWN BY: C.P. REV: 09-20-07 P.M.



Well name:

Peters Point 7-1D-13-16Operator: **Bill Barrett Corrp**String type: **Surface**Location: **SWSW Sec. 6, T13S-R17E****Design parameters:****Collapse**

Mud weight: 9.50 ppg

Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No

Surface temperature: 70.00 °F

Bottom hole temperature: 102 °F

Temperature gradient: 1.08 °F/100ft

Minimum section length: 1,500 ft

Burst

Max anticipated surface

pressure: 2,116 psi

Internal gradient: 0.22 psi/ft

Calculated BHP 2,767 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.80 (J)

Premium: 1.80 (J)

Body yield: 1.80 (B)

Tension is based on buoyed weight.

Neutral point: 2,575 ft

Directional Info - Build & Drop

Kick-off point 250 ft

Departure at shoe: 354 ft

Maximum dogleg: 2 °/100ft

Inclination at shoe: 8.00 °

Re subsequent strings:

Next setting depth: 15,104 ft

Next mud weight: 12.500 ppg

Next setting BHP: 9,808 psi

Fracture mud wt: 18.000 ppg

Fracture depth: 2,960 ft

Injection pressure 2,767 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	3000	9.625	40.00	HCP-110	LT&C	2960	3000	8.75	238.6
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1461	4230	2.896	2767	7900	2.85	102	988	9.72 J

Prepared Dominic Spencer
by: Bill BarrettPhone: (303) 312-8164
FAX: (303) 312-8195Date: October 2, 2007
Denver, Colorado**Remarks:**

Collapse is based on a vertical depth of 2960 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a tensile load which is added to the axial load.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

Peters Point 7-1D-13-16

Operator: Bill Barrett Corrp

String type: Intermediate: Prod'n

Location: SWSW Sec. 6, T13S-R17E

Design parameters:

Collapse

Mud weight: 12.50 ppg

Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 70.00 °F
 Bottom hole temperature: 233 °F
 Temperature gradient: 1.08 °F/100ft
 Minimum section length: 1,500 ft

Cement top: 3,000 ft

Burst

Max anticipated surface

pressure: 7,418 psi

Internal gradient: 0.22 psi/ft

Calculated BHP 10,741 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on buoyed weight.
 Neutral point: 12,447' ft

Directional Info - Build & Drop

Kick-off point 250 ft
 Departure at shoe: 2496 ft
 Maximum dogleg: 2 °/100ft
 Inclination at shoe: 0 °
Re subsequent strings:
 Next setting depth: 17,278 ft
 Next mud weight: 12.500 ppg
 Next setting BHP: 11,219 psi
 Fracture mud wt: 30.000 ppg
 Fracture depth: 17,132 ft
 Injection pressure 26,699 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	15329	7	32.00	P-110	LT&C	15104	15329	6	991.8
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	9808	10780	1.099	10741	12460	1.16	392	897	2.29 J

Prepared Dominic Spencer
 by: Bill Barrett

Phone: (303) 312-8164
 FAX: (303) 312-8195

Date: October 2, 2007
 Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 15104 ft, a mud weight of 12.5 ppg. The casing is considered to be evacuated for collapse purposes.
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a tensile load which is added to the axial load.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

Peters Point 7-1D-13-16Operator: **Bill Barrett Corp**String type: **Production Liner**Location: **SWSW Sec. 6, T13S-R17E****Design parameters:****Collapse**

Mud weight: 12.50 ppg

Minimum design factors:**Collapse:**

Design factor 1.125

Environment:

H2S considered?

No

Surface temperature:

70.00 °F

Bottom hole temperature:

257 °F

Temperature gradient:

1.08 °F/100ft

Minimum section length:

1,500 ft

Design is based on evacuated pipe.

Burst:

Design factor 1.00

Cement top: 14,829 ft

Burst

Max anticipated surface

pressure: 7,418 psi

Internal gradient: 0.22 psi/ft

Calculated BHP 11,219 psi

Liner top: 14,829 ft

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.80 (J)

Premium: 1.80 (J)

Body yield: 1.80 (B)

Directional Info - Build & Drop

Kick-off point 250 ft

Departure at shoe: 2496 ft

Maximum dogleg: 0 °/100ft

Inclination at shoe: 0 °

No backup mud specified.

Tension is based on buoyed weight.

Neutral point: 16,991 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2703	4.5	15.10	P-110	LT&C	17278	17503	3.701	82.7
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	11219	14350	1.279	11219	14420	1.29	33	406	12.27 J

Prepared Dominic Spencer
by: Bill BarrettPhone: (303) 312-8164
FAX: (303) 312-8195Date: October 2, 2007
Denver, Colorado**Remarks:**

For this liner string, the top is rounded to the nearest 100 ft. Collapse is based on a vertical depth of 17278 ft, a mud weight of 12.5 ppg. The casing is considered to be evacuated for collapse purposes.

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a tensile load which is added to the axial load.

Engineering responsibility for use of this design will be that of the purchaser.



Bill Barrett Corporation



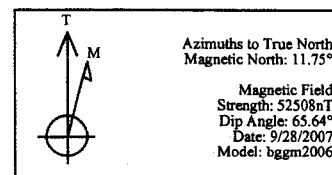
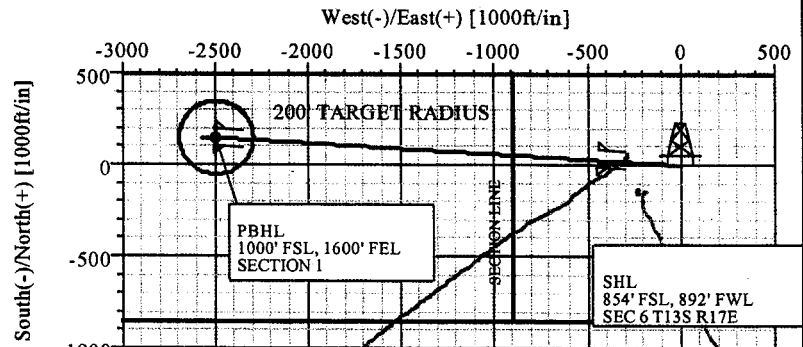
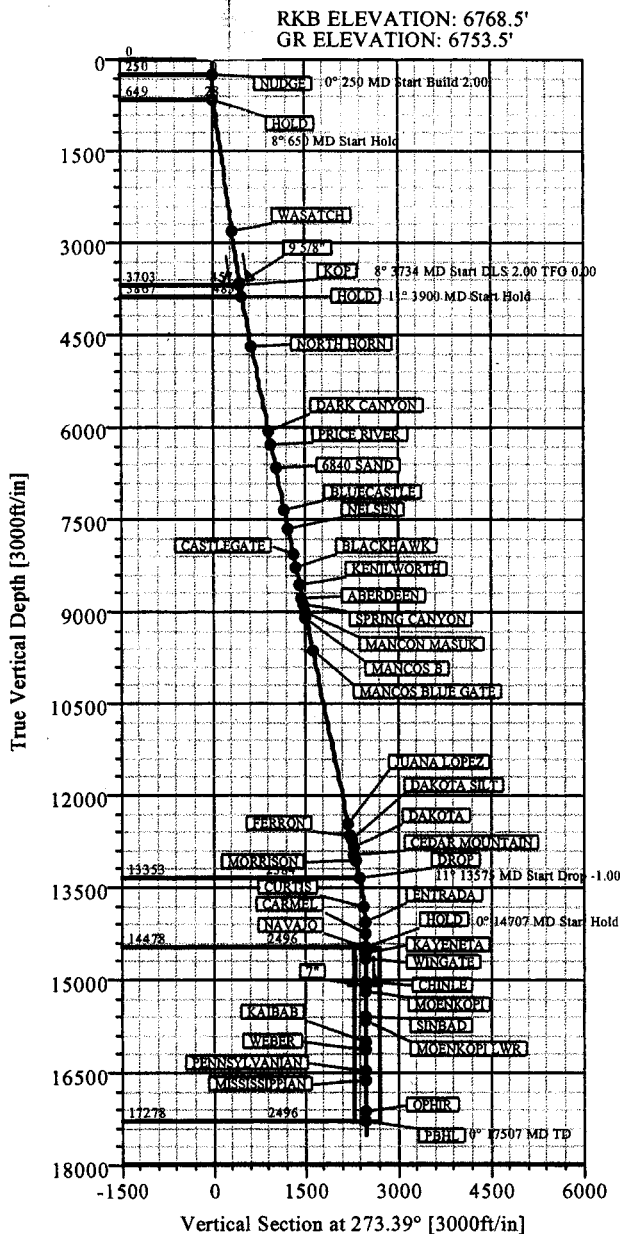
Weatherford

PETER'S POINT 7-1D-13-16 WEBER TEST
854' FSL, 892' FWL
SEC 6 T13S R17E
CARBON COUNTY, UTAH

SECTION DETAILS									
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	IFace	VSec Target
1	0.00	0.00	273.39	0.00	0.00	0.00	0.00	0.00	0.00
2	250.00	0.00	273.39	250.00	0.00	0.00	0.00	273.39	0.00
3	650.00	8.00	273.39	648.70	1.65	-27.83	2.00	273.39	27.88
4	3734.31	8.00	273.39	3703.00	27.07	-456.33	0.00	0.00	457.13
5	3900.41	11.32	273.39	3866.72	28.72	-484.15	2.00	0.00	485.00
6	13575.13	11.32	273.39	13353.17	141.17	-2380.17	0.00	0.00	2384.35
7	14707.32	0.00	273.39	14478.00	147.77	-2491.47	1.00	180.00	2495.85
8	17507.32	0.00	273.39	17278.00	147.77	-2491.47	0.00	273.39	2495.85 PBHL_7-1D

WELL DETAILS						
Name	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
PETER'S POINT UF #7-1D-13-16 WEBER TEST	0.00	0.00	7069343.20	2045396.84	39°43'05.410N	110°03'36.700W

TARGET DETAILS							
Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
PBHL_7-1D	17278.00	147.77	-2491.47	7069450.85	2042903.31	39°43'06.869N	110°04'08.587W



TOTAL CORRECTION TO TRUE NORTH: 11.75°

FORMATION TOP DETAILS		
No.	TVDPath	MDPath
1	2813.00	2835.57
2	4678.00	4727.79
3	6078.00	6155.58
4	6273.00	6354.45
5	6658.00	6747.09
6	7358.00	7460.98
7	7650.00	7758.78
8	8048.00	8164.68
9	8268.00	8389.04
10	8570.00	8697.04
11	8773.00	8904.07
12	8878.00	9011.15
13	9008.00	9143.73
14	9088.00	9225.32
15	9618.00	9765.84
16	12483.00	12687.70
17	12656.00	12864.13
18	12722.00	12931.44
19	12849.00	13060.96
20	12966.00	13180.28
21	13054.00	13270.03
22	13818.00	14045.85
23	14074.00	14302.98
24	14240.00	14469.25
25	14478.00	14707.32
26	14553.00	14782.32
27	14646.00	14875.32
28	15046.00	15275.32
29	15190.00	15419.32
30	15602.00	15831.32
31	15655.00	15884.32
32	15989.00	16218.32
33	16118.00	16347.32
34	16468.00	16697.32
35	16628.00	16857.32
36	17128.00	17357.32

Plan: Plan #1 (PETER'S POINT UF #7-1D-13-16 WEBER TEST/1)

Created By: ROBERT SCOTT

Date: 10/1/2007

Weatherford International, Ltd.

PLAN REPORT

Company: BILL BARRETT CORP Field: CARBON COUNTY, UTAH Site: PETER'S POINT UF #7-1D-13-16D Well: PETER'S POINT UF #7-1D-13-16 W Wellpath: 1	Date: 9/28/2007 Time: 15:10:03 Co-ordinate (NE) Reference: Well: PETER'S POINT UF #7-1D-13-16 WEBER Vertical (TVD) Reference: SITE 6768.5 Section (N/S) Reference: Well (0.00N, 0.00E, 273.39Azi) Survey Calculation Method: Minimum Curvature Db: Sybase
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Field: CARBON COUNTY, UTAH

Map System: US State Plane Coordinate System 1983
Geo Datum: GRS 1980
Sys Datum: Mean Sea Level

Map Zone: Utah, Central Zone
Coordinate System: Well Centre
Geomagnetic Model: bggm2006

Site: PETER'S POINT UF #7-1D-13-16D
 SECTION 6-T13S-R17E
 854' FSL, 892' FWL

Site Position:	Northing: 7069343.20 ft	Latitude: 39 43 5.410 N
From: Geographic	Easting: 2045396.84 ft	Longitude: 110 3 36.700 W
Position Uncertainty: 0.00 ft		North Reference: True
Ground Level: 6753.50 ft		Grid Convergence: 0.92 deg

Well: PETER'S POINT UF #7-1D-13-16 W
 854' FSL, 892' FWL

Slot Name:

Well Position:	Northing: 7069343.20 ft	Latitude: 39 43 5.410 N
+N/-S 0.00 ft	Easting: 2045396.84 ft	Longitude: 110 3 36.700 W
+E/-W 0.00 ft		
Position Uncertainty: 0.00 ft		

Wellpath: 1

Current Datum: SITE	Height 6768.50 ft	Drilled From: Surface
Magnetic Data: 9/28/2007		Tie-on Depth: 0.00 ft
Field Strength: 52508 nT		Above System Datum: Mean Sea Level
Vertical Section: Depth From (TVD)	+N/-S	Declination: 11.75 deg
ft	ft	Mag Dip Angle: 65.64 deg
		+E/-W
		ft
		Direction
		deg
0.00	0.00	0.00 273.39

Plan: Plan #1

Date Composed: 9/28/2007
Version: 1
Tied-to: From Surface

Principal: Yes

Plan Section Information

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg	Target
0.00	0.00	273.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
250.00	0.00	273.39	250.00	0.00	0.00	0.00	0.00	0.00	273.39	
650.00	8.00	273.39	648.70	1.65	-27.83	2.00	2.00	0.00	273.39	
3734.31	8.00	273.39	3703.00	27.07	-456.33	0.00	0.00	0.00	0.00	
3900.41	11.32	273.39	3866.72	28.72	-484.15	2.00	2.00	0.00	0.00	
13575.13	11.32	273.39	13353.17	141.17	-2380.17	0.00	0.00	0.00	0.00	
14707.32	0.00	273.39	14478.00	147.77	-2491.47	1.00	-1.00	0.00	180.00	
17507.32	0.00	273.39	17278.00	147.77	-2491.47	0.00	0.00	0.00	273.39	PBHL_7-1D

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Comment
250.00	0.00	273.39	250.00	0.00	0.00	0.00	0.00	0.00	0.00	NUDGE
350.00	2.00	273.39	349.98	0.10	-1.74	1.75	2.00	2.00	0.00	
450.00	4.00	273.39	449.84	0.41	-6.97	6.98	2.00	2.00	0.00	
550.00	6.00	273.39	549.45	0.93	-15.67	15.69	2.00	2.00	0.00	
650.00	8.00	273.39	648.70	1.65	-27.83	27.88	2.00	2.00	0.00	HOLD
750.00	8.00	273.39	747.73	2.47	-41.72	41.80	0.00	0.00	0.00	
850.00	8.00	273.39	846.76	3.30	-55.62	55.71	0.00	0.00	0.00	
950.00	8.00	273.39	945.78	4.12	-69.51	69.63	0.00	0.00	0.00	
1050.00	8.00	273.39	1044.81	4.95	-83.40	83.55	0.00	0.00	0.00	
1150.00	8.00	273.39	1143.84	5.77	-97.30	97.47	0.00	0.00	0.00	
1250.00	8.00	273.39	1242.86	6.59	-111.19	111.38	0.00	0.00	0.00	
1350.00	8.00	273.39	1341.89	7.42	-125.08	125.30	0.00	0.00	0.00	
1450.00	8.00	273.39	1440.92	8.24	-138.97	139.22	0.00	0.00	0.00	
1550.00	8.00	273.39	1539.94	9.07	-152.87	153.14	0.00	0.00	0.00	

Weatherford International, Ltd.

PLAN REPORT

Company: BILL BARRETT CORP. Field: CARBON COUNTY, UTAH Site: PETER'S POINT UF #7-1D-13-16D Well: PETER'S POINT UF #7-1D-13-16 W Wellpath: 1	Date: 9/28/2007 Time: 15:10:03 Co-ordinate(NE) Reference: Well: PETER'S POINT UF #7-1D-13-16 WEBER Vertical (WVD) Reference: SITE 876815 Section (VS) Reference: Well (0.00N,0.00E,273.39Azi) Survey Calculation Method: Minimum Curvature Db: Sybase
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Survey

MD ft	Incl deg	Azin deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Comment
1650.00	8.00	273.39	1638.97	9.89	-166.76	167.05	0.00	0.00	0.00	
1750.00	8.00	273.39	1738.00	10.71	-180.65	180.97	0.00	0.00	0.00	
1850.00	8.00	273.39	1837.02	11.54	-194.55	194.89	0.00	0.00	0.00	
1950.00	8.00	273.39	1936.05	12.36	-208.44	208.80	0.00	0.00	0.00	
2050.00	8.00	273.39	2035.08	13.19	-222.33	222.72	0.00	0.00	0.00	
2150.00	8.00	273.39	2134.10	14.01	-236.22	236.64	0.00	0.00	0.00	
2250.00	8.00	273.39	2233.13	14.83	-250.12	250.56	0.00	0.00	0.00	
2350.00	8.00	273.39	2332.16	15.66	-264.01	264.47	0.00	0.00	0.00	
2450.00	8.00	273.39	2431.18	16.48	-277.90	278.39	0.00	0.00	0.00	
2550.00	8.00	273.39	2530.21	17.31	-291.80	292.31	0.00	0.00	0.00	
2650.00	8.00	273.39	2629.24	18.13	-305.69	306.23	0.00	0.00	0.00	
2750.00	8.00	273.39	2728.26	18.95	-319.58	320.14	0.00	0.00	0.00	
2835.57	8.00	273.39	2813.00	19.66	-331.47	332.05	0.00	0.00	0.00	WASATCH
2850.00	8.00	273.39	2827.29	19.78	-333.47	334.06	0.00	0.00	0.00	
2950.00	8.00	273.39	2926.32	20.60	-347.37	347.98	0.00	0.00	0.00	
3050.00	8.00	273.39	3025.34	21.43	-361.26	361.90	0.00	0.00	0.00	
3150.00	8.00	273.39	3124.37	22.25	-375.15	375.81	0.00	0.00	0.00	
3250.00	8.00	273.39	3223.40	23.07	-389.05	389.73	0.00	0.00	0.00	
3350.00	8.00	273.39	3322.43	23.90	-402.94	403.65	0.00	0.00	0.00	
3450.00	8.00	273.39	3421.45	24.72	-416.83	417.56	0.00	0.00	0.00	
3550.00	8.00	273.39	3520.48	25.55	-430.72	431.48	0.00	0.00	0.00	
3650.00	8.00	273.39	3619.51	26.37	-444.62	445.40	0.00	0.00	0.00	
3673.73	8.00	273.39	3643.00	26.57	-447.91	448.70	0.00	0.00	0.00	9 5/8"
3734.31	8.00	273.39	3703.00	27.07	-456.33	457.13	0.00	0.00	0.00	KOP
3750.00	8.31	273.39	3718.53	27.20	-458.55	459.36	2.00	2.00	0.00	
3850.00	10.31	273.39	3817.20	28.16	-474.71	475.54	2.00	2.00	0.00	
3900.41	11.32	273.39	3866.72	28.72	-484.15	485.00	2.00	2.00	0.00	HOLD
3950.00	11.32	273.39	3915.34	29.29	-493.87	494.74	0.00	0.00	0.00	
4050.00	11.32	273.39	4013.40	30.45	-513.47	514.37	0.00	0.00	0.00	
4150.00	11.32	273.39	4111.45	31.62	-533.07	534.00	0.00	0.00	0.00	
4250.00	11.32	273.39	4209.50	32.78	-552.66	553.64	0.00	0.00	0.00	
4350.00	11.32	273.39	4307.56	33.94	-572.26	573.27	0.00	0.00	0.00	
4450.00	11.32	273.39	4405.61	35.10	-591.86	592.90	0.00	0.00	0.00	
4550.00	11.32	273.39	4503.67	36.27	-611.46	612.53	0.00	0.00	0.00	
4650.00	11.32	273.39	4601.72	37.43	-631.05	632.16	0.00	0.00	0.00	
4727.79	11.32	273.39	4678.00	38.33	-646.30	647.44	0.00	0.00	0.00	NORTH HORN
4750.00	11.32	273.39	4699.77	38.59	-650.65	651.80	0.00	0.00	0.00	
4850.00	11.32	273.39	4797.83	39.75	-670.25	671.43	0.00	0.00	0.00	
4950.00	11.32	273.39	4895.88	40.92	-689.85	691.06	0.00	0.00	0.00	
5050.00	11.32	273.39	4993.94	42.08	-709.44	710.69	0.00	0.00	0.00	
5150.00	11.32	273.39	5091.99	43.24	-729.04	730.32	0.00	0.00	0.00	
5250.00	11.32	273.39	5190.04	44.40	-748.64	749.96	0.00	0.00	0.00	
5350.00	11.32	273.39	5288.10	45.56	-768.24	769.59	0.00	0.00	0.00	
5450.00	11.32	273.39	5386.15	46.73	-787.84	789.22	0.00	0.00	0.00	
5550.00	11.32	273.39	5484.21	47.89	-807.43	808.85	0.00	0.00	0.00	
5650.00	11.32	273.39	5582.26	49.05	-827.03	828.48	0.00	0.00	0.00	
5750.00	11.32	273.39	5680.31	50.21	-846.63	848.12	0.00	0.00	0.00	
5850.00	11.32	273.39	5778.37	51.38	-866.23	867.75	0.00	0.00	0.00	
5950.00	11.32	273.39	5876.42	52.54	-885.82	887.38	0.00	0.00	0.00	
6050.00	11.32	273.39	5974.48	53.70	-905.42	907.01	0.00	0.00	0.00	
6150.00	11.32	273.39	6072.53	54.86	-925.02	926.64	0.00	0.00	0.00	
6155.58	11.32	273.39	6078.00	54.93	-926.11	927.74	0.00	0.00	0.00	DARK CANYON

Weatherford International, Ltd.

PLAN REPORT

Company: BILL BARRETT CORP Field: CARBON COUNTY, UTAH Site: PETER'S POINT UG #7-1D-13-16D Well: PETER'S POINT UG #7-1D-13-16 W Wellpath: 1	Date: 9/28/2007 Time: 15:10:03 Page: 3 Co-ordinate (NE) Reference: Well: PETER'S POINT UG #7-1D-13-16 WEBER Vertical (TVD) Reference: SITE 6768.5 Section (N/S) Reference: Well: (0.00N,0.00E,273.38Az) Survey Calculation Method: Minimum Curvature Db: Sybase
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Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	Bulld deg/100ft	Turn deg/100ft	Comment
6250.00	11.32	273.39	6170.58	56.03	-944.62	946.28	0.00	0.00	0.00	
6350.00	11.32	273.39	6268.64	57.19	-964.21	965.91	0.00	0.00	0.00	
6354.45	11.32	273.39	6273.00	57.24	-965.09	966.78	0.00	0.00	0.00	PRICE RIVER
6450.00	11.32	273.39	6366.69	58.35	-983.81	985.54	0.00	0.00	0.00	
6550.00	11.32	273.39	6464.75	59.51	-1003.41	1005.17	0.00	0.00	0.00	
6650.00	11.32	273.39	6562.80	60.68	-1023.01	1024.80	0.00	0.00	0.00	
6747.09	11.32	273.39	6658.00	61.80	-1042.03	1043.87	0.00	0.00	0.00	6840 SAND
6750.00	11.32	273.39	6660.85	61.84	-1042.60	1044.44	0.00	0.00	0.00	
6850.00	11.32	273.39	6758.91	63.00	-1062.20	1064.07	0.00	0.00	0.00	
6950.00	11.32	273.39	6856.96	64.16	-1081.80	1083.70	0.00	0.00	0.00	
7050.00	11.32	273.39	6955.02	65.32	-1101.40	1103.33	0.00	0.00	0.00	
7150.00	11.32	273.39	7053.07	66.49	-1120.99	1122.96	0.00	0.00	0.00	
7250.00	11.32	273.39	7151.12	67.65	-1140.59	1142.60	0.00	0.00	0.00	
7350.00	11.32	273.39	7249.18	68.81	-1160.19	1162.23	0.00	0.00	0.00	
7450.00	11.32	273.39	7347.23	69.97	-1179.79	1181.86	0.00	0.00	0.00	
7460.98	11.32	273.39	7358.00	70.10	-1181.94	1184.02	0.00	0.00	0.00	BLUECASTLE
7550.00	11.32	273.39	7445.28	71.14	-1199.38	1201.49	0.00	0.00	0.00	
7650.00	11.32	273.39	7543.34	72.30	-1218.98	1221.12	0.00	0.00	0.00	
7750.00	11.32	273.39	7641.39	73.46	-1238.58	1240.76	0.00	0.00	0.00	
7758.78	11.32	273.39	7650.00	73.56	-1240.30	1242.48	0.00	0.00	0.00	NELSEN
7850.00	11.32	273.39	7739.45	74.62	-1258.18	1260.39	0.00	0.00	0.00	
7950.00	11.32	273.39	7837.50	75.79	-1277.78	1280.02	0.00	0.00	0.00	
8050.00	11.32	273.39	7935.55	76.95	-1297.37	1299.65	0.00	0.00	0.00	
8150.00	11.32	273.39	8033.61	78.11	-1316.97	1319.28	0.00	0.00	0.00	
8164.68	11.32	273.39	8048.00	78.28	-1319.85	1322.17	0.00	0.00	0.00	CASTLEGATE
8250.00	11.32	273.39	8131.66	79.27	-1336.57	1338.92	0.00	0.00	0.00	
8350.00	11.32	273.39	8229.72	80.43	-1356.17	1358.55	0.00	0.00	0.00	
8389.04	11.32	273.39	8268.00	80.89	-1363.82	1366.21	0.00	0.00	0.00	BLACKHAWK
8450.00	11.32	273.39	8327.77	81.60	-1375.76	1378.18	0.00	0.00	0.00	
8550.00	11.32	273.39	8425.82	82.76	-1395.36	1397.81	0.00	0.00	0.00	
8650.00	11.32	273.39	8523.88	83.92	-1414.96	1417.45	0.00	0.00	0.00	
8697.04	11.32	273.39	8570.00	84.47	-1424.18	1426.68	0.00	0.00	0.00	KENILWORTH
8750.00	11.32	273.39	8621.93	85.08	-1434.56	1437.08	0.00	0.00	0.00	
8850.00	11.32	273.39	8719.99	86.25	-1454.15	1456.71	0.00	0.00	0.00	
8904.07	11.32	273.39	8773.00	86.87	-1464.75	1467.32	0.00	0.00	0.00	ABERDEEN
8950.00	11.32	273.39	8818.04	87.41	-1473.75	1476.34	0.00	0.00	0.00	
9011.15	11.32	273.39	8878.00	88.12	-1485.74	1488.35	0.00	0.00	0.00	SPRING CANYON
9050.00	11.32	273.39	8916.09	88.57	-1493.35	1495.97	0.00	0.00	0.00	
9143.73	11.32	273.39	9008.00	89.66	-1511.72	1514.37	0.00	0.00	0.00	MANCON MASUK
9150.00	11.32	273.39	9014.15	89.73	-1512.95	1515.61	0.00	0.00	0.00	
9225.32	11.32	273.39	9088.00	90.61	-1527.71	1530.39	0.00	0.00	0.00	MANCOS B
9250.00	11.32	273.39	9112.20	90.90	-1532.54	1535.24	0.00	0.00	0.00	
9350.00	11.32	273.39	9210.26	92.06	-1552.14	1554.87	0.00	0.00	0.00	
9450.00	11.32	273.39	9308.31	93.22	-1571.74	1574.50	0.00	0.00	0.00	
9550.00	11.32	273.39	9406.36	94.38	-1591.34	1594.13	0.00	0.00	0.00	
9650.00	11.32	273.39	9504.42	95.55	-1610.93	1613.77	0.00	0.00	0.00	
9750.00	11.32	273.39	9602.47	96.71	-1630.53	1633.40	0.00	0.00	0.00	
9765.84	11.32	273.39	9618.00	96.89	-1633.64	1636.51	0.00	0.00	0.00	MANCOS BLUE GATE
9850.00	11.32	273.39	9700.53	97.87	-1650.13	1653.03	0.00	0.00	0.00	
9950.00	11.32	273.39	9798.58	99.03	-1669.73	1672.66	0.00	0.00	0.00	
10050.00	11.32	273.39	9896.63	100.19	-1689.33	1692.29	0.00	0.00	0.00	
10150.00	11.32	273.39	9994.69	101.36	-1708.92	1711.93	0.00	0.00	0.00	
10250.00	11.32	273.39	10092.74	102.52	-1728.52	1731.56	0.00	0.00	0.00	

Weatherford International, Ltd.

PLAN REPORT

Company: BILL BARRETT CORP	Date: 9/28/2007	Time: 15:10:03	Page: 4
Field: CARBON COUNTY, UTAH	Co-ordinate(N/E) Reference:	Well: PETER'S POINT UF #7-1D-13-16 WEBER	
Site: PETER'S POINT UF #7-1D-13-16D	Vertical(H/W/D) Reference:	SITE 6768.6	
Well: PETER'S POINT UF #7-1D-13-16 W	Section (VS) Reference:	Well (0.00N,0.00E,273.39Azi)	
Wellpath: 1	Survey Calculation Method:	Minimum Curvature	Db: Sybase

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	Bulld deg/100ft	Turn deg/100ft	Comment
10350.00	11.32	273.39	10190.80	103.68	-1748.12	1751.19	0.00	0.00	0.00	
10450.00	11.32	273.39	10288.85	104.84	-1767.72	1770.82	0.00	0.00	0.00	
10550.00	11.32	273.39	10386.90	106.01	-1787.31	1790.45	0.00	0.00	0.00	
10650.00	11.32	273.39	10484.96	107.17	-1806.91	1810.09	0.00	0.00	0.00	
10750.00	11.32	273.39	10583.01	108.33	-1826.51	1829.72	0.00	0.00	0.00	
10850.00	11.32	273.39	10681.07	109.49	-1846.11	1849.35	0.00	0.00	0.00	
10950.00	11.32	273.39	10779.12	110.66	-1865.70	1868.98	0.00	0.00	0.00	
11050.00	11.32	273.39	10877.17	111.82	-1885.30	1888.61	0.00	0.00	0.00	
11150.00	11.32	273.39	10975.23	112.98	-1904.90	1908.25	0.00	0.00	0.00	
11250.00	11.32	273.39	11073.28	114.14	-1924.50	1927.88	0.00	0.00	0.00	
11350.00	11.32	273.39	11171.34	115.31	-1944.09	1947.51	0.00	0.00	0.00	
11450.00	11.32	273.39	11269.39	116.47	-1963.69	1967.14	0.00	0.00	0.00	
11550.00	11.32	273.39	11367.44	117.63	-1983.29	1986.77	0.00	0.00	0.00	
11650.00	11.32	273.39	11465.50	118.79	-2002.89	2006.41	0.00	0.00	0.00	
11750.00	11.32	273.39	11563.55	119.95	-2022.48	2026.04	0.00	0.00	0.00	
11850.00	11.32	273.39	11661.61	121.12	-2042.08	2045.67	0.00	0.00	0.00	
11950.00	11.32	273.39	11759.66	122.28	-2061.68	2065.30	0.00	0.00	0.00	
12050.00	11.32	273.39	11857.71	123.44	-2081.28	2084.93	0.00	0.00	0.00	
12150.00	11.32	273.39	11955.77	124.60	-2100.87	2104.57	0.00	0.00	0.00	
12250.00	11.32	273.39	12053.82	125.77	-2120.47	2124.20	0.00	0.00	0.00	
12350.00	11.32	273.39	12151.88	126.93	-2140.07	2143.83	0.00	0.00	0.00	
12450.00	11.32	273.39	12249.93	128.09	-2159.67	2163.46	0.00	0.00	0.00	
12550.00	11.32	273.39	12347.98	129.25	-2179.27	2183.10	0.00	0.00	0.00	
12650.00	11.32	273.39	12446.04	130.42	-2198.86	2202.73	0.00	0.00	0.00	
12687.70	11.32	273.39	12483.00	130.85	-2206.25	2210.13	0.00	0.00	0.00	JUANA LOPEZ
12750.00	11.32	273.39	12544.09	131.58	-2218.46	2222.36	0.00	0.00	0.00	
12850.00	11.32	273.39	12642.15	132.74	-2238.06	2241.99	0.00	0.00	0.00	
12864.13	11.32	273.39	12656.00	132.90	-2240.83	2244.77	0.00	0.00	0.00	FERRON
12931.44	11.32	273.39	12722.00	133.69	-2254.02	2257.98	0.00	0.00	0.00	DAKOTA SILT
12950.00	11.32	273.39	12740.20	133.90	-2257.66	2261.62	0.00	0.00	0.00	
13050.00	11.32	273.39	12838.25	135.06	-2277.25	2281.26	0.00	0.00	0.00	
13060.96	11.32	273.39	12849.00	135.19	-2279.40	2283.41	0.00	0.00	0.00	DAKOTA
13150.00	11.32	273.39	12936.31	136.23	-2296.85	2300.89	0.00	0.00	0.00	
13180.28	11.32	273.39	12966.00	136.58	-2302.79	2306.83	0.00	0.00	0.00	CEDAR MOUNTAIN
13250.00	11.32	273.39	13034.36	137.39	-2316.45	2320.52	0.00	0.00	0.00	
13270.03	11.32	273.39	13054.00	137.62	-2320.37	2324.45	0.00	0.00	0.00	MORRISON
13350.00	11.32	273.39	13132.42	138.55	-2336.05	2340.15	0.00	0.00	0.00	
13450.00	11.32	273.39	13230.47	139.71	-2355.64	2359.78	0.00	0.00	0.00	
13550.00	11.32	273.39	13328.52	140.88	-2375.24	2379.42	0.00	0.00	0.00	
13575.13	11.32	273.39	13353.17	141.17	-2380.17	2384.35	0.00	0.00	0.00	DROP
13650.00	10.57	273.39	13426.67	142.01	-2394.36	2398.57	1.00	-1.00	0.00	
13750.00	9.57	273.39	13525.13	143.05	-2411.82	2416.06	1.00	-1.00	0.00	
13850.00	8.57	273.39	13623.88	143.98	-2427.56	2431.83	1.00	-1.00	0.00	
13950.00	7.57	273.39	13722.88	144.81	-2441.58	2445.87	1.00	-1.00	0.00	
14045.85	6.61	273.39	13818.00	145.51	-2453.40	2457.71	1.00	-1.00	0.00	CURTIS
14050.00	6.57	273.39	13822.12	145.54	-2453.87	2458.18	1.00	-1.00	0.00	
14150.00	5.57	273.39	13921.56	146.17	-2464.43	2468.76	1.00	-1.00	0.00	
14250.00	4.57	273.39	14021.17	146.69	-2473.26	2477.61	1.00	-1.00	0.00	
14302.98	4.04	273.39	14074.00	146.93	-2477.23	2481.59	1.00	-1.00	0.00	ENTRADA
14350.00	3.57	273.39	14120.91	147.11	-2480.35	2484.71	1.00	-1.00	0.00	
14450.00	2.57	273.39	14220.77	147.43	-2485.70	2490.07	1.00	-1.00	0.00	
14469.25	2.38	273.39	14240.00	147.48	-2486.53	2490.90	1.00	-1.00	0.00	CARMEL

Weatherford International, Ltd.

PLAN REPORT

Company: BILL BARRETT CORP Field: CARBON COUNTY, UTAH Site: PETER'S POINT UF #7-1D-13-16D Well: PETER'S POINT UF #7-1D-13-16 W Wellpath: 1	Date: 9/28/2007 Time: 15:10:03 Page: 5 Co-ordinate(N/E) Reference: Well PETER'S POINT UF #7-1D-13-16 WEBER Vertical(M/D) Reference: SNE 8768.5 Section (V/S) Reference: Well(0.00N 0.00E 273.39Az) Survey Calculation Method: Minimum Curvature Db: Sybase
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Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	Bulld deg/100ft	Turn deg/100ft	Comment
14550.00	1.57	273.39	14320.70	147.64	-2489.31	2493.69	1.00	-1.00	0.00	
14650.00	0.57	273.39	14420.68	147.75	-2491.18	2495.56	1.00	-1.00	0.00	
14707.32	0.00	273.39	14478.00	147.77	-2491.47	2495.85	1.00	-1.00	0.00	NAVAJO
14750.00	0.00	273.39	14520.68	147.77	-2491.47	2495.85	0.00	0.00	0.00	
14782.32	0.00	273.39	14553.00	147.77	-2491.47	2495.85	0.00	0.00	0.00	KAYENETA
14850.00	0.00	273.39	14620.68	147.77	-2491.47	2495.85	0.00	0.00	0.00	
14875.32	0.00	273.39	14646.00	147.77	-2491.47	2495.85	0.00	0.00	0.00	WINGATE
14950.00	0.00	273.39	14720.68	147.77	-2491.47	2495.85	0.00	0.00	0.00	
15050.00	0.00	273.39	14820.68	147.77	-2491.47	2495.85	0.00	0.00	0.00	
15150.00	0.00	273.39	14920.68	147.77	-2491.47	2495.85	0.00	0.00	0.00	
15250.00	0.00	273.39	15020.68	147.77	-2491.47	2495.85	0.00	0.00	0.00	
15275.32	0.00	273.39	15046.00	147.77	-2491.47	2495.85	0.00	0.00	0.00	CHINLE
15329.32	0.00	273.39	15100.00	147.77	-2491.47	2495.85	0.00	0.00	0.00	7"
15350.00	0.00	273.39	15120.68	147.77	-2491.47	2495.85	0.00	0.00	0.00	
15419.32	0.00	273.39	15190.00	147.77	-2491.47	2495.85	0.00	0.00	0.00	MOENKOPI
15450.00	0.00	273.39	15220.68	147.77	-2491.47	2495.85	0.00	0.00	0.00	
15550.00	0.00	273.39	15320.68	147.77	-2491.47	2495.85	0.00	0.00	0.00	
15650.00	0.00	273.39	15420.68	147.77	-2491.47	2495.85	0.00	0.00	0.00	
15750.00	0.00	273.39	15520.68	147.77	-2491.47	2495.85	0.00	0.00	0.00	
15831.32	0.00	273.39	15602.00	147.77	-2491.47	2495.85	0.00	0.00	0.00	SINBAD
15850.00	0.00	273.39	15620.68	147.77	-2491.47	2495.85	0.00	0.00	0.00	
15884.32	0.00	273.39	15655.00	147.77	-2491.47	2495.85	0.00	0.00	0.00	MOENKOPI LWR
15950.00	0.00	273.39	15720.68	147.77	-2491.47	2495.85	0.00	0.00	0.00	
16050.00	0.00	273.39	15820.68	147.77	-2491.47	2495.85	0.00	0.00	0.00	
16150.00	0.00	273.39	15920.68	147.77	-2491.47	2495.85	0.00	0.00	0.00	
16218.32	0.00	273.39	15989.00	147.77	-2491.47	2495.85	0.00	0.00	0.00	KAIBAB
16250.00	0.00	273.39	16020.68	147.77	-2491.47	2495.85	0.00	0.00	0.00	
16347.32	0.00	273.39	16118.00	147.77	-2491.47	2495.85	0.00	0.00	0.00	WEBER
16350.00	0.00	273.39	16120.68	147.77	-2491.47	2495.85	0.00	0.00	0.00	
16450.00	0.00	273.39	16220.68	147.77	-2491.47	2495.85	0.00	0.00	0.00	
16550.00	0.00	273.39	16320.68	147.77	-2491.47	2495.85	0.00	0.00	0.00	
16650.00	0.00	273.39	16420.68	147.77	-2491.47	2495.85	0.00	0.00	0.00	
16697.32	0.00	273.39	16468.00	147.77	-2491.47	2495.85	0.00	0.00	0.00	PENNSYLVANIAN
16750.00	0.00	273.39	16520.68	147.77	-2491.47	2495.85	0.00	0.00	0.00	
16850.00	0.00	273.39	16620.68	147.77	-2491.47	2495.85	0.00	0.00	0.00	
16857.32	0.00	273.39	16628.00	147.77	-2491.47	2495.85	0.00	0.00	0.00	MISSISSIPPIAN
16950.00	0.00	273.39	16720.68	147.77	-2491.47	2495.85	0.00	0.00	0.00	
17050.00	0.00	273.39	16820.68	147.77	-2491.47	2495.85	0.00	0.00	0.00	
17150.00	0.00	273.39	16920.68	147.77	-2491.47	2495.85	0.00	0.00	0.00	
17250.00	0.00	273.39	17020.68	147.77	-2491.47	2495.85	0.00	0.00	0.00	
17350.00	0.00	273.39	17120.68	147.77	-2491.47	2495.85	0.00	0.00	0.00	
17357.32	0.00	273.39	17128.00	147.77	-2491.47	2495.85	0.00	0.00	0.00	OPHIR
17450.00	0.00	273.39	17220.68	147.77	-2491.47	2495.85	0.00	0.00	0.00	
17507.32	0.00	273.39	17278.00	147.77	-2491.47	2495.85	0.00	0.00	0.00	PBHL_7-1D

Annotation

MD ft	TVD ft	
250.00	250.00	NUDGE
650.00	648.70	HOLD
3734.31	3703.00	KOP
3900.41	3866.72	HOLD
13575.13	13353.16	DROP

Weatherford International, Ltd.

Anticollision Report

Company:	BILL BARRETT CORP	Date:	9/28/2007	Time:	17:11:57	Page:	1
Field:	CARBON COUNTY, UTAH						
Reference Site:	PETER'S POINT SEC #7-1D-13-16D	Coordinate (NE) Reference:	Well: PETER'S POINT SEC #7-1D-13-16 WEBER				
Reference Well:	PETER'S POINT SEC #7-1D-13-16 W	Vertical (TVD) Reference:	SITE 6768.5				
Reference Wellpath:	1					Db:	Sybase

NO GLOBAL SCAN: Using user defined selection & scan criteria
 Interpolation Method: MD Interval: 100.00 ft
 Depth Range: 100.00 to 20000.00 ft
 Maximum Radius: 10000.00 ft

Reference: Plan: Plan #1
 Error Model: ISCWSA Ellipse
 Scan Method: Closest Approach 3D
 Error Surface: Ellipse

Plan: Plan #1

Date Composed: 9/28/2007

Principal: Yes

Version: 1

Tied-to: From Surface

Summary

Site	Offset Wellpath	Wellpath	Reference MD ft	Offset MD ft	Ctr-Ctr Distance ft	Edge Distance ft	Separation Factor	Warning
PETER'S POINT SEC 6-PT #2-12D-13-16 D V4			7600.00	7496.91	857.87	806.51	16.70	
PETER'S POINT SEC #7-1D-13-16 D V4		1 V0	1700.00	1686.05	175.83	167.50	21.10	
PETER'S POINT SEC #7-1D-13-16 W		1 V0	2500.00	2480.34	197.52	185.28	16.14	

Site: PETER'S POINT SEC 6-T13S-R17E
 Well: PT PT #2-12D-13-16 DEEP
 Wellpath: 1 V4

Inter-Site Error: 0.00 ft

Reference MD ft	TVD ft	Offset MD ft	TVD ft	Semi-Major Axis Ref ft	Offset ft	TFO-HS deg	Offset Location North ft	East ft	Ctr-Ctr Distance ft	Edge Distance ft	Separation Factor	Warning
100.00	100.00	108.14	108.14	0.10	0.12	281.66	58.67	-284.29	290.28	290.07	1369.57	
200.00	200.00	208.73	208.73	0.32	0.23	281.67	58.63	-283.97	289.96	289.41	531.97	
300.00	300.00	309.32	309.32	0.55	0.33	8.29	58.56	-283.44	289.00	288.12	328.90	
400.00	399.93	409.81	409.81	0.77	0.44	8.42	58.46	-282.71	284.81	283.60	234.35	
500.00	499.68	508.34	508.33	1.02	0.63	8.52	57.74	-282.18	277.24	275.61	169.99	
600.00	599.13	604.48	604.43	1.28	0.83	8.30	55.13	-282.88	267.06	265.00	129.69	
700.00	698.21	700.92	700.74	1.59	1.04	7.64	50.66	-285.14	255.08	252.58	101.89	
800.00	797.24	796.95	796.51	1.91	1.26	6.54	44.81	-288.80	243.90	240.93	82.23	
900.00	896.27	893.00	892.16	2.23	1.50	4.99	37.74	-293.96	234.18	230.73	68.01	
1000.00	995.30	988.70	987.30	2.56	1.76	3.03	29.77	-300.64	226.13	222.20	57.54	
1100.00	1094.32	1083.68	1081.54	2.90	2.03	0.81	21.46	-309.08	220.26	215.84	49.86	
1200.00	1193.35	1180.15	1177.07	3.24	2.33	358.37	12.78	-319.26	216.43	211.52	44.04	
1300.00	1292.38	1277.33	1273.07	3.58	2.65	355.56	2.99	-330.73	214.32	208.90	39.54	
1400.00	1391.40	1375.73	1370.16	3.92	2.99	352.56	-7.36	-342.99	213.45	207.53	36.02	
1500.00	1490.43	1473.97	1467.06	4.26	3.32	349.67	-17.26	-355.72	213.64	207.22	33.28	
1600.00	1589.46	1572.20	1563.89	4.60	3.65	346.88	-26.98	-369.13	215.03	208.12	31.12	
1700.00	1688.48	1671.33	1661.60	4.94	3.99	344.25	-36.30	-382.96	217.12	209.72	29.34	
1800.00	1787.51	1770.28	1759.09	5.29	4.34	341.73	-45.53	-397.17	220.04	212.15	27.88	
1900.00	1886.54	1870.89	1858.26	5.63	4.67	339.29	-54.61	-411.48	223.17	214.78	26.61	
2000.00	1985.56	1971.61	1957.67	5.98	4.99	337.19	-62.53	-425.60	226.08	217.21	25.47	
2100.00	2084.59	2070.87	2055.69	6.32	5.31	335.30	-69.77	-439.49	229.05	219.68	24.44	
2200.00	2183.62	2169.72	2153.22	6.66	5.65	333.30	-77.76	-453.44	232.70	222.81	23.54	
2300.00	2282.64	2271.09	2253.25	7.01	5.99	331.15	-86.54	-467.38	236.55	226.13	22.72	
2400.00	2381.67	2370.11	2351.05	7.35	6.32	329.01	-95.23	-480.16	240.01	229.06	21.92	
2500.00	2480.70	2470.34	2449.99	7.70	6.66	326.88	-104.30	-493.43	244.24	232.74	21.24	
2600.00	2579.72	2570.31	2548.75	8.04	6.99	324.86	-112.97	-506.26	248.24	236.19	20.59	
2700.00	2678.75	2672.88	2650.14	8.39	7.32	322.72	-122.15	-518.70	252.11	239.48	19.95	
2800.00	2777.78	2770.55	2746.77	8.73	7.64	320.60	-131.04	-529.78	255.77	242.55	19.35	
2900.00	2876.80	2866.37	2841.40	9.08	7.98	318.57	-140.56	-541.47	260.96	247.16	18.90	
3000.00	2975.83	2963.87	2937.50	9.42	8.33	316.41	-151.55	-553.68	267.63	253.20	18.55	
3100.00	3074.86	3064.04	3036.23	9.77	8.68	314.12	-163.53	-565.74	274.79	259.72	18.23	
3200.00	3173.89	3162.96	3133.75	10.12	9.03	311.88	-175.57	-577.09	282.11	266.39	17.94	
3300.00	3272.91	3260.92	3230.24	10.46	9.39	309.91	-187.33	-589.17	290.31	273.94	17.73	
3400.00	3371.94	3358.60	3326.40	10.81	9.76	308.39	-197.98	-602.62	298.96	281.95	17.58	
3500.00	3470.97	3454.19	3420.27	11.15	10.13	307.16	-208.65	-617.19	308.95	291.31	17.51	
3600.00	3569.99	3551.45	3515.58	11.50	10.54	306.14	-219.60	-633.18	319.94	301.66	17.50	

Weatherford International, Ltd.

Anticollision Report

Company:	BILL BARRETT CORP	Date:	9/28/2007	Time:	17:11:57	Page:	2
Field:	CARBON COUNTY, UTAH	Coordinate(N/E) Reference:	Well: PETER'S POINT U#7-1D-13-16 WEBER				
Reference Site:	PETER'S POINT U#7-1D-13-16D	Vertical (TVD) Reference:	SITE 6768.5				
Reference Well:	PETER'S POINT U#7-1D-13-16 W						
Reference Wellpath:	1						
			Db: Sybase				

Site: PETER'S POINT SEC 6-T13S-R17E
 Well: PT PT #2-12D-13-16 DEEP
 Wellpath: 1 V4

Inter-Site Error: 0.00 ft

Reference MD ft	TVD ft	Offset MD ft	TVD ft	Semi-Major Axis Ref ft	Offset ft	TFO-HS deg	Offset Location North ft	East ft	Ctr-Ctr Distance ft	Edge Distance ft	Separation Factor	Warning
3700.00	3669.02	3648.95	3611.00	11.84	10.95	305.28	-230.62	-649.95	331.52	312.60	17.52	
3800.00	3767.94	3745.27	3705.10	12.20	11.38	304.61	-241.64	-667.30	343.38	323.81	17.55	
3900.00	3866.31	3840.57	3797.94	12.60	11.81	303.76	-252.88	-685.64	354.51	334.24	17.49	
4000.00	3964.37	3940.24	3894.73	13.03	12.26	302.75	-264.34	-706.51	365.59	344.55	17.38	
4100.00	4062.42	4040.16	3991.91	13.46	12.71	301.78	-275.26	-726.96	376.02	354.21	17.24	
4200.00	4160.48	4136.21	4085.19	13.89	13.16	300.95	-286.06	-747.18	387.15	364.57	17.14	
4300.00	4258.53	4236.40	4182.34	14.32	13.63	300.18	-297.55	-768.82	398.86	375.49	17.06	
4400.00	4356.58	4334.20	4277.39	14.75	14.08	299.30	-309.12	-788.71	410.25	386.09	16.98	
4500.00	4454.64	4429.18	4369.61	15.18	14.52	298.38	-321.44	-807.81	422.61	397.65	16.93	
4600.00	4552.69	4525.94	4463.41	15.61	14.98	297.48	-334.75	-827.51	435.88	410.10	16.91	
4700.00	4650.75	4626.30	4560.69	16.04	15.45	296.59	-348.70	-847.86	449.35	422.74	16.88	
4800.00	4748.80	4727.40	4658.72	16.47	15.91	295.82	-361.98	-868.70	462.40	434.96	16.85	
4900.00	4846.85	4826.21	4754.58	16.90	16.36	295.10	-374.78	-888.93	475.29	447.03	16.82	
5000.00	4944.91	4923.72	4849.23	17.34	16.80	294.36	-387.89	-908.37	488.45	459.37	16.79	
5100.00	5042.96	5016.85	4939.53	17.77	17.25	293.64	-401.14	-926.89	502.38	472.47	16.80	
5200.00	5141.02	5118.90	5038.36	18.20	17.74	292.92	-415.93	-947.60	516.81	486.04	16.80	
5300.00	5239.07	5218.83	5135.27	18.63	18.20	292.23	-429.99	-967.48	530.74	499.13	16.79	
5400.00	5337.12	5312.62	5226.22	19.07	18.64	291.58	-443.69	-985.86	545.11	512.68	16.81	
5500.00	5435.18	5406.91	5317.50	19.50	19.10	290.93	-458.27	-1004.47	560.41	527.13	16.84	
5600.00	5533.23	5499.77	5407.23	19.94	19.58	290.31	-473.40	-1023.01	576.64	542.53	16.91	
5700.00	5631.29	5603.98	5507.88	20.37	20.09	289.67	-490.40	-1043.98	593.03	558.03	16.94	
5800.00	5729.34	5709.99	5610.55	20.80	20.58	289.06	-506.49	-1064.85	608.25	572.37	16.95	
5900.00	5827.39	5809.01	5706.67	21.24	21.03	288.46	-521.23	-1083.59	622.95	586.22	16.96	
6000.00	5925.45	5908.38	5803.15	21.67	21.49	287.86	-536.10	-1102.14	637.72	600.12	16.96	
6100.00	6023.50	6008.28	5900.24	22.11	21.95	287.26	-550.83	-1120.42	652.20	613.73	16.95	
6200.00	6121.56	6105.59	5994.65	22.54	22.41	286.77	-565.26	-1139.12	667.14	627.83	16.97	
6300.00	6219.61	6209.51	6095.63	22.98	22.89	286.27	-579.92	-1158.82	681.35	641.15	16.95	
6400.00	6317.66	6306.73	6190.02	23.41	23.35	285.84	-593.64	-1177.57	695.73	654.68	16.95	
6500.00	6415.72	6407.89	6288.31	23.85	23.81	285.41	-607.79	-1196.91	709.97	668.06	16.94	
6600.00	6513.77	6512.28	6389.87	24.28	24.27	284.95	-622.13	-1216.34	723.85	681.07	16.92	
6700.00	6611.83	6617.57	6492.55	24.72	24.73	284.46	-635.72	-1235.21	736.76	693.11	16.88	
6800.00	6709.88	6714.85	6587.48	25.16	25.15	284.04	-647.93	-1252.60	749.36	704.86	16.84	
6900.00	6807.93	6815.19	6685.36	25.59	25.59	283.60	-660.79	-1270.57	762.27	716.90	16.80	
7000.00	6905.99	6910.67	6778.63	26.03	26.01	283.15	-673.19	-1286.83	775.14	728.92	16.77	
7100.00	7004.04	7005.52	6871.14	26.46	26.43	282.72	-686.02	-1303.32	788.68	741.62	16.76	
7200.00	7102.10	7108.69	6971.83	26.90	26.87	282.23	-700.20	-1320.77	802.36	754.41	16.74	
7300.00	7200.15	7198.92	7059.91	27.34	27.26	281.81	-712.65	-1335.92	816.10	767.34	16.73	
7400.00	7298.20	7305.94	7164.22	27.77	27.74	281.37	-727.71	-1354.54	830.33	780.67	16.72	
7500.00	7396.26	7402.84	7258.73	28.21	28.17	281.00	-740.56	-1371.60	843.84	793.32	16.70	
7600.00	7494.31	7496.91	7350.36	28.64	28.60	280.69	-753.40	-1388.58	857.87	806.51	16.70	
7700.00	7592.37	7590.62	7441.43	29.08	29.05	280.43	-766.55	-1406.34	872.50	820.30	16.71	
7800.00	7690.42	7678.08	7526.18	29.52	29.48	280.24	-779.42	-1423.70	888.05	835.05	16.75	
7900.00	7788.47	7783.12	7627.79	29.95	30.00	280.05	-795.28	-1445.07	904.09	850.20	16.78	
8000.00	7886.53	7886.14	7737.42	30.39	30.52	279.84	-810.93	-1467.64	918.83	864.03	16.77	
8100.00	7984.58	8005.34	7843.65	30.83	31.00	279.62	-824.84	-1488.74	932.35	876.66	16.74	
8200.00	8082.64	8107.00	7943.07	31.26	31.44	279.29	-837.12	-1506.06	944.71	888.19	16.71	
8300.00	8180.69	8190.66	8024.79	31.70	31.79	278.99	-848.35	-1519.99	958.33	901.00	16.71	
8400.00	8278.74	8286.43	8118.25	32.14	32.21	278.64	-861.96	-1535.82	972.77	914.58	16.72	
8500.00	8376.80	8380.42	8209.85	32.57	32.63	278.33	-875.66	-1551.86	987.69	928.66	16.73	
8600.00	8474.85	8482.05	8308.72	33.01	33.10	278.05	-890.55	-1570.04	1002.90	943.00	16.74	
8700.00	8572.91	8591.45	8415.26	33.45	33.60	277.80	-905.30	-1590.07	1017.01	956.21	16.73	

Weatherford International, Ltd.

Anticollision Report

Company:	BILL BARRETT CORP	Date:	9/28/2007	Time:	17:11:57	Page:	3
Field:	CARBON COUNTY, UTAH						
Reference Site:	PETER'S POINT UF #7-1D-13-16D	Co-ordinate (NE) Reference:	Well:	PETER'S POINT UF #7-1D-13-16 WEBER			
Reference Well:	PETER'S POINT UF #7-1D-13-16 W	Vertical (TVD) Reference:		SITE 6768.5			
Reference Wellpath:	1					Db:	Sybase

Site: PETER'S POINT SEC 6-T13S-R17E
Well: PT PT #2-12D-13-16 DEEP
Wellpath: 1 V4

Inter-Site Error: 0.00 ft

Reference MD ft	TVD ft	Offset MD ft	TVD ft	Semi-Major Axis Ref ft	Offset ft	TPO-HS deg	Offset Location North ft	East ft	Ctr-Ctr Distance ft	Edge Distance ft	Separation Factor	Warning
8800.00	8670.96	8680.35	8501.75	33.88	34.01	277.64	-917.16	-1606.84	1031.16	969.56	16.74	
8900.00	8769.01	8762.81	8581.82	34.32	34.39	277.46	-929.56	-1622.18	1046.90	984.50	16.78	
9000.00	8867.07	8855.07	8671.42	34.76	34.81	277.20	-944.54	-1638.26	1063.63	1000.41	16.82	
9100.00	8965.12	8951.44	8765.00	35.19	35.27	276.92	-960.60	-1654.78	1080.78	1016.69	16.86	
9200.00	9063.18	9051.74	8862.24	35.63	35.76	276.69	-977.15	-1672.94	1097.94	1032.99	16.90	
9300.00	9161.23	9155.93	8963.29	36.07	36.25	276.46	-993.98	-1691.93	1114.81	1048.98	16.94	
9400.00	9259.28	9264.74	9069.00	36.51	36.74	276.23	-1010.82	-1711.47	1130.97	1064.25	16.95	
9500.00	9357.34	9371.13	9172.67	36.94	37.21	275.95	-1026.51	-1729.53	1146.26	1078.66	16.95	
9600.00	9455.39	9476.29	9275.29	37.38	37.66	275.67	-1041.54	-1746.89	1161.07	1092.58	16.95	
9700.00	9553.45	9572.54	9369.23	37.82	38.07	275.43	-1054.99	-1762.97	1175.61	1106.28	16.96	
9800.00	9651.50	9656.40	9451.09	38.26	38.43	275.18	-1067.42	-1776.21	1190.89	1120.79	16.99	
9900.00	9749.55	9747.01	9539.36	38.69	38.82	274.92	-1082.00	-1790.62	1207.45	1136.52	17.02	
10000.00	9847.61	9875.65	9664.75	39.13	39.41	274.58	-1101.70	-1811.46	1223.43	1151.52	17.01	
10100.00	9945.66	9989.56	9775.88	39.57	39.90	274.40	-1116.20	-1831.83	1236.96	1164.14	16.99	
10200.00	10043.72	10083.77	9867.77	40.00	40.32	274.26	-1127.95	-1848.98	1250.30	1176.65	16.98	
10300.00	10141.77	10197.12	9978.40	40.44	40.81	274.10	-1141.67	-1869.51	1263.27	1188.71	16.94	
10400.00	10239.82	10303.62	10082.82	40.88	41.24	273.86	-1153.61	-1886.67	1275.10	1199.67	16.91	
10500.00	10337.88	10395.85	10173.19	41.32	41.62	273.67	-1164.19	-1901.76	1287.25	1210.99	16.88	
10600.00	10435.93	10489.57	10265.16	41.75	41.99	273.42	-1175.43	-1915.85	1299.79	1222.72	16.87	
10700.00	10533.99	10576.86	10350.84	42.19	42.33	273.15	-1186.50	-1928.28	1312.97	1235.09	16.86	
10800.00	10632.04	10662.36	10434.49	42.63	42.69	272.94	-1198.27	-1941.49	1327.34	1248.66	16.87	
10900.00	10730.09	10763.25	10532.84	43.07	43.15	272.79	-1211.98	-1959.36	1341.81	1262.28	16.87	
11000.00	10828.15	10846.01	10613.10	43.50	43.55	272.75	-1223.66	-1975.79	1357.03	1276.72	16.90	
11100.00	10926.20	10943.75	10707.71	43.94	44.03	272.73	-1237.97	-1995.76	1372.84	1291.68	16.92	
11200.00	11024.26	11040.42	10801.25	44.38	44.51	272.70	-1252.22	-2015.55	1388.76	1306.76	16.94	
11300.00	11122.31	11134.33	10892.03	44.82	44.99	272.70	-1266.21	-2035.11	1404.88	1322.04	16.96	
11400.00	11220.36	11215.28	10970.24	45.25	45.39	272.67	-1278.99	-2051.59	1421.82	1338.21	17.00	
11500.00	11318.42	11335.32	11086.32	45.69	45.98	272.62	-1297.79	-2075.71	1438.62	1354.06	17.01	
11600.00	11416.47	11450.90	11198.09	46.13	46.54	272.62	-1314.50	-2099.94	1454.34	1368.86	17.01	
11700.00	11514.53	11568.57	11311.89	46.57	47.11	272.67	-1329.50	-2125.80	1468.40	1381.99	17.00	
11800.00	11612.58	11665.18	11405.37	47.01	47.59	272.72	-1341.39	-2147.10	1482.06	1394.82	16.99	
11900.00	11710.63	11761.90	11499.15	47.44	48.06	272.72	-1353.68	-2167.34	1496.01	1407.93	16.99	
12000.00	11808.69	11844.24	11578.92	47.88	48.47	272.73	-1364.50	-2184.64	1510.41	1421.56	17.00	
12100.00	11906.74	11929.77	11661.58	48.32	48.90	272.73	-1376.82	-2202.83	1526.05	1436.39	17.02	
12200.00	12004.79	12035.33	11763.62	48.76	49.42	272.73	-1392.30	-2225.03	1541.97	1451.44	17.03	
12300.00	12102.85	12143.18	11867.99	49.19	49.94	272.73	-1407.30	-2247.65	1557.10	1465.68	17.03	
12400.00	12200.90	12232.30	11954.24	49.63	50.38	272.73	-1419.69	-2266.33	1572.25	1480.02	17.05	
12500.00	12298.96	12321.06	12040.22	50.07	50.82	272.70	-1432.79	-2284.06	1588.14	1495.10	17.07	
12600.00	12397.01	12416.84	12132.97	50.51	51.28	272.65	-1447.36	-2303.02	1604.45	1510.57	17.09	
12700.00	12495.06	12516.99	12230.08	50.95	51.76	272.58	-1462.66	-2322.18	1620.77	1526.03	17.11	
12800.00	12593.12	12604.88	12315.31	51.38	52.17	272.51	-1476.30	-2338.71	1637.30	1541.76	17.14	
12900.00	12691.17	12728.40	12435.39	51.82	52.72	272.37	-1495.29	-2360.57	1653.60	1557.09	17.13	
13000.00	12789.23	12848.46	12552.91	52.26	53.21	272.11	-1512.07	-2378.41	1668.20	1570.78	17.12	
13100.00	12887.28	12943.56	12646.23	52.70	53.58	271.88	-1525.09	-2391.35	1682.47	1584.23	17.13	
13200.00	12985.33	13053.75	12754.51	53.13	53.98	271.57	-1540.06	-2405.23	1696.59	1597.46	17.12	
13300.00	13083.39	13159.52	12858.61	53.57	54.37	271.25	-1553.91	-2417.84	1710.20	1610.21	17.10	
13400.00	13181.44	13266.44	12963.98	54.01	54.74	270.92	-1567.44	-2429.89	1723.39	1622.54	17.09	
13500.00	13279.50	13382.40	13078.43	54.45	55.13	270.53	-1581.52	-2442.15	1736.10	1634.34	17.06	
13600.00	13377.56	13501.99	13196.84	54.87	55.49	270.05	-1594.59	-2452.57	1747.52	1644.90	17.03	
13700.00	13475.86	13603.34	13297.38	55.18	55.72	269.55	-1605.06	-2459.90	1758.38	1655.15	17.03	
13800.00	13574.47	13702.26	13395.51	55.47	55.92	269.12	-1615.28	-2467.02	1769.28	1665.49	17.05	

Weatherford International, Ltd.

Anticollision Report

Company:	BILL BARRETT CORP	Date:	9/28/2007	Time:	17:11:57	Page:	4
Field:	CARBON COUNTY, UTAH						
Reference Site:	PETER'S POINT UF #7-1D-13-16D	Co-ordinate (NE) Reference:	WBL PETER'S POINT UF #7-1D-13-16 WEBER				
Reference Well:	PETER'S POINT UF #7-1D-13-16 W	Vertical (TVD) Reference:	SITE 8768.5				
Reference Wellpath:	1					Db:	Sybase

Site: PETER'S POINT SEC 6-T13S-R17E
Well: PT PT #2-12D-13-16 DEEP
Wellpath: 1 V4

Inter-Site Error: 0.00 ft

Reference		Offset		Semi-Major Axis		Offset Location			Ctr-Ctr	Edge	Separation	Warning
MD	TVD	MD	TVD	Ref	Offset	TFO-HS	North	East	Distance	Distance	Factor	
ft	ft	ft	ft	ft	ft	deg	ft	ft	ft	ft		
13900.00	13673.35	13801.33	13493.80	55.74	56.13	268.75	-1625.50	-2474.15	1780.20	1675.90	17.07	
14000.00	13772.48	13900.54	13592.21	55.99	56.34	268.44	-1635.75	-2481.29	1791.12	1686.34	17.09	
14100.00	13871.82	13999.84	13690.73	56.22	56.55	268.19	-1646.00	-2488.43	1802.00	1696.79	17.13	
14200.00	13971.34	14099.22	13789.31	56.43	56.76	267.99	-1656.26	-2495.59	1812.83	1707.23	17.17	
14300.00	14071.02	14198.63	13887.93	56.62	56.96	267.85	-1666.52	-2502.74	1823.60	1717.66	17.21	
14400.00	14170.83	14298.05	13986.56	56.78	57.17	267.77	-1676.79	-2509.90	1834.31	1728.06	17.26	
14500.00	14270.73	14397.45	14085.17	56.93	57.38	267.74	-1687.05	-2517.05	1844.96	1738.44	17.32	
14600.00	14370.69	14496.79	14183.73	57.05	57.59	267.77	-1697.31	-2524.20	1855.54	1748.79	17.38	
14700.00	14470.68	14596.06	14282.20	57.16	57.80	267.84	-1707.55	-2531.34	1866.07	1759.13	17.45	
14800.00	14570.68	14695.26	14380.62	57.27	58.01	181.44	-1717.80	-2538.48	1876.59	1789.89	21.65	
14900.00	14670.68	14794.47	14479.04	57.40	58.21	181.65	-1728.04	-2545.62	1887.13	1800.16	21.70	
15000.00	14770.68	14893.67	14577.45	57.52	58.42	181.86	-1738.28	-2552.76	1897.69	1810.45	21.75	
15100.00	14870.68	14904.24	14587.93	57.65	58.44	181.88	-1739.37	-2553.52	1910.34	1822.96	21.86	
15200.00	14970.68	14904.24	14587.93	57.78	58.44	181.88	-1739.37	-2553.52	1928.07	1840.58	22.04	
15300.00	15070.68	14904.24	14587.93	57.91	58.44	181.88	-1739.37	-2553.52	1950.77	1863.16	22.27	
15400.00	15170.68	14904.24	14587.93	58.04	58.44	181.88	-1739.37	-2553.52	1978.27	1890.54	22.55	
15500.00	15270.68	14904.24	14587.93	58.17	58.44	181.88	-1739.37	-2553.52	2010.37	1922.52	22.88	
15600.00	15370.68	14904.24	14587.93	58.30	58.44	181.88	-1739.37	-2553.52	2046.86	1958.89	23.27	
15700.00	15470.68	14904.24	14587.93	58.43	58.44	181.88	-1739.37	-2553.52	2087.51	1999.41	23.70	
15800.00	15570.68	14904.24	14587.93	58.56	58.44	181.88	-1739.37	-2553.52	2132.07	2043.86	24.17	
15900.00	15670.68	14904.24	14587.93	58.70	58.44	181.88	-1739.37	-2553.52	2180.32	2091.98	24.68	
16000.00	15770.68	14904.24	14587.93	58.83	58.44	181.88	-1739.37	-2553.52	2232.00	2143.54	25.23	
16100.00	15870.68	14904.24	14587.93	58.96	58.44	181.88	-1739.37	-2553.52	2286.89	2198.30	25.81	
16200.00	15970.68	14904.24	14587.93	59.10	58.44	181.88	-1739.37	-2553.52	2344.77	2256.05	26.43	
16300.00	16070.68	14904.24	14587.93	59.23	58.44	181.88	-1739.37	-2553.52	2405.41	2316.56	27.07	
16400.00	16170.68	14904.24	14587.93	59.37	58.44	181.88	-1739.37	-2553.52	2468.61	2379.63	27.74	
16500.00	16270.68	14904.24	14587.93	59.50	58.44	181.88	-1739.37	-2553.52	2534.18	2445.08	28.44	
16600.00	16370.68	14904.24	14587.93	59.64	58.44	181.88	-1739.37	-2553.52	2601.95	2512.71	29.16	
16700.00	16470.68	14904.24	14587.93	59.78	58.44	181.88	-1739.37	-2553.52	2671.74	2582.37	29.90	
16800.00	16570.68	14904.24	14587.93	59.91	58.44	181.88	-1739.37	-2553.52	2743.40	2653.90	30.65	
16900.00	16670.68	14904.24	14587.93	60.05	58.44	181.88	-1739.37	-2553.52	2816.79	2727.15	31.43	
17000.00	16770.68	14904.24	14587.93	60.19	58.44	181.88	-1739.37	-2553.52	2891.77	2802.00	32.21	
17100.00	16870.68	14904.24	14587.93	60.33	58.44	181.88	-1739.37	-2553.52	2968.23	2878.33	33.02	
17200.00	16970.68	14904.24	14587.93	60.47	58.44	181.88	-1739.37	-2553.52	3046.05	2956.01	33.83	
17300.00	17070.68	14904.24	14587.93	60.61	58.44	181.88	-1739.37	-2553.52	3125.14	3034.96	34.66	
17400.00	17170.68	14904.24	14587.93	60.75	58.44	181.88	-1739.37	-2553.52	3205.39	3115.08	35.49	
17500.00	17270.68	14904.24	14587.93	60.89	58.44	181.88	-1739.37	-2553.52	3286.73	3196.28	36.34	

Site: PETER'S POINT UF #7-1D-13-16D
Well: PP UF #1
Wellpath: 1 V0

Inter-Site Error: 0.00 ft

Reference		Offset		Semi-Major Axis		Offset Location			Ctr-Ctr	Edge	Separation	Warning
MD	TVD	MD	TVD	Ref	Offset	TFO-HS	North	East	Distance	Distance	Factor	
ft	ft	ft	ft	ft	ft	deg	ft	ft	ft	ft		
100.00	100.00	100.73	100.73	0.10	0.10	238.97	-137.06	-227.82	265.87	265.68	1379.97	
200.00	200.00	199.96	199.95	0.32	0.31	239.14	-136.30	-228.13	265.74	265.11	421.92	
300.00	300.00	299.38	299.37	0.55	0.52	325.85	-135.74	-228.61	265.51	264.45	249.95	
400.00	399.93	398.88	398.87	0.77	0.73	325.48	-135.58	-229.08	262.95	261.45	175.48	
500.00	499.68	498.52	498.51	1.02	0.94	324.51	-135.92	-229.37	257.66	255.72	132.71	
600.00	599.13	597.97	597.95	1.28	1.15	322.90	-136.61	-229.47	249.68	247.28	104.17	
700.00	698.21	696.88	696.86	1.59	1.37	320.74	-137.45	-229.51	239.56	236.68	83.37	
800.00	797.24	795.76	795.74	1.91	1.59	318.36	-138.44	-229.52	229.53	226.16	68.13	

Weatherford International, Ltd.

Anticollision Report

Company:	BILL BARRETT CORP	Date:	9/28/2007	Time:	17:11:57	Page:	5
Field:	CARBON COUNTY, UTAH						
Reference Site:	PETER'S POINT UF #7-1D-13-16D	Co-ordinate (NE) Reference:	Well: PETER'S POINT UF #7-1D-13-16 WEBER				
Reference Well:	PETER'S POINT UF #7-1D-13-16 W	Vertical (TVD) Reference:	SITE 6768.5				
Reference Wellpath:	1					Db:	Sybase

Site: PETER'S POINT UF #7-1D-13-16D
Well: PP UF #1
Wellpath: 1 VO

Inter-Site Error: 0.00 ft

Reference MD ft	TVD ft	Offset MD ft	TVD ft	Semi-Major Axis Ref ft	Offset ft	TFO-HS deg	Offset Location North ft	East ft	Ctr-Ctr Distance ft	Edge Distance ft	Separation Factor	Warning
900.00	896.27	894.07	894.05	2.23	1.81	315.77	-139.57	-229.65	220.12	216.24	56.82	
1000.00	995.30	993.13	993.09	2.56	2.02	312.93	-140.85	-229.87	211.37	206.98	48.15	
1100.00	1094.32	1091.74	1091.69	2.90	2.24	309.76	-142.45	-229.89	203.28	198.36	41.30	
1200.00	1193.35	1190.37	1190.30	3.24	2.46	306.19	-144.56	-229.61	196.09	190.62	35.82	
1300.00	1292.38	1288.69	1288.59	3.58	2.67	302.35	-146.93	-229.40	189.98	183.94	31.49	
1400.00	1391.40	1387.30	1387.17	3.92	2.89	298.29	-149.49	-229.39	185.06	178.45	28.01	
1500.00	1490.43	1486.79	1486.62	4.26	3.10	293.95	-152.11	-229.26	181.12	173.94	25.21	
1600.00	1589.46	1585.79	1585.59	4.60	3.29	289.47	-154.54	-229.01	178.06	170.31	22.96	
1700.00	1688.48	1686.05	1685.83	4.94	3.49	284.86	-156.64	-228.85	175.83	167.50	21.10	
1800.00	1787.51	1780.00	1699.78	5.29	3.52	284.22	-156.86	-228.82	193.95	185.25	22.29	
1900.00	1886.54	1700.00	1699.78	5.63	3.52	284.22	-156.86	-228.82	253.23	244.19	28.02	
2000.00	1985.56	1700.00	1699.78	5.98	3.52	284.22	-156.86	-228.82	332.61	323.24	35.48	
2100.00	2084.59	1700.00	1699.78	6.32	3.52	284.22	-156.86	-228.82	420.88	411.17	43.33	
2200.00	2183.62	1700.00	1699.78	6.66	3.52	284.22	-156.86	-228.82	513.46	503.41	51.09	
2300.00	2282.64	1700.00	1699.78	7.01	3.52	284.22	-156.86	-228.82	608.40	598.01	58.56	
2400.00	2381.67	1700.00	1699.78	7.35	3.52	284.22	-156.86	-228.82	704.74	694.01	65.69	
2500.00	2480.70	1700.00	1699.78	7.70	3.52	284.22	-156.86	-228.82	801.98	790.91	72.47	
2600.00	2579.72	1700.00	1699.78	8.04	3.52	284.22	-156.86	-228.82	899.82	888.41	78.89	
2700.00	2678.75	1700.00	1699.78	8.39	3.52	284.22	-156.86	-228.82	998.09	986.34	84.98	
2800.00	2777.78	1700.00	1699.78	8.73	3.52	284.22	-156.86	-228.82	1096.67	1084.59	90.75	
2900.00	2876.80	1700.00	1699.78	9.08	3.52	284.22	-156.86	-228.82	1195.49	1183.07	96.23	
3000.00	2975.83	1700.00	1699.78	9.42	3.52	284.22	-156.86	-228.82	1294.49	1281.73	101.43	
3100.00	3074.86	1700.00	1699.78	9.77	3.52	284.22	-156.86	-228.82	1393.63	1380.53	106.37	
3200.00	3173.89	1700.00	1699.78	10.12	3.52	284.22	-156.86	-228.82	1492.89	1479.45	111.07	
3300.00	3272.91	1700.00	1699.78	10.46	3.52	284.22	-156.86	-228.82	1592.24	1578.46	115.54	
3400.00	3371.94	1700.00	1699.78	10.81	3.52	284.22	-156.86	-228.82	1691.67	1677.55	119.80	
3500.00	3470.97	1700.00	1699.78	11.15	3.52	284.22	-156.86	-228.82	1791.16	1776.70	123.87	
3600.00	3569.99	1700.00	1699.78	11.50	3.52	284.22	-156.86	-228.82	1890.70	1875.90	127.76	
3700.00	3669.02	1700.00	1699.78	11.84	3.52	284.22	-156.86	-228.82	1990.29	1975.15	131.47	
3800.00	3767.94	1700.00	1699.78	12.20	3.52	297.90	-156.86	-228.82	2089.90	2074.91	139.39	
3900.00	3866.31	1700.00	1699.78	12.60	3.52	314.02	-156.86	-228.82	2189.40	2174.90	150.99	
4000.00	3964.37	1700.00	1699.78	13.03	3.52	314.07	-156.86	-228.82	2288.84	2273.99	154.15	
4100.00	4062.42	1700.00	1699.78	13.46	3.52	314.07	-156.86	-228.82	2388.33	2373.13	157.13	
4200.00	4160.48	1700.00	1699.78	13.89	3.52	314.07	-156.86	-228.82	2487.85	2472.30	159.97	
4300.00	4258.53	1700.00	1699.78	14.32	3.52	314.07	-156.86	-228.82	2587.42	2571.51	162.69	
4400.00	4356.58	1700.00	1699.78	14.75	3.52	314.07	-156.86	-228.82	2687.01	2670.76	165.28	
4500.00	4454.64	1700.00	1699.78	15.18	3.52	314.07	-156.86	-228.82	2786.64	2770.03	167.76	
4600.00	4552.69	1700.00	1699.78	15.61	3.52	314.07	-156.86	-228.82	2886.29	2869.32	170.14	
4700.00	4650.75	1700.00	1699.78	16.04	3.52	314.07	-156.86	-228.82	2985.96	2968.64	172.42	
4800.00	4748.80	1700.00	1699.78	16.47	3.52	314.07	-156.86	-228.82	3085.66	3067.98	174.60	
4900.00	4846.85	1700.00	1699.78	16.90	3.52	314.07	-156.86	-228.82	3185.37	3167.34	176.70	
5000.00	4944.91	1700.00	1699.78	17.34	3.52	314.07	-156.86	-228.82	3285.10	3266.72	178.71	
5100.00	5042.96	1700.00	1699.78	17.77	3.52	314.07	-156.86	-228.82	3384.85	3366.11	180.65	
5200.00	5141.02	1700.00	1699.78	18.20	3.52	314.07	-156.86	-228.82	3484.61	3465.52	182.51	
5300.00	5239.07	1700.00	1699.78	18.63	3.52	314.07	-156.86	-228.82	3584.39	3564.94	184.30	
5400.00	5337.12	1700.00	1699.78	19.07	3.52	314.07	-156.86	-228.82	3684.18	3664.37	186.03	
5500.00	5435.18	1700.00	1699.78	19.50	3.52	314.07	-156.86	-228.82	3783.97	3763.81	187.69	
5600.00	5533.23	1700.00	1699.78	19.94	3.52	314.07	-156.86	-228.82	3883.78	3863.27	189.30	
5700.00	5631.29	1700.00	1699.78	20.37	3.52	314.07	-156.86	-228.82	3983.60	3962.73	190.85	
5800.00	5729.34	1700.00	1699.78	20.80	3.52	314.07	-156.86	-228.82	4083.43	4062.20	192.35	
5900.00	5827.39	1700.00	1699.78	21.24	3.52	314.07	-156.86	-228.82	4183.26	4161.68	193.79	

Weatherford International, Ltd.

Anticollision Report

Company:	BILL BARRETT CORP	Date:	9/28/2007	Time:	17:11:57	Page:	6
Field:	CARBON COUNTY, UTAH	Co-ordinate (NE) Reference:	Well: PETER'S POINT UF #7-1D-13-16 WEBER				
Reference Site:	PETER'S POINT UF #7-1D-13-16D	Vertical (TVD) Reference:	SITE 6768.5				
Reference Well:	PETER'S POINT UF #7-1D-13-16 W						
Reference Wellpath:	1		Db: Sybase				

Site: PETER'S POINT UF #7-1D-13-16D
 Well: PP UF #1
 Wellpath: 1 V0

Inter-Site Error: 0.00 ft

Reference		Offset		Semi-Major Axis			Offset Location		Ctr-Ctr Edge Separation		Warning
MD	TVD	MD	TVD	Ref	Offset	TFO-HS	North	East	Distance	Distance	
ft	ft	ft	ft	ft	ft	deg	ft	ft	ft	ft	
6000.00	5925.45	1700.00	1699.78	21.67	3.52	314.07	-156.86	-228.82	4283.11	4261.17	195.19
6100.00	6023.50	1700.00	1699.78	22.11	3.52	314.07	-156.86	-228.82	4382.96	4360.66	196.55
6200.00	6121.56	1700.00	1699.78	22.54	3.52	314.07	-156.86	-228.82	4482.82	4460.16	197.85
6300.00	6219.61	1700.00	1699.78	22.98	3.52	314.07	-156.86	-228.82	4582.68	4559.67	199.12
6400.00	6317.66	1700.00	1699.78	23.41	3.52	314.07	-156.86	-228.82	4682.55	4659.18	200.35
6500.00	6415.72	1700.00	1699.78	23.85	3.52	314.07	-156.86	-228.82	4782.42	4758.69	201.54
6600.00	6513.77	1700.00	1699.78	24.28	3.52	314.07	-156.86	-228.82	4882.30	4858.22	202.70
6700.00	6611.83	1700.00	1699.78	24.72	3.52	314.07	-156.86	-228.82	4982.19	4957.74	203.82
6800.00	6709.88	1700.00	1699.78	25.16	3.52	314.07	-156.86	-228.82	5082.08	5057.27	204.90
6900.00	6807.93	1700.00	1699.78	25.59	3.52	314.07	-156.86	-228.82	5181.97	5156.81	205.96
7000.00	6905.99	1700.00	1699.78	26.03	3.52	314.07	-156.86	-228.82	5281.87	5256.35	206.99
7100.00	7004.04	1700.00	1699.78	26.46	3.52	314.07	-156.86	-228.82	5381.77	5355.89	207.98
7200.00	7102.10	1700.00	1699.78	26.90	3.52	314.07	-156.86	-228.82	5481.67	5455.44	208.95
7300.00	7200.15	1700.00	1699.78	27.34	3.52	314.07	-156.86	-228.82	5581.58	5554.99	209.90
7400.00	7298.20	1700.00	1699.78	27.77	3.52	314.07	-156.86	-228.82	5681.49	5654.54	210.81
7500.00	7396.26	1700.00	1699.78	28.21	3.52	314.07	-156.86	-228.82	5781.41	5754.10	211.71
7600.00	7494.31	1700.00	1699.78	28.64	3.52	314.07	-156.86	-228.82	5881.33	5853.66	212.58
7700.00	7592.37	1700.00	1699.78	29.08	3.52	314.07	-156.86	-228.82	5981.25	5953.22	213.42
7800.00	7690.42	1700.00	1699.78	29.52	3.52	314.07	-156.86	-228.82	6081.17	6052.79	214.25
7900.00	7788.47	1700.00	1699.78	29.95	3.52	314.07	-156.86	-228.82	6181.09	6152.35	215.05
8000.00	7886.53	1700.00	1699.78	30.39	3.52	314.07	-156.86	-228.82	6281.02	6251.92	215.84
8100.00	7984.58	1700.00	1699.78	30.83	3.52	314.07	-156.86	-228.82	6380.95	6351.49	216.60
8200.00	8082.64	1700.00	1699.78	31.26	3.52	314.07	-156.86	-228.82	6480.88	6451.07	217.35
8300.00	8180.69	1700.00	1699.78	31.70	3.52	314.07	-156.86	-228.82	6580.82	6550.64	218.07
8400.00	8278.74	1700.00	1699.78	32.14	3.52	314.07	-156.86	-228.82	6680.76	6650.22	218.78
8500.00	8376.80	1700.00	1699.78	32.57	3.52	314.07	-156.86	-228.82	6780.69	6749.80	219.48
8600.00	8474.85	1700.00	1699.78	33.01	3.52	314.07	-156.86	-228.82	6880.63	6849.38	220.16
8700.00	8572.91	1700.00	1699.78	33.45	3.52	314.07	-156.86	-228.82	6980.57	6948.96	220.82
8800.00	8670.96	1700.00	1699.78	33.88	3.52	314.07	-156.86	-228.82	7080.52	7048.55	221.46
8900.00	8769.01	1700.00	1699.78	34.32	3.52	314.07	-156.86	-228.82	7180.46	7148.13	222.10
9000.00	8867.07	1700.00	1699.78	34.76	3.52	314.07	-156.86	-228.82	7280.41	7247.72	222.71
9100.00	8965.12	1700.00	1699.78	35.19	3.52	314.07	-156.86	-228.82	7380.36	7347.31	223.32
9200.00	9063.18	1700.00	1699.78	35.63	3.52	314.07	-156.86	-228.82	7480.31	7446.90	223.91
9300.00	9161.23	1700.00	1699.78	36.07	3.52	314.07	-156.86	-228.82	7580.26	7546.49	224.49
9400.00	9259.28	1700.00	1699.78	36.51	3.52	314.07	-156.86	-228.82	7680.21	7646.08	225.06
9500.00	9357.34	1700.00	1699.78	36.94	3.52	314.07	-156.86	-228.82	7780.16	7745.68	225.61
9600.00	9455.39	1700.00	1699.78	37.38	3.52	314.07	-156.86	-228.82	7880.12	7845.27	226.15
9700.00	9553.45	1700.00	1699.78	37.82	3.52	314.07	-156.86	-228.82	7980.07	7944.87	226.68
9800.00	9651.50	1700.00	1699.78	38.26	3.52	314.07	-156.86	-228.82	8080.03	8044.47	227.21
9900.00	9749.55	1700.00	1699.78	38.69	3.52	314.07	-156.86	-228.82	8179.99	8144.06	227.72
10000.00	9847.61	1700.00	1699.78	39.13	3.52	314.07	-156.86	-228.82	8279.94	8243.66	228.22
10100.00	9945.66	1700.00	1699.78	39.57	3.52	314.07	-156.86	-228.82	8379.90	8343.26	228.71
10200.00	10043.72	1700.00	1699.78	40.00	3.52	314.07	-156.86	-228.82	8479.86	8442.86	229.19
10300.00	10141.77	1700.00	1699.78	40.44	3.52	314.07	-156.86	-228.82	8579.83	8542.47	229.66
10400.00	10239.82	1700.00	1699.78	40.88	3.52	314.07	-156.86	-228.82	8679.79	8642.07	230.12
10500.00	10337.88	1700.00	1699.78	41.32	3.52	314.07	-156.86	-228.82	8779.75	8741.67	230.57
10600.00	10435.93	1700.00	1699.78	41.75	3.52	314.07	-156.86	-228.82	8879.72	8841.28	231.02
10700.00	10533.99	1700.00	1699.78	42.19	3.52	314.07	-156.86	-228.82	8979.68	8940.88	231.45
10800.00	10632.04	1700.00	1699.78	42.63	3.52	314.07	-156.86	-228.82	9079.65	9040.49	231.88
10900.00	10730.09	1700.00	1699.78	43.07	3.52	314.07	-156.86	-228.82	9179.61	9140.10	232.30
11000.00	10828.15	1700.00	1699.78	43.50	3.52	314.07	-156.86	-228.82	9279.58	9239.70	232.71

Weatherford International, Ltd.

Anticollision Report

Company:	BILL BARRETT CORP	Date:	9/28/2007	Time:	17:11:57	Page:	7
Field:	CARBON COUNTY, UTAH	Co-ordinate(N)/Reference:	Well: PETER'S POINT UF #7-1D-13-16 WEBER				
Reference Site:	PETER'S POINT UF #7-1D-13-16D	Vertical (TVD) Reference:	SITE 6768.5				
Reference Well:	PETER'S POINT UF #7-1D-13-16 W						
Reference Wellpath:	1		Db: Sybase				

Site: PETER'S POINT UF #7-1D-13-16D
 Well: PP UF #1
 Wellpath: 1 V0

Inter-Site Error: 0.00 ft

Reference		Offset		Semi-Major Axis		Offset Location			Ctr-Ctr Edge		Separation	Warning
MD	TVD	MD	TVD	Ref	Offset	TFO-HS	North	East	Distance	Distance	Factor	
ft	ft	ft	ft	ft	ft	deg	ft	ft	ft	ft		
11100.00	10926.20	1700.00	1699.78	43.94	3.52	314.07	-156.86	-228.82	9379.55	9339.31	233.12	
11200.00	11024.26	1700.00	1699.78	44.38	3.52	314.07	-156.86	-228.82	9479.52	9438.92	233.52	
11300.00	11122.31	1700.00	1699.78	44.82	3.52	314.07	-156.86	-228.82	9579.48	9538.53	233.91	
11400.00	11220.36	1700.00	1699.78	45.25	3.52	314.07	-156.86	-228.82	9679.45	9638.14	234.29	
11500.00	11318.42	1700.00	1699.78	45.69	3.52	314.07	-156.86	-228.82	9779.42	9737.75	234.67	
11600.00	11416.47	1700.00	1699.78	46.13	3.52	314.07	-156.86	-228.82	9879.40	9837.36	235.04	
11700.00	11514.53	1700.00	1699.78	46.57	3.52	314.07	-156.86	-228.82	9979.37	9936.97	235.40	

Site: PETER'S POINT UF #7-1D-13-16D
 Well: PPUF #6-7D
 Wellpath: 1 V0

Inter-Site Error: 0.00 ft

Reference		Offset		Semi-Major Axis		Offset Location			Ctr-Ctr Edge		Separation	Warning
MD	TVD	MD	TVD	Ref	Offset	TFO-HS	North	East	Distance	Distance	Factor	
ft	ft	ft	ft	ft	ft	deg	ft	ft	ft	ft		
100.00	100.00	101.27	101.27	0.10	0.11	231.17	-148.65	-184.69	237.08	236.88	1156.00	
200.00	200.00	202.53	202.52	0.32	0.22	231.40	-147.39	-184.66	236.28	235.74	438.01	
300.00	300.00	303.76	303.73	0.55	0.33	318.31	-145.30	-184.60	234.63	233.75	268.45	
400.00	399.93	399.89	399.83	0.77	0.51	318.17	-143.30	-185.01	231.08	229.79	180.32	
500.00	499.68	498.46	498.40	1.02	0.71	317.24	-142.60	-186.06	226.29	224.58	131.97	
600.00	599.13	597.09	597.03	1.28	0.91	315.30	-143.10	-186.61	219.47	217.31	101.60	
700.00	698.21	696.11	696.04	1.59	1.11	312.42	-144.53	-186.77	211.18	208.54	80.20	
800.00	797.24	796.14	796.06	1.91	1.32	309.50	-145.13	-187.33	202.82	199.69	64.77	
900.00	896.27	896.23	896.14	2.23	1.53	306.67	-144.56	-188.44	194.50	190.85	53.35	
1000.00	995.30	994.35	994.25	2.56	1.74	303.63	-144.11	-189.48	186.73	182.56	44.81	
1100.00	1094.32	1092.30	1092.20	2.90	1.94	300.01	-144.77	-189.97	180.19	175.49	38.29	
1200.00	1193.35	1190.71	1190.59	3.24	2.15	295.86	-146.37	-190.08	175.07	169.81	33.28	
1300.00	1292.38	1289.63	1289.50	3.58	2.36	291.55	-148.00	-190.46	171.07	165.25	29.36	
1400.00	1391.40	1388.67	1388.53	3.92	2.56	287.18	-149.53	-191.19	168.14	161.74	26.27	
1500.00	1490.43	1487.97	1487.81	4.26	2.78	282.78	-150.93	-192.19	166.17	159.19	23.81	
1600.00	1589.46	1587.32	1587.15	4.60	2.99	278.36	-152.16	-193.37	165.10	157.54	21.85	
1700.00	1688.48	1686.75	1686.57	4.94	3.20	273.94	-153.25	-194.58	164.89	156.76	20.28	
1800.00	1787.51	1786.12	1785.92	5.29	3.41	269.40	-154.22	-195.44	165.54	156.85	19.04	
1900.00	1886.54	1885.38	1885.18	5.63	3.62	264.81	-155.09	-195.91	167.14	157.90	18.08	
2000.00	1985.56	1983.85	1983.64	5.98	3.82	260.31	-156.07	-196.21	169.94	160.17	17.39	
2100.00	2084.59	2082.31	2082.10	6.32	4.02	256.00	-157.40	-196.51	174.12	163.84	16.92	
2200.00	2183.62	2181.46	2181.24	6.66	4.23	251.92	-159.00	-196.85	179.52	168.72	16.63	
2300.00	2282.64	2281.74	2281.50	7.01	4.44	248.15	-160.27	-197.65	185.30	174.01	16.42	
2400.00	2381.67	2382.17	2381.92	7.35	4.66	244.70	-161.04	-199.00	191.16	179.39	16.24	
2500.00	2480.70	2480.34	2480.07	7.70	4.86	241.56	-161.67	-200.41	197.52	185.28	16.14	
2600.00	2579.72	2577.98	2577.71	8.04	5.07	238.53	-162.77	-201.20	205.17	192.48	16.16	
2700.00	2678.75	2675.93	2675.64	8.39	5.27	235.65	-164.34	-201.38	214.09	200.95	16.29	
2800.00	2777.78	2775.28	2774.98	8.73	5.48	232.97	-166.05	-201.55	223.62	210.04	16.47	
2900.00	2876.80	2874.70	2874.38	9.08	5.69	230.55	-167.71	-201.93	233.44	219.42	16.65	
3000.00	2975.83	2975.38	2975.06	9.42	5.90	228.22	-168.93	-202.23	243.33	228.88	16.84	
3100.00	3074.86	3074.31	3073.98	9.77	6.11	225.95	-169.34	-202.29	253.13	238.26	17.01	
3200.00	3173.89	3165.81	3165.38	10.12	6.31	224.74	-172.91	-203.95	264.69	249.36	17.27	
3300.00	3272.91	3256.86	3255.99	10.46	6.52	224.49	-181.27	-206.83	279.28	263.46	17.66	
3400.00	3371.94	3342.80	3341.17	10.81	6.72	224.62	-192.46	-208.76	297.30	281.01	18.24	
3500.00	3470.97	3426.38	3423.71	11.15	6.92	224.57	-205.56	-207.48	319.75	303.00	19.09	
3600.00	3569.99	3508.09	3503.92	11.50	7.12	224.39	-220.44	-203.16	346.51	329.32	20.15	
3700.00	3669.02	3588.89	3582.66	11.84	7.32	224.10	-237.07	-195.94	377.39	359.75	21.40	

Weatherford International, Ltd.

Anticollision Report

Company:	BILL BARRETT CORP	Date:	9/28/2007	Time:	17:11:57	Page:	8
Field:	CARBON COUNTY UTAH						
Reference Site:	PETER'S POINT UF #7-1D-13-16D	Co-ordinate (NE) Reference:	Well: PETER'S POINT UF #7-1D-13-16 WEBER				
Reference Well:	PETER'S POINT UF #7-1D-13-16 W	Vertical (TVD) Reference:	SITE 6768.5				
Reference Wellpath:	1					Db:	Sybase

Site: PETER'S POINT UF #7-1D-13-16D
Well: PPUF #6-7D
Wellpath: 1 V0

Inter-Site Error: 0.00 ft

Reference MD	Reference TVD	Offset MD	Offset TVD	Semi-Major Axis Ref	Offset	TFO-HS deg	Offset North	Offset East	Ctr-Ctr Distance	Edge Distance	Separation Factor	Warning
ft	ft	ft	ft	ft	ft		ft	ft	ft	ft		
3800.00	3767.94	3670.37	3661.49	12.20	7.56	223.98	-255.10	-185.97	412.08	394.00	22.79	
3900.00	3866.31	3751.44	3739.26	12.60	7.83	224.03	-275.31	-175.26	451.60	433.02	24.31	
4000.00	3964.37	3833.22	3817.12	13.03	8.14	223.59	-297.71	-164.15	494.24	475.15	25.90	
4100.00	4062.42	3921.34	3900.69	13.46	8.50	223.25	-322.88	-151.97	537.85	518.20	27.37	
4200.00	4160.48	4012.67	3987.26	13.89	8.87	222.96	-349.11	-139.40	581.54	561.30	28.73	
4300.00	4258.53	4101.11	4071.12	14.32	9.24	222.72	-374.42	-127.20	625.18	604.37	30.03	
4400.00	4356.58	4189.76	4155.14	14.75	9.62	222.48	-399.71	-114.59	669.08	647.69	31.27	
4500.00	4454.64	4279.23	4239.94	15.18	10.04	222.23	-425.10	-101.58	713.09	691.10	32.43	
4600.00	4552.69	4371.32	4327.27	15.61	10.47	222.00	-451.09	-88.16	757.02	734.43	33.51	
4700.00	4650.75	4462.36	4413.73	16.04	10.89	221.77	-476.31	-74.87	800.65	777.45	34.52	
4800.00	4748.80	4554.33	4501.10	16.47	11.33	221.55	-501.62	-61.34	844.24	820.44	35.47	
4900.00	4846.85	4641.59	4584.07	16.90	11.76	221.35	-525.46	-48.63	887.62	863.23	36.39	
5000.00	4944.91	4726.34	4664.40	17.34	12.18	221.21	-549.43	-36.11	931.75	906.77	37.30	
5100.00	5042.96	4820.58	4753.79	17.77	12.67	221.05	-575.79	-22.16	975.71	950.10	38.09	
5200.00	5141.02	4912.27	4840.80	18.20	13.14	220.94	-601.56	-9.04	1019.44	993.19	38.85	
5300.00	5239.07	5004.65	4928.45	18.63	13.62	220.87	-627.88	3.60	1062.98	1036.10	39.54	
5400.00	5337.12	5098.30	5017.31	19.07	14.11	220.84	-654.73	15.92	1106.28	1078.74	40.17	
5500.00	5435.18	5193.34	5107.57	19.50	14.62	220.82	-681.96	27.96	1149.25	1121.04	40.74	
5600.00	5533.23	5289.04	5198.45	19.94	15.13	220.86	-709.79	39.13	1191.80	1162.91	41.26	
5700.00	5631.29	5379.16	5284.07	20.37	15.62	220.91	-736.07	49.18	1234.06	1204.52	41.77	
5800.00	5729.34	5450.72	5351.94	20.80	16.00	220.92	-756.97	57.99	1277.14	1247.03	42.42	
5900.00	5827.39	5530.99	5427.92	21.24	16.44	220.88	-780.23	69.29	1321.26	1290.55	43.02	
6000.00	5925.45	5603.63	5496.63	21.67	16.85	220.79	-800.92	80.61	1366.12	1334.85	43.69	
6100.00	6023.50	5685.25	5573.49	22.11	17.32	220.69	-824.68	94.36	1412.21	1380.34	44.31	
6200.00	6121.56	5791.29	5673.77	22.54	17.93	220.54	-854.44	111.81	1457.34	1424.76	44.73	
6300.00	6219.61	5880.72	5758.39	22.98	18.45	220.42	-879.32	126.50	1502.35	1469.14	45.23	
6400.00	6317.66	5978.23	5850.78	23.41	19.01	220.30	-906.24	142.26	1547.05	1513.16	45.66	
6500.00	6415.72	6079.40	5946.85	23.85	19.57	220.17	-933.64	158.26	1591.18	1556.62	46.04	
6600.00	6513.77	6181.09	6043.66	24.28	20.07	220.03	-960.48	174.03	1634.66	1599.48	46.47	
6700.00	6611.83	6283.28	6141.17	24.72	20.50	219.90	-986.79	189.52	1677.50	1641.78	46.96	
6800.00	6709.88	6386.14	6239.56	25.16	20.94	219.76	-1012.65	204.72	1719.69	1683.43	47.42	
6900.00	6807.93	6488.06	6337.28	25.59	21.36	219.62	-1037.64	219.42	1761.24	1724.44	47.87	
7000.00	6905.99	6567.23	6413.13	26.03	21.60	219.53	-1057.40	230.53	1802.81	1765.62	48.49	
7100.00	7004.04	6639.03	6481.67	26.46	21.84	219.48	-1076.26	240.59	1845.19	1807.62	49.11	
7200.00	7102.10	6720.14	6558.86	26.90	22.12	219.44	-1098.37	252.07	1888.29	1850.31	49.72	
7300.00	7200.15	6806.03	6640.51	27.34	22.43	219.41	-1122.06	264.31	1931.68	1893.27	50.29	
7400.00	7298.20	6917.11	6746.26	27.77	22.83	219.39	-1152.64	279.16	1974.35	1935.46	50.76	
7500.00	7396.26	6991.03	6816.49	28.21	23.11	219.41	-1173.69	288.52	2017.19	1977.87	51.30	
7600.00	7494.31	7076.24	6897.19	28.64	23.45	219.45	-1198.95	299.08	2060.59	2020.80	51.80	
7700.00	7592.37	7153.01	6969.75	29.08	23.76	219.50	-1222.11	308.67	2104.38	2064.14	52.30	
7800.00	7690.42	7230.32	7042.75	29.52	24.09	219.53	-1245.45	318.82	2148.64	2107.95	52.81	
7900.00	7788.47	7300.52	7108.89	29.95	24.39	219.56	-1266.85	328.54	2193.58	2152.45	53.33	
8000.00	7886.53	7365.27	7169.71	30.39	24.69	219.59	-1287.03	337.92	2239.39	2197.82	53.87	
8100.00	7984.58	7469.25	7267.23	30.83	25.16	219.64	-1319.81	352.95	2285.42	2243.31	54.28	
8200.00	8082.64	7561.49	7353.96	31.26	25.58	219.65	-1347.99	366.75	2331.18	2288.57	54.71	
8300.00	8180.69	7658.40	7445.29	31.70	26.02	219.65	-1376.99	381.25	2376.53	2333.39	55.10	
8400.00	8278.74	7732.19	7514.76	32.14	26.37	219.66	-1399.26	392.36	2422.10	2378.50	55.55	
8500.00	8376.80	7821.62	7598.72	32.57	26.81	219.68	-1427.04	405.65	2468.11	2423.99	55.94	
8600.00	8474.85	7889.09	7661.90	33.01	27.15	219.72	-1448.74	415.11	2514.27	2469.67	56.37	
8700.00	8572.91	7999.65	7764.99	33.45	27.73	219.83	-1485.80	430.05	2561.03	2515.82	56.64	
8800.00	8670.96	8151.00	7907.52	33.88	28.47	219.89	-1532.61	449.93	2605.75	2559.82	56.73	

Weatherford International, Ltd.

Anticollision Report

Company:	BILL BARRETT CORP	Date:	9/28/2007	Time:	17:11:57	Page:	9
Field:	CARBON COUNTY, UTAH						
Reference Site:	PETER'S POINT UF #7-1D-13-16D	Go-ordinate (NE) Reference:	Well: PETER'S POINT UF #7-1D-13-16 WEBER				
Reference Well:	PETER'S POINT UF #7-1D-13-16 W	Vertical (TVD) Reference:	SITE 6768.5				
Reference Wellpath:	1					Db:	Sybase

Site: PETER'S POINT UF #7-1D-13-16D
Well: PPUF #6-7D
Wellpath: 1 V0

Inter-Site Error: 0.00 ft

Reference MD	TVD	Offset MD	TVD	Semi-Major Axis Ref	Offset	True HS	Offset Location North	East	Ctr-Ctr Distance	Edge Distance	Separation Factor	Warning
ft	ft	ft	ft	ft	ft	deg	ft	ft	ft	ft		
8900.00	8769.01	8205.49	7958.94	34.32	28.74	219.92	-1549.27	456.84	2650.00	2603.62	57.14	
9000.00	8867.07	8289.10	8037.51	34.76	29.16	219.97	-1575.77	467.56	2695.01	2648.09	57.44	
9100.00	8965.12	8355.72	8100.05	35.19	29.51	220.00	-1596.88	476.55	2740.49	2693.08	57.80	
9200.00	9063.18	8456.28	8194.41	35.63	30.04	220.04	-1628.51	490.98	2786.43	2738.43	58.05	
9300.00	9161.23	8540.74	8273.84	36.07	30.48	220.06	-1654.64	502.93	2831.88	2783.33	58.33	
9400.00	9259.28	8608.64	8337.56	36.51	30.85	220.08	-1675.99	512.63	2877.75	2828.70	58.66	
9500.00	9357.34	8665.66	8390.88	36.94	31.16	220.09	-1694.28	521.17	2924.50	2874.97	59.05	
9600.00	9455.39	8730.96	8451.81	37.38	31.53	220.10	-1715.28	531.72	2972.08	2922.05	59.41	
9700.00	9553.45	8811.45	8526.91	37.82	31.98	220.10	-1740.80	545.40	3019.97	2969.40	59.72	
9800.00	9651.50	8873.43	8584.61	38.26	32.34	220.09	-1760.64	556.26	3068.41	3017.36	60.10	
9900.00	9749.55	8982.30	8685.75	38.69	32.99	220.09	-1796.00	575.59	3117.39	3065.69	60.30	
10000.00	9847.61	9074.32	8771.60	39.13	33.51	220.08	-1825.12	591.38	3165.35	3113.06	60.54	
10100.00	9945.66	9163.03	8854.31	39.57	34.02	220.07	-1853.06	607.11	3213.60	3160.74	60.79	
10200.00	10043.72	9232.96	8919.54	40.00	34.43	220.05	-1874.93	619.68	3261.89	3208.51	61.11	
10300.00	10141.77	9497.77	9168.18	40.44	35.93	220.00	-1955.00	662.92	3309.02	3254.53	60.73	
10400.00	10239.82	9679.00	9340.76	40.88	36.84	219.98	-2005.00	686.60	3351.56	3296.23	60.57	
10500.00	10337.88	9743.00	9401.81	41.32	37.16	219.98	-2022.64	694.14	3393.22	3337.38	60.76	
10600.00	10435.93	9883.78	9535.95	41.75	37.88	219.99	-2062.09	710.61	3435.37	3378.79	60.71	
10700.00	10533.99	9934.00	9583.90	42.19	38.14	219.99	-2075.87	716.24	3476.59	3419.53	60.92	
10800.00	10632.04	9966.00	9614.35	42.63	38.31	219.99	-2084.87	720.23	3519.13	3461.67	61.25	
10900.00	10730.09	9998.00	9644.65	43.07	38.48	219.99	-2094.10	724.78	3563.22	3505.31	61.53	
11000.00	10828.15	10027.41	9672.37	43.50	38.64	219.99	-2102.75	729.44	3608.78	3550.48	61.90	
11100.00	10926.20	10226.61	9861.11	43.94	39.73	219.89	-2157.53	761.69	3653.16	3593.92	61.67	
11200.00	11024.26	10319.38	9949.07	44.38	40.23	219.87	-2183.89	774.85	3697.02	3637.19	61.79	
11300.00	11122.31	10606.50	10223.39	44.82	41.67	219.83	-2260.66	810.12	3739.29	3678.30	61.31	
11400.00	11220.36	10680.08	10294.35	45.25	42.01	219.80	-2278.12	818.60	3778.29	3716.77	61.41	
11500.00	11318.42	10767.70	10378.81	45.69	42.42	219.77	-2299.14	828.74	3817.51	3755.40	61.47	
11600.00	11416.47	10977.06	10581.31	46.13	43.33	219.75	-2349.07	846.68	3853.47	3790.46	61.15	
11700.00	11514.53	11012.97	10616.13	46.57	43.49	219.74	-2357.16	850.18	3890.55	3827.11	61.33	
11800.00	11612.58	11039.22	10641.50	47.01	43.61	219.73	-2363.13	853.26	3929.12	3865.26	61.53	
11900.00	11710.63	11165.38	10763.02	47.44	44.20	219.67	-2393.27	868.72	3969.00	3904.46	61.49	
12000.00	11808.69	11206.71	10802.95	47.88	44.37	219.64	-2402.48	874.08	4008.14	3943.15	61.67	
12100.00	11906.74	11249.00	10843.70	48.32	44.57	219.61	-2412.06	880.08	4048.40	3982.95	61.85	
12200.00	12004.79	11281.00	10874.43	48.76	44.73	219.59	-2419.65	884.76	4089.81	4023.94	62.08	
12300.00	12102.85	11312.00	10904.04	49.19	44.89	219.57	-2427.50	889.55	4132.63	4066.34	62.34	
12400.00	12200.90	11342.00	10932.51	49.63	45.04	219.55	-2435.49	894.59	4176.90	4110.20	62.63	
12500.00	12298.96	11363.56	10952.89	50.07	45.17	219.54	-2441.41	898.43	4222.46	4155.36	62.93	
12600.00	12397.01	11390.97	10978.67	50.51	45.33	219.53	-2449.22	903.45	4269.29	4201.79	63.25	
12700.00	12495.06	11416.72	11002.77	50.95	45.48	219.51	-2456.81	908.44	4317.40	4249.50	63.58	
12800.00	12593.12	11445.62	11029.66	51.38	45.65	219.50	-2465.57	914.33	4366.75	4298.43	63.92	
12900.00	12691.17	11491.10	11071.82	51.82	45.93	219.48	-2479.60	924.07	4417.10	4348.31	64.21	
13000.00	12789.23	11678.34	11245.97	52.26	47.21	219.41	-2537.23	961.41	4466.01	4396.26	64.02	
13100.00	12887.28	11708.65	11274.00	52.70	47.42	219.43	-2547.60	966.42	4515.27	4445.08	64.34	
13200.00	12985.33	11895.13	11445.52	53.13	48.62	219.58	-2615.73	992.78	4564.40	4493.11	64.03	
13300.00	13083.39	11918.00	11466.51	53.57	48.78	219.61	-2624.42	995.43	4612.88	4541.17	64.33	
13400.00	13181.44	11941.65	11488.08	54.01	48.97	219.64	-2633.64	998.36	4662.56	4590.45	64.66	
13500.00	13279.50	11980.00	11522.63	54.45	49.27	219.69	-2649.40	1003.70	4713.82	4641.18	64.89	
13600.00	13377.56	11980.00	11522.63	54.87	49.27	219.60	-2649.40	1003.70	4765.80	4692.90	65.37	
13700.00	13475.86	11980.00	11522.63	55.18	49.27	219.20	-2649.40	1003.70	4818.48	4745.51	66.04	
13800.00	13574.47	12006.26	11546.00	55.47	49.50	218.85	-2660.64	1007.89	4871.12	4798.04	66.65	
13900.00	13673.35	12042.00	11577.44	55.74	49.83	218.53	-2676.26	1014.54	4924.11	4850.79	67.16	

Weatherford International, Ltd.

Anticollision Report

Company:	BILL BARRETT CORP	Date:	9/28/2007	Time:	17:11:57	Page:	10
Field:	CARBON COUNTY, UTAH	Co-ordinate (NE) Reference:	Well: PETER'S POINT UF #7-1D-13-16 WEBER				
Reference Site:	PETER'S POINT UF #7-1D-13-16D	Vertical (TVD) Reference:	SITE 8768.5				
Reference Well:	PETER'S POINT UF #7-1D-13-16 W	Db: Sybase					
Reference Wellpath:	1						

Site: PETER'S POINT UF #7-1D-13-16D
 Well: PPUF #6-7D
 Wellpath: 1 V0

Inter-Site Error: 0.00 ft

Reference MD ft	TVD ft	Offset		Semi-Major Axis		Offset Location		Ctr-Ctr Distance ft	Edge Distance ft	Separation Factor	Warning
		MD ft	TVD ft	Ref ft	Offset ft	TFO-HS deg	North ft				
14000.00	13772.48	12042.00	11577.44	55.99	49.83	218.14	-2676.26	1014.54	4976.70	4903.37	67.87
14100.00	13871.82	13809.49	13240.43	56.22	59.93	219.47	-3201.32	1229.47	5020.94	4940.97	62.79
14200.00	13971.34	13978.71	13407.17	56.43	60.41	219.47	-3230.24	1229.88	5040.08	4959.56	62.60
14300.00	14071.02	14086.58	13513.51	56.62	60.72	219.45	-3248.28	1229.37	5057.22	4976.31	62.50
14400.00	14170.83	14148.00	13574.07	56.78	60.90	219.41	-3258.55	1229.07	5073.18	4992.02	62.51
14500.00	14270.73	14148.00	13574.07	56.93	60.90	219.31	-3258.55	1229.07	5089.34	5008.16	62.69
14600.00	14370.69	14148.00	13574.07	57.05	60.90	219.20	-3258.55	1229.07	5106.09	5024.89	62.88
14700.00	14470.68	14148.00	13574.07	57.16	60.90	219.09	-3258.55	1229.07	5123.41	5042.22	63.10
14800.00	14570.68	14148.00	13574.07	57.27	60.90	132.48	-3258.55	1229.07	5141.86	5058.58	61.74
14900.00	14670.68	14148.00	13574.07	57.40	60.90	132.48	-3258.55	1229.07	5162.17	5078.82	61.93
15000.00	14770.68	14148.00	13574.07	57.52	60.90	132.48	-3258.55	1229.07	5184.34	5100.91	62.14
15100.00	14870.68	14148.00	13574.07	57.65	60.90	132.48	-3258.55	1229.07	5208.33	5124.83	62.38
15200.00	14970.68	14148.00	13574.07	57.78	60.90	132.48	-3258.55	1229.07	5234.12	5150.54	62.63
15300.00	15070.68	14148.00	13574.07	57.91	60.90	132.48	-3258.55	1229.07	5261.68	5178.03	62.90
15400.00	15170.68	14148.00	13574.07	58.04	60.90	132.48	-3258.55	1229.07	5290.99	5207.26	63.19
15500.00	15270.68	14148.00	13574.07	58.17	60.90	132.48	-3258.55	1229.07	5322.02	5238.22	63.50
15600.00	15370.68	14148.00	13574.07	58.30	60.90	132.48	-3258.55	1229.07	5354.74	5270.85	63.83
15700.00	15470.68	14148.00	13574.07	58.43	60.90	132.48	-3258.55	1229.07	5389.12	5305.15	64.18
15800.00	15570.68	14148.00	13574.07	58.56	60.90	132.48	-3258.55	1229.07	5425.12	5341.07	64.54
15900.00	15670.68	14148.00	13574.07	58.70	60.90	132.48	-3258.55	1229.07	5462.71	5378.58	64.93
16000.00	15770.68	14148.00	13574.07	58.83	60.90	132.48	-3258.55	1229.07	5501.87	5417.65	65.33
16100.00	15870.68	14148.00	13574.07	58.96	60.90	132.48	-3258.55	1229.07	5542.55	5458.25	65.74
16200.00	15970.68	14148.00	13574.07	59.10	60.90	132.48	-3258.55	1229.07	5584.73	5500.34	66.18
16300.00	16070.68	14148.00	13574.07	59.23	60.90	132.48	-3258.55	1229.07	5628.37	5543.89	66.62
16400.00	16170.68	14148.00	13574.07	59.37	60.90	132.48	-3258.55	1229.07	5673.43	5588.86	67.09
16500.00	16270.68	14148.00	13574.07	59.50	60.90	132.48	-3258.55	1229.07	5719.89	5635.23	67.57
16600.00	16370.68	14148.00	13574.07	59.64	60.90	132.48	-3258.55	1229.07	5767.71	5682.96	68.06
16700.00	16470.68	14148.00	13574.07	59.78	60.90	132.48	-3258.55	1229.07	5816.86	5732.02	68.56
16800.00	16570.68	14148.00	13574.07	59.91	60.90	132.48	-3258.55	1229.07	5867.29	5782.36	69.08
16900.00	16670.68	14148.00	13574.07	60.05	60.90	132.48	-3258.55	1229.07	5918.99	5833.96	69.61
17000.00	16770.68	14148.00	13574.07	60.19	60.90	132.48	-3258.55	1229.07	5971.92	5886.79	70.16
17100.00	16870.68	14148.00	13574.07	60.33	60.90	132.48	-3258.55	1229.07	6026.03	5940.82	70.71
17200.00	16970.68	14148.00	13574.07	60.47	60.90	132.48	-3258.55	1229.07	6081.32	5996.00	71.28
17300.00	17070.68	14148.00	13574.07	60.61	60.90	132.48	-3258.55	1229.07	6137.73	6052.32	71.86
17400.00	17170.68	14148.00	13574.07	60.75	60.90	132.48	-3258.55	1229.07	6195.24	6109.74	72.45
17500.00	17270.68	14148.00	13574.07	60.89	60.90	132.48	-3258.55	1229.07	6253.83	6168.22	73.05

Job Information

Surface Casing

Peter's Point

7-1D-13-16

Surface Casing	0 - 3000 ft (MD)
Outer Diameter	9.625 in
Inner Diameter	8.835 in
Linear Weight	40 lbm/ft
Casing Grade	HCP110
Surface Hole	0 - 3000 ft (MD)
Inner Diameter	12.250 in
Job Excess	80 %
Mud Type	Water Based Mud
Mud Weight	9.50 lbm/gal
BHST	100 degF

HALLIBURTON

Job Recommendation

Surface Casing

Fluid Instructions

Fluid 1: Water Based Spacer

Fresh Water with Gel

25 lbm/bbl Poly-E-Flake (Lost Circulation Additive)
10 lbm/bbl Bentonite (Viscosifier)

Fluid Density: 8.50 lbm/gal

Fluid Volume: 20 bbl

Fluid 2: Lead Cement – (2500 – 0')

Halliburton Light Premium

1 % Calcium Chloride (Accelerator)
0.125 lbm/sk Poly-E-Flake (Lost Circulation Additive)

Fluid Weight 12.70 lbm/gal

Slurry Yield: 1.85 ft³/sk

Total Mixing Fluid: 9.90 Gal/sk

Top of Fluid: 0 ft

Calculated Fill: 2500 ft

Volume: 251.01 bbl

Calculated Sacks: 761.81 sks

Proposed Sacks: 770 sks

Fluid 3: Tail Cement – (3000 – 2500')

Premium Cement

94 lbm/sk Premium Cement (Cement)
2 % Calcium Chloride (Accelerator)
0.125 lbm/sk Poly-E-Flake (Lost Circulation Additive)

Fluid Weight 15.80 lbm/gal

Slurry Yield: 1.15 ft³/sk

Total Mixing Fluid: 4.97 Gal/sk

Top of Fluid: 2500 ft

Calculated Fill: 500 ft

Volume: 53.54 bbl

Calculated Sacks: 261.39 sks

Proposed Sacks: 270 sks

Fluid 4: Top Out Cement – (If Needed)

Premium Plus Cement

94 lbm/sk Premium Plus Cement (Cement)
2 % Calcium Chloride (Accelerator)

Fluid Weight 15.60 lbm/gal

Slurry Yield: 1.18 ft³/sk

Total Mixing Fluid: 5.20 Gal/sk

Proposed Sacks: 200 sks

Note: The cement volume is 80% excess of drilled hole size.

HALLIBURTON

Job Information

Intermediate Casing Cementing

Peter's Point

7-1D-13-16

Surface Casing

0 - 3000 ft (MD)

Outer Diameter

9.625 in

Inner Diameter

8.835 in

Linear Weight

40 lbm/ft

Casing Grade

HCP110

Intermediate Casing

0 - 15329 ft (MD)

Outer Diameter

7.000 in

Inner Diameter

6.094 in

Linear Weight

32 lbm/ft

Casing Grade

P-110

Intermediate Hole

3000 - 15329 ft (MD)

Inner Diameter

8.750 in

Job Excess

25 %

Mud Type

Water Based Mud

Mud Weight

12.50 lbm/gal

BHST

233 degF

HALLIBURTON

Job Recommendation

Intermediate Casing Cementing

Fluid Instructions

Fluid 1: Water Spacer

Fresh Water

Fluid Volume: 10 bbl

Fluid 2: Reactive Spacer

Super Flush

Fluid Density: 9.10 lbm/gal

Fluid Volume: 40 bbl

Fluid 3: Water Spacer

Fresh Water

Fluid Volume: 10 bbl

Fluid 4: Marker Cement – (3600 – 3000')

Premium Cement

0.3 % Halad(R)-344 (Low Fluid Loss Control)

0.4 % CFR-3 (Dispersant)

0.5 % HR-5 (Retarder)

Fluid Weight 15.80 lbm/gal

Slurry Yield: 1.15 ft³/sk

Total Mixing Fluid: 4.93 Gal/sk

Top of Fluid: 3000 ft

Calculated Fill: 600 ft

Volume: 20.08 bbl

Calculated Sacks: 98.04 sks

Proposed Sacks: 100 sks

Fluid 5: Lead Cement – (12000 – 3600')

Halliburton Hi-Fill Modified

Fluid Weight 11.50 lbm/gal

Slurry Yield: 3.23 ft³/sk

Total Mixing Fluid: 18.84 Gal/sk

Top of Fluid: 3600 ft

Calculated Fill: 8400 ft

Volume: 281.14 bbl

Calculated Sacks: 487.63 sks

Proposed Sacks: 490 sks

Fluid 6: Primary Cement (TD – 12000')

50/50 Poz Premium, 2% gel standard

20 % SSA-1 (Additive Material)

0.3 % Super CBL (Expander)

0.3 % Halad(R)-344 (Low Fluid Loss Control)

0.3 % Halad(R)-413 (Low Fluid Loss Control)

0.4 % HR-5 (Retarder)

0.25 lbm/sk Flocele (Lost Circulation Additive)

3 lbm/sk Silicalite Compacted (Light Weight Additive)

Fluid Weight 14.30 lbm/gal

Slurry Yield: 1.47 ft³/sk

Total Mixing Fluid: 6.35 Gal/sk

Top of Fluid: 12000 ft

Calculated Fill: 3226 ft

Volume: 109.56 bbl

Calculated Sacks: 418.45 sks

Proposed Sacks: 420 sks

HALLIBURTON

Job Information

Production Liner

Peter's Point	7-1D-13-16
Surface Casing	0 - 3000 ft (MD)
Outer Diameter	9.625 in
Inner Diameter	8.835 in
Linear Weight	40 lbm/ft
Casing Grade	HCP110
Intermediate Casing	0 - 15329 ft (MD)
Outer Diameter	7.000 in
Inner Diameter	6.094 in
Linear Weight	32 lbm/ft
Casing Grade	P-110
Production Liner	14800 - 17503 ft (MD)
Outer Diameter	4.500 in
Inner Diameter	3.826 in
Linear Weight	15.10 lbm/ft
Casing Grade	P-110
Drill Pipe	0 - 14800 ft (MD)
Outer Diameter	3.500 in
Inner Diameter	2.764 in
Linear Weight	13.30 lbm/ft
Liner Hole	15329 - 17503 ft (MD)
Inner Diameter	6.000 in
Job Excess	10 %
Mud Type	Water Based Mud
Mud Weight	12.50 lbm/gal
BHST	257 degF

HALLIBURTON

Job Recommendation

Production Liner

Fluid Instructions

Fluid 1: Water Based Spacer

SD SPACER

Fluid Density: 12.50 lbm/gal

Fluid Volume: 40 bbl

Fluid 2: Lead Cement

Premium Cement

94 lbm/sk Premium Cement (Cement)

35 % SSA-1 (Additive Material)

0.8 % Halad(R)-413 (Low Fluid Loss Control)

0.4 % Halad(R)-567 (Low Fluid Loss Control)

0.3 % Super CBL (Gas Migration Control)

0.3 % HR-12 (Retarder)

Fluid Weight 15.56 lbm/gal

Slurry Yield: 1.57 ft³/sk

Total Mixing Fluid: 6.55 Gal/sk

Top of Fluid: 14800 ft

Calculated Fill: 700 ft

Volume: 11.56 bbl

Calculated Sacks: 41.25 sks

Proposed Sacks: 50 sks

Fluid 3: Tail Cement

Premium Cement

94 lbm/sk Premium Cement (Cement)

35 % SSA-1 (Additive Material)

0.8 % Halad(R)-413 (Low Fluid Loss Control)

0.4 % Halad(R)-567 (Low Fluid Loss Control)

0.3 % Super CBL (Gas Migration Control)

0.1 % HR-12 (Retarder)

Fluid Weight 15.57 lbm/gal

Slurry Yield: 1.57 ft³/sk

Total Mixing Fluid: 6.55 Gal/sk

Top of Fluid: 15500 ft

Calculated Fill: 2003 ft

Volume: 33.71 bbl

Calculated Sacks: 120.48 sks

Proposed Sacks: 130 sks

Fluid 4: Water Based Spacer

SD SPACER

Fluid Density: 12.50 lbm/gal

Fluid Volume: 10 bbl

Fluid 5: Mud

Drilling Mud

Fluid Density: 12.50 lbm/gal

Fluid Volume 135.58 bbl



October 8, 2007

Ms. Diana Mason
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Directional Drilling R649-3-11
Peters Point Unit Federal 7-1D-13-16 Deep
SHL: 854' FSL & 892' FWL LOT 5 6-T13S-R17E
BHL: 1000' FSL & 1600' FEL SWSE 1-T13S-R16E
Carbon County, Utah

Dear Ms. Mason:

Pursuant to the filing of Bill Barrett Corporation's ("BBC") Application for Permit to Drill ("APD") regarding the above referenced well, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the "Exception to Location and Siting of Wells."

- The above-mentioned proposed location is within the Peters Point Unit Area;
- BBC is permitting this well as a directional well to ensure that it is 460 feet from the nearest lease boundary;
- BBC hereby certifies that it is the sole working interest owner within 460 feet of the entire directional well bore.

Based on the information provided, BBC requests that the permit be granted pursuant to R649-3-11. If you should have any questions or need further information, please contact me at 303-312-8129.

Sincerely,

Doug Gundry-White by TLF

Doug Gundry-White
Senior Landman

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303 244 6100
F 303 244 6400

tfallang
CONFIDENTIAL

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

5. Lease Serial No.
UTU-00744

6. If Indian, Allottee or Tribe Name
N/A

RECEIVED
ROAD FIELD OFFICE
2007 OCT 10 PM 1:08

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSW, Lot 5, 854' FSL, 892' FWL
Sec. 6, T13S-R17E

7. If Unit of CA/Agreement, Name and/or No.
Peter's Point Unit / UTU-063014

8. Well Name and No.
Peter's Point Unit Federal 13-6-13-17 Deep

9. API Well No.
43-007-31293

10. Field and Pool or Exploratory Area
Peter's Point/Dakota, Wingate, Entrada

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change in name and bottom hole location</u>
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

THIS SUNDRY IS BEING SUBMITTED AS NOTIFICATION THAT THE BOTTOM HOLE FOR THIS WELL HAS CHANGED. THE NEW INFORMATION FOR THIS WELL IS AS FOLLOWS:

NEW NAME: PETER'S POINT UNIT FEDERAL 7-1D-13-16 ULTRA DEEP
NEW BOTTOM HOLE LOCATION: SWSE, 1000' FSL, 1600' FEL, SECTION 1, T13S-R16E
NEW DEPTH: 17,800' MD / 17,500' TVD
NEW BOTTOM HOLE LEASE: 00681

A REVISED CASING/CEMENTING DETAIL, DIRECTIONAL PLAN, PLAT PACKAGE AND DRILLING PLAN HAS BEEN INCLUDED.

IF YOU HAVE ANY QUESTIONS, PLEASE CONTACT ME AT 303-312-8134.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Tracey Fallang

Title Environmental/Regulatory Analyst

Signature

Tracey Fallang

Date 10/08/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

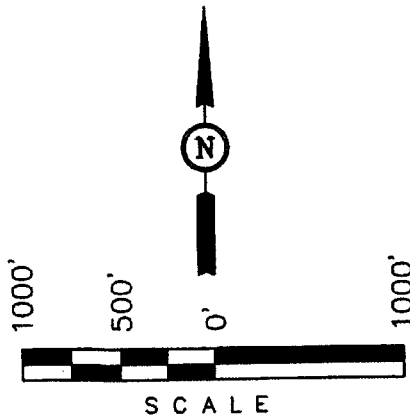
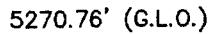
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

M.D. Stephens

W 1/4 Cor. Sec. 36,
1961 Brass Cap, 0.5
High, Pile of Stones

T13S, R17E, S.L.B.&M.



COTTON TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 31, T12S, R16E, S.L.B.&M., TAKEN FROM THE TWIN HOLLOW QUADRANGLE, UTAH, CARBON COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7386 FEET.

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)
LATITUDE = 39°43'05.41" (39.718169)
LONGITUDE = 110°03'36.70" (110.060194)
(NAD 27)
LATITUDE = 39°43'05.54" (39.718206)
LONGITUDE = 110°03'34.16" (110.059489)

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME AND UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Revised: 09-24-07 P.M.
Revised: 09-19-07 P.M.
Revised: 4-4-07

REGISTERED LAND SURVEYOR
REGISTRATION NO. 319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 3-30-07	DATE DRAWN: 4-02-07
PARTY D.R. K.A. K.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE BILL BARRETT CORPORATION	

LEGEND:

L = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

COPY

Form 3160-3
(April 2004)

RECEIVED
BGC FIELD OFFICE
CONFIDENTIAL
2007 MAY 18 PM 1:07

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU 0744 (Surface), UTU0681 (bhl)
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name n/a
2. Name of Operator BILL BARRETT CORPORATION		7. If Unit or CA Agreement, Name and No. Peters Point Unit
3a. Address 1099 18th Street, Suite 2300 Denver CO 80202		8. Lease Name and Well No. 7-10-13-16 Ultra Deep Peters Point Unit Fed #13-6-13-17 DEEP
3b. Phone No. (include area code) (303) 312-8134		9. API Well No. 4300731293
4. Location of Well (Report location clearly and in accordance with any State requirements:*) At surface SWSW (Lot 5), 854' FSL, 892' FWL At proposed prod. zone same SWSE Sec 1, T13S R16E 1000' FSL & 1000' FEL		10. Field and Pool, or Exploratory Peters Point/Dakota, Wingate, Nava
11. Sec., T. R. M. or Blk. and Survey or Area Sec. 6, T13S-R17E		12. County or Parish Carbon
13. State UT		14. Distance in miles and direction from nearest town or post office* approximately 53 miles from Myton, Utah
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 854'	16. No. of acres in lease 480.51	17. Spacing Unit dedicated to this well 40 acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 264'	19. Proposed Depth 17,800' MD 17,500' TVD	20. BLM/BIA Bond No. on file Nationwide Bond #WYB000040
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6756' ungraded ground	22. Approximate date work will start* 08/01/2007	23. Estimated duration 90 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature Tracey Fallang	Name (Printed/Typed) Tracey Fallang	Date 5/16/07
Title Permit Analyst		
Approved by (Signature) /s/ A. Lynn Jackson	Name (Printed/Typed) /s/ A. Lynn Jackson	Date 5/14/07
Title Assistant Field Manager, Division of Resources Moab Field Office		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED

RECEIVED

NOV 19 2007

DIV. OF OIL, GAS & MINING

2067m

Bill Barrett Corporation
Peters Point Unit Federal 7-1D-13-16 Ultra Deep
Peters Point Unit
Lease, Surface: UTU-0744
Bottom-hole: UTU-0681
Location, Surface: Lot 5 (SW/SW) Sec. 6, T13S, R17E
Bottom-hole: SW/SE Sec.1, T13S, R16E
Carbon County, Utah

A COMPLETE COPY OF THIS APPROVED PERMIT and Conditions of Approval shall be maintained on location during all construction and drilling operations, and shall be available to contractors to ensure compliance.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Bill Barrett Corporation is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by **WYB000040** (Principal – Bill Barrett Corporation) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. Failure to comply with the provisions of this permit, including applicable regulations, stipulations, and/or approval conditions, will be considered a violation subject to the enforcement provisions of 43 CFR Subpart 3163.

A. DRILLING PROGRAM

1. The proposed combination 10M/5M BOP system is adequate for anticipated conditions. All components of the BOP system, including the choke manifold, will be rated for 10M service, with the exception of the annular preventer which is acceptable at 5M or higher rating. Installation, testing and operation of the system shall be in conformance with Onshore Oil and Gas Order No. 2.
2. Concurrent approval from the State of Utah, Division of Oil, Gas & Mining (DOGM) is required before conducting any surface disturbing activities.
3. The proposal included a provision for using minor amounts of diesel in the drilling fluid system. Diesel may be added to the system only after cementing the surface casing into place.
4. A pressure integrity test of the surface casing shoe/formation shall be conducted prior to drilling more than 20 feet below the shoe. This is to test the casing shoe to the equivalent mud weight that it is expected to be exposed to. This is not intended to be a leak-off test.
5. A remote kill line which runs unobstructed to the outer edge of the substructure shall be installed.
6. A mud/gas separator shall be installed prior to drilling below 10,000 feet.
7. The intermediate casing shall be cemented such that the top-of-cement extends above the surface casing shoe.
8. A cement bond log (CBL) or other appropriate tool for determining top-of-cement, shall be run on the intermediate casing string, unless cement is circulated to surface.
9. If logging reveals that the cementing objectives were not met, remedial cementing will be required.
10. Although not anticipated at this location, hydrogen-sulfide (H₂S) gas exists in Mississippian age reservoirs regionally. After the intermediate casing is set, hydrogen-sulfide detection monitors shall be present on the rig floor and at the shale shaker. If H₂S is detected, notify the BLM Moab Field Office promptly.
11. Locally, the Green River Formation is known to contain oil, gas, oil shale and tar sand deposits. However, the lateral occurrence, distribution and grade of the oil shale and tar sand deposits are not well defined. The operator shall pay particular attention to this section, and shall attempt to identify and describe any of these resources that may be penetrated. Any information obtained on these resources shall be included as part of the Well Completion Report.

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Price Field Office
Price, Utah**

**SURFACE USE
CONDITIONS OF APPROVAL**

Project Name: Peter's Point Unit Drilling

Operator: Bill Barrett Corporation

Well:

<u>Name</u>	<u>Number</u>	<u>Section SH</u>	<u>TWP/RNG</u>	<u>Lease Number</u>
Peter's Point Federal	13-6-13-17 Deep	6	13S/17E	UTU-0744
	7-10-13-16			

I Site Specific Conditions of Approval

1. A pre-construction field meeting may be conducted prior to beginning any dirt work approved under this APD. The operator shall contact the BLM Authorized Officer Don Stephens @ 435-636-3608 at least 48-hours prior to beginning operations so that the meeting can be scheduled. The operator is responsible for having all necessary contractors present (dirt contractors, drilling contractor, pipeline contractor, project oversight personnel, etc.) including the overall field operations superintendent, and for providing all contractors copies of the approved APD(s), project map and BLM Conditions of Approval pertinent to the work that each will be doing.
2. The following appendices are attached for your reference. They are to be followed as conditions of approval:

TMC1, Browse Hand Planting Tubeling Mixtures

Lease Stipulations, see attached Table 2.3 from EA for West Tavaputs Plateau Drilling Program.

Applicant-committed environmental protection measures, see attached Appendix B.

Interim reclamation Plan

3. The area that encompasses the well location and road is environmentally sensitive including fragile soils and vegetation. The operator may be required to perform special measures such as mulching, erosion fencing, use of erosion fabric, etc. per the direction of the BLM Authorized Officer to stabilize any disturbed areas and ensure the reestablishment of long-term perennial vegetation.
4. The operator will be responsible for performing any remediation and/or necessary road upgrading (e.g. elevating, surfacing, culverts, low-water crossings, water-wings, surfacing, etc.) as directed by the BLM Authorized Officer, resulting from untimely access.
5. All equipment and personnel used during drilling and construction activities will be restricted to only approved access roads.
6. If the well is productive and after completion operations, the road will be upgraded to a Resource Road status in accordance with the *Surface Operating Standards for Oil & Gas Exploration and Development*, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.
7. All permanent above-ground structures (e.g., production equipment, tanks, etc.) not subject to safety requirements will be painted to blend with the natural color of the landscape. The paint used will be a color which simulates "Standard Environmental Colors." The color selected for the Peter's Point Federal 13-6-13-17 Deep well is Olive Black, 5WA20-6. All facilities will be painted the designated color at the time of installation.
8. All trees salvaged from the construction of the well pad will be clearly segregated from the spoil material, to prevent burying of trees in the spoil material.
9. No salvaged trees will be pushed up against live trees or buried in the spoil material.
10. All areas not needed for production of the well will be reclaimed within 90 days of completion if weather conditions are favorable, unless the BLM Authorized Officer gives an extension.
11. Reserve pits will be closed as soon as possible, but no later than 90 days from the drilling/completion of the last well on the pad, unless the BLM Authorized Officer gives an extension. Squeezing of pit fluids and cuttings is prohibited. Pits must be dry of fluids or they must be removed via vac-truck or other environmentally acceptable method prior to backfilling, re-contouring and replacement of topsoil. Mud and cuttings left in pit must be buried at least 3-feet below re-contoured grade. The operator will be responsible for re-contouring any subsidence areas that develop from closing a pit before it is sufficiently dry. **The operator shall contact the BLM Authorized Officer Don Stephens @ 435-636-3608 at least 48-hours prior to the filling and reclamation of pits and the start of any reclamation such as recontouring and reseeding.**

12. The operator will drill seed on the contour to a depth of 0.5 inch, followed by cultipaction to compact the seedbed, preventing soil and seed losses. To maintain quality and purity, the current years tested, certified seed with a minimum germination rate of 80% and a minimum purity of 90% will be used. Seeding shall be done after frost has left the ground and prior to May 15.
13. Please contact Don Stephens, Natural Resource Specialist, (435) 636-3608, Bureau of Land Management, Price Field Office, if there are any questions concerning these surface use COAs.
14. A Paleontologist acceptable to the BLM will monitor during surface disturbing activities. If paleontologic resources are uncovered during surface disturbing activities, the paleontologist shall immediately notify the Authorized Officer (AO). The AO will arrange for a determination of significance and, if necessary, recommend a recovery or avoidance plan.
15. The pipeline(s) shall be buried.
16. During the activities of road maintenance, new road construction or the construction of well pads, if any standing live or dead trees are damaged, cut down or knocked over by grading or construction equipment, these materials shall be spread over the disturbed areas to provide micro-climates for reclamation purposes.
17. An impermeable liner shall be used in the containment area of all permanent condensate and water tanks.
18. Low profile tanks shall be used on this location.
19. Gas shall be measured on the well pad unless the BLM Authorized Officer authorizes another location.
20. If the well has not been spudded by July 24, 2011 the APD will expire and the operator is to cease all operations related to preparing to drill the well.
21. The Mexican Spotted Owl Conservation Measures to avoid impacts:
 - a. Employ best available technology on production wells and compression equipment within .5 miles of canyon habitat model.
 - b. Upon discovery of individuals or sightings of this species, halt construction/drilling activities and notify authorized official.

22. BBC shall participate in a wildlife enhancement project to improve habitat for mule deer and elk. A project to be determined with BLM, Utah Division of Wildlife Resources and BBC.
23. Produced water and condensate shall be piped to tanks on the lower pad (Peters Point # 1).

II Standard Conditions of Approval

A. General

1. If any cultural values [sites, artifacts, human remains] are observed during operation of this lease/permit/right-of-way, they will be left intact and the Price Field Manager notified. The authorized officer will conduct an evaluation of the cultural values to establish appropriate mitigation, salvage or treatment. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized BLM officer (AO). Within five working days the AO will inform the operator as to:
 - whether the materials appear eligible for the National Register of Historic Places;
 - the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and,
 - a time-frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will then be allowed to resume construction measures.
2. The operator shall restrict travel on unimproved roads during periods of inclement weather or spring thaw when the possibility exists for excessive surface resource damage (e.g., rutting in excess of 4-inches, travel outside roadway, etc.).
3. The Companies will provide georeferenced spatial data depicting as-built locations of all facilities, wells, roads, pipelines, power lines, and other related facilities to the BLM by November 1 of each year until completion of project construction activities has occurred.
4. If any dead or injured threatened, endangered, proposed, or candidate species is located during construction or operation, the BLM Price Field Office (435-636-3600) shall be notified within 24 hours.

B. Construction

1. The operator will limit vegetation removal and the degree of surface disturbance wherever possible. Where surface disturbance cannot be avoided, all practicable measures will be utilized to minimize erosion and stabilize disturbed soils.
2. Construction and drilling activity will not be conducted using frozen or saturated soil material during periods when watershed damage or excessive rutting is likely to occur.
3. Remove all available topsoil from constructed well locations including areas of cut and fill, and stockpile at the site. Topsoil will also be salvaged for use in reclamation on all other areas of surface disturbance (roads, pipelines, etc.). Clearly segregate topsoil from excess spoil material. Any topsoil stockpiled for one year or longer will be signed and stabilized with annual ryegrass or other suitable cover crop.
4. The operator will not push soil material and overburden over side slopes or into drainages. All soil material disturbed will be placed in an area where it can be retrieved without creating additional undue surface disturbance and where it does not impede watershed and drainage flows.
5. Construct the backslope no steeper than 1½:1, and construct the foreslope no steeper than 2:1, unless otherwise directed by the BLM Authorized Officer.
6. Maintain a minimum 20-foot undisturbed vegetative border between toe-of-fill of pad and/or pit areas and the edge of adjacent drainages, unless otherwise directed by the BLM Authorized Officer.
7. With the overall objective of minimizing surface disturbance and retaining land stability and productivity, the operator shall utilize equipment that is appropriate to the scope and scale of work being done for roads and well pads (utilize equipment no larger than needed for the job).
8. Reserve pits will be adequately fenced during and after drilling operations until pit is reclaimed so as to effectively keep out wildlife and livestock. Adequate fencing, in lieu of more stringent requirements by the surface owner, is defined as follows:
 - Construction materials will consist of steel or wood posts. Three or four strand wire (smooth or barbed) fence or hog panel (16-foot length by 50-inch height) or plastic snow fence must be used with connectors such as fence staples, quick-connect clips, hog rings, hose clamps, twisted wire, etc. Electric fences will not be allowed.
 - Construction standards: Posts shall be firmly set in ground. If wire is used, it must be taut and evenly spaced, from ground level to top wire, to effectively keep out animals. Hog panels must be tied securely into posts and one another using fence staples, clamps, etc. Plastic snow fencing must be taut and sturdy. Fence must be at least 2-feet from edge of pit. 3 sides fenced before beginning drilling, the fourth side fenced immediately upon completion of drilling and

prior to rig release. Fence must be left up and maintained in adequate condition until pit is closed.

9. The reserve pit will be oriented to prevent collection of surface runoff. After the drilling rig is removed, the operator may need to construct a trench on the uphill side of the reserve pit to divert surface drainage around it. If constructed, the trench will be left intact until the pit is closed.
10. The reserve pit will be lined with an impermeable liner if permeable subsurface material is encountered. An impermeable liner is any liner having a permeability less than 10^{-7} cm/sec. The liner will be installed so that it will not leak and will be chemically compatible with all substances that may be put in the pit. Liners made of any man-made synthetic material will be of sufficient strength and thickness to withstand normal installation and pit use. In gravelly or rocky soils, a suitable bedding material such as sand will be used prior to installing the liner.
11. The reserve pit will be constructed so that at least half of its total volume is in solid cut material (below natural ground level).
12. The reserve pit shall have 2 foot of freeboard maintained at all times to prevent overflow of fluids.
13. Culverts will be placed on channel bottoms on firm, uniform beds, which have been shaped to accept them, and aligned parallel to the channel to minimize erosion. Backfill will be thoroughly compacted.
14. The minimum diameter for culverts will be 18 inches. However, all culverts will be appropriately sized in accordance with standards in BLM Manual 9113.
15. Construction and other project-related traffic will be restricted to approved routes. Cross-country vehicle travel will not be allowed.
16. Maximum design speed on all operator-constructed and maintained roads will not exceed 25 miles per hour.
17. Pipeline construction shall not block nor change the natural course of any drainage. Pipelines shall cross perpendicular to drainages. Pipelines shall not be run parallel in drainage bottoms. Suspended pipelines shall provide adequate clearance for maximum runoff.
18. Pipeline trenches shall be compacted during backfilling. Pipeline trenches shall be routinely inspected and maintained to ensure proper settling, stabilization and reclamation.
19. The pipeline right-of-way will be brush-hogged to prevent unnecessary disturbance. Only those areas where safety, absolute need for construction or other regulations may warrant the use of topsoil removal by blading or scalping.
20. During construction, emissions of particulate matter from well pad and road construction would be minimized by application of water or other non-saline dust suppressants with at least 50 percent control efficiency. Dust inhibitors (surfacing materials, non-saline dust suppressants, and water) will be used as necessary on unpaved roads that present a fugitive dust problem. The use of chemical dust

suppressants on public surface will require prior approval from the BLM Authorized Officer.

21. The operator shall submit a Sundry Notice (Form 3160-5) to BLM for approval prior to construction of any new surface disturbing activities that are not specifically addressed in the approved APD.

C. Operations/Maintenance

1. If in the process of air drilling the wells there is a need to utilize mud, all circulating fluids will be contained either in an approved pit or in an aboveground containment tank. The pit or containment tank will be large enough to safely contain the capacity of all expected fluids without danger of overflow. Fluid and cuttings will not be squeezed out of the pit, and the pit will be reclaimed in an expedient manner.
2. Confine all equipment and vehicles to the access road(s), pad(s), and area(s) specified in the approved APD.
3. All waste, other than human waste and drilling fluids, will be contained in a portable trash cage. This waste will be transported to a State approved waste disposal site immediately upon completion of drilling operations. No trash or empty barrels will be placed in the reserve pit or buried on location. All state and local laws and regulations pertaining to disposal of human and solid waste will be complied with.
4. Rat and mouse holes shall be filled and compacted from the bottom to the top immediately upon release of the drilling rig from the location.
5. The operator will be responsible for prevention and control of noxious weeds and weeds of concern on all areas of surface disturbance associated with this project (well locations, roads, water management facilities, etc.) Use of pesticides shall comply with the applicable Federal and State laws. Pesticides shall be used only in accordance with their registered uses and within limitations imposed by the Secretary of Interior. Prior to the use of pesticides on public land, the holder shall obtain from the BLM authorized officer written approval of a plan showing the type and quantity of material to be used, pest(s) to be controlled, method of application, location of storage and disposal of containers, and any other information deemed necessary by the authorized officer to such use.
6. Sewage shall be placed in a self-contained, chemically treated porta-potty on location.
7. The operator and their contractors shall ensure that all use, production, storage, transport and disposal of hazardous and extremely hazardous materials associated with the drilling, completion and production of these wells will be in accordance with all applicable existing or hereafter promulgated federal, state and local government rules, regulations and guidelines. All project-related activities involving hazardous materials will be conducted in a manner to minimize potential environmental impacts. In accordance with OSHA requirements, a file will be maintained onsite containing current Material Safety Data Sheets (MSDS)

for all chemicals, compounds and/or substances which are used in the course of construction, drilling, completion and production operations.

8. Produced fluids shall be put in test tanks on location during completion work. Produced water will be put in the reserve pit during completion work per Onshore Order #7.
9. The only fluids/waste materials which are authorized to go into the reserve pit are RCRA exempt exploration and production wastes. These include:
 - drilling muds & cuttings
 - rigwash
 - excess cement and certain completion & stimulation fluids defined by EPA as exempt

It does not include drilling rig waste, such as:

- spent hydraulic fluids
- used engine oil
- used oil filter
- empty cement, drilling mud, or other product sacks
- empty paint, pipe dope, chemical or other product containers
- excess chemicals or chemical rinsate

Any evidence of non-exempt wastes being put into the reserve pit may result in the BLM Authorized Officer requiring specific testing and closure requirements.

10. If this well is drilled during the fire season (June-October), the operator shall institute all necessary precautions to ensure that fire hazard is minimized, including but not limited to mowing vegetation on the access route(s) and well location(s), keeping fire fighting equipment readily available when drilling, etc.

D. Dry Hole/Reclamation

1. All disturbed lands associated with this project, including the pipelines, access roads, water management facilities, etc will be expediently reclaimed and reseeded in accordance with the surface use plan and any pertinent site-specific COAs.
2. Disturbed lands will be re-contoured back to conform with existing undisturbed topography. No depressions will be left that trap water or form ponds.
3. Before the location has been reshaped and prior to redistributing the topsoil, the operator will rip or scarify the drilling platform and access road on the contour, to a depth of at least 12 inches. The rippers are to be no farther than 24 inches apart.
4. Topsoil will be distributed evenly over the entire location and other disturbed areas. The seedbed will be prepared by disking to a depth of 4-to-6 inches following the contour.

5. Phased reclamation plans will be submitted to BLM for approval prior to individual POD facility abandonment via a Notice of Intent (NOI) Sundry Notice. Individual facilities, such as well locations, pipelines, discharge points, impoundments, etc. need to be addressed in these plans as they are no longer needed. Individual items that will need to be addressed in reclamation plans include:
 - Pit closure (close ASAP after suitably dry, but no later than 90 days from the completion of the last well on the pad unless an extension is given by BLM Authorized Officer.) BLM may require closure prior to 90 days in some cases due to land use or environmental concerns.
 - Configuration of reshaped topography, drainage systems, and other surface manipulations
 - Waste disposal
 - Revegetation methods, including site specific seed mix (pounds pure live seed/acre) and soil treatments (seedbed preparation, fertilization, mulching, etc.). On private surface, the landowner should be consulted for the specific seed mix.
 - Other practices that will be used to reclaim and stabilize all disturbed areas, such as water bars, erosion fabric, hydro-mulching, etc.
 - An estimate of the timetables for beginning and completing various reclamation operations relative to weather and local land uses.
 - Methods and measures that will be used to control noxious weeds, addressing both ingress and egress to the individual well or POD.
 - Decommissioning/removal of all surface facilities
6. BLM will not release the performance bond until all disturbed areas associated with the APD/POD have been successfully revegetated (evaluation will be made after the second complete growing season) and has met all other reclamation goals of the surface owner and surface management agency.
7. A Notice of Intent to Abandon and a Subsequent Report of Abandonment must be submitted for abandonment approval.
8. For performance bond release approval, a Final Abandonment Notice (with a surface owner release letter on split-estate) must be submitted prior to a final abandonment evaluation by BLM.
9. Soil fertility testing and the addition of soil amendments may be required to stabilize some disturbed lands.
10. Any mulch utilized for reclamation needs to be certified weed free.
11. Waterbars are to be constructed at least one (1) foot deep, on the contour with approximately two (2) feet of drop per 100 feet of waterbar to ensure drainage,

and extended into established vegetation. All waterbars are to be constructed with the berm on the downhill side to prevent the soft material from silting in the trench. The initial waterbar should be constructed at the top of the backslope. Subsequent waterbars should follow the following general spacing guidelines:

Slope (percent)	Spacing Interval (feet)
≤ 2	200
2 - 4	100
4 - 5	75
≥ 5	50

E. Producing Well

1. Reclaim those areas not required for production as soon as possible. The fluids and mud must be dry in the reserve pit before re-contouring pit area. The operator will be responsible for re-contouring and reseeding of any subsidence areas that develop from closing a pit before it is completely dry.
2. Reduce the backslope to 2:1 and the foreslope to 3:1, unless otherwise directed by the BLM Authorized Officer. Reduce slopes by pulling fill material up from foreslope into the toe of cut slopes.
3. Production facilities (including dikes) must be placed on the cut portion of the location and a minimum of 15 feet from the toe of the back cut unless otherwise approved by the BLM Authorized Officer.
4. Any spilled or leaked oil, produced water or treatment chemicals must be reported in accordance with NTL-3A and immediately cleaned up in accordance with BLM requirements. This includes clean-up and proper disposition of soils contaminated as a result of such spills/leaks.
5. Distribute stockpiled topsoil evenly over those areas not required for production and reseed as recommended.
6. Upgrade and maintain access roads and drainage control (e.g., culverts, drainage dips, ditching, crowning, surfacing, etc.) as necessary and as directed by the BLM Authorized Officer to prevent soil erosion and accommodate safe, environmentally-sound access.
7. Prior to construction of production facilities not specifically addressed in the APD, the operator shall submit a Sundry Notice to the BLM Authorized Officer for approval.
8. If not already required prior to constructing and drilling the well location, the operator shall immediately upgrade the entire access road to BLM standards (including topsoiling, crowning, ditching, drainage culverts, surfacing, etc.) to

ensure safe, environmentally-sound, year-round access. Waterbars shall be installed on all reclaimed pipeline corridors per the guidelines in D #11.

TMC 1: Browse Hand Planting Tubeling Mixtures

One of the two browse species lists (checked below) are to be hand planted at the prescribed application rate and according to the following prescribed methods on areas that are undergoing long term reclamation. The would include all pipeline corridors, berm around edge of drill pads, miscellaneous disturbed areas associated with construction such as staging areas for equipment, sidecast on road cuts, along side upgraded or new roads up to and including borrow ditch and in the termination of redundant access roads being closed. This planting shall be completed in the first planting window following completion of construction and on all other disturbed areas upon final reclamation.

Planting Methods:

Planting shall be accomplished using a labor force with specific experience in landscape restoration, hand planting methods and handling and care of browse tubling and or bareroot stock plants.

Browse plants to be utilized can be bareroot stock or tubling stock plants of 1 year old age class or greater.

Browse seedling protectors will be used to provide protection from browsing ungulates for two years. Seedling protectors will be of an open mesh rigid design that will break down when exposed to sunlight and that measures a minimum of 12 inches in length and 4 inches in diameter.

Planting shall be completed in the spring (March 1-April 1) and or fall (November 1-December 1) planting windows.

Browse plants shall be stored and handled in such a manner as to maintain viability, according to the type of browse stock being used.

Planting Species and Application Rate:

☐ Sagebrush-Grass ☐ Pinyon-Juniper

Species	<u>Plants Per Acre</u>	
Wyoming Sagebrush (Gordon Creek)	100	50
Fourwing Saltbush (Utah seed source collected at or above 5,000 feet elevation)	100	50
True Mountain Mahogany (Utah seed source)	0	50
Antelope Bitterbrush (Utah seed source)	0	50
Total	200	200

Suitable Substitutions:

Utah Serviceberry	no	50
Winterfat	100	no

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*EA, West Tavaputs Plateau Drilling Program***Table 2.3 Lease Numbers, Oil and Gas Units, Federal ROW Requirements, and Lease Stipulations for the 12 Vertical Federal Wells Proposed by BBC.**

Well Number/Location	Federal Lease Number and Stipulations	Unit Name	Federal ROW Needs
Federal Wells			
7-25	UTU-59970	Prickly Pear Unit	Lower Flat Iron Road
16-34	UTU-73671	Prickly Pear Unit	Lower Flat Iron Road
27-3	UTU-73670 ^{1,2,3}	Prickly Pear Unit	None
21-2	UTU-73670 ^{1,2,3}	Prickly Pear Unit	None
13-4	UTU-74385	Prickly Pear Unit	None
5-13	UTU-73665	Prickly Pear Unit	None
24-12	UTU-77513 ^{1,2,3}	Prickly Pear Unit	None
10-4	UTU-74386 ^{1,2,3,4}	Prickly Pear Unit	None
15-19	UTU-66801 ^{1,2,3}	Jack Canyon Unit	None
Existing Pads			
UT-10	UTU-66801 ^{1,2,3}	Peters Point Unit	None
PPH-8 (P.P. 14-34-12-16)	UTU-66801 ^{1,2,3}	Peters Point Unit	None
PP-11	UTU-66801 ^{1,2,3}	Peters Point Unit	None
State Wells			
Section 2, T13 S, R15E	NA	Prickly Pear Unit	Lower Flat Iron Road
Section 36, T12S, R15E	NA	Prickly Pear Unit	Lower Flat Iron Road
Section 32, T12S, R16E	NA	Prickly Pear Unit	Lower Flat Iron Road
Section 2, T13S, R16E	NA	None	Peters Point Road Extension

¹ No occupancy or other surface disturbance will be allowed within 330 feet of the centerline or within the 100 year recurrence interval floodplain, whichever is greater, of the perennial streams, or within 660 feet of springs, whether flowing or not. This distance may be modified when specifically approved in writing by the authorized officer of the Bureau of Land Management.

² In order to minimize watershed damage, exploration drilling and other development activity will be allowed only during the period from May 1 to October 31. This limitation does not apply to maintenance and operation of producing wells. Exceptions to this limitation in any year may be specifically approved in writing by the authorized officer of the Bureau of Land Management.

³ Construction of access roads and drill pads on slopes in excess of 30 percent will require special design standards to minimize watershed damage. Drilling operations and any associated construction activities on slopes in excess of 50 percent may require directional drilling to prevent damage to the watershed. Exceptions to the limitations may be specifically approved in writing by the authorized officer of the Bureau of Land Management.

⁴ Raptor surveys will be required whenever surface disturbance and/or occupancy proposed in association with oil/gas exploration occur within a known nesting complex for raptors located in the NWNW Sec. 10, T12S, R14E. Field surveys will be conducted by the lessee/operator as determined by the authorized officer of the BLM. When surveys are required of the lessee/operator, the consultant hired must be found acceptable to the authorized officer prior to the field survey being conducted. Based on the result of the field survey, the authorized officer will determine appropriate buffer zones.

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APPENDIX B:
APPLICANT-COMMITTED ENVIRONMENTAL PROTECTION MEASURES

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1.0 INTRODUCTION

Appendix B is part of BBC's Proposed Action for the WTPDP as described in Chapter 2.0, and BBC will comply with the standards, procedures, and requirements contained in Appendix B when implementing the Alternatives unless otherwise provided for by the BLM Authorized Officer (AO). Appendix B describes standard practices utilized to mitigate adverse effects caused by surface-disturbing activities.

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2.0 STANDARD PRACTICES

The following BMPs/Applicant-Committed Protection Measures (ACEPM) will be applied to all federal lands within the WTPPA by BBC to minimize impacts to the environment. Exception, modification, or waiver of a mitigation requirement may be granted if a thorough analysis by BLM determines that the resource(s) for which the measure was developed will not be impacted by the project activity. Further site-specific mitigation measures may be identified during the application for permit to drill (APD) and/or right-of-way (ROW) application review processes.

2.1 PRECONSTRUCTION PLANNING AND DESIGN MEASURES

1. BBC and/or their contractors and subcontractors will conduct all phases of project implementation, including well location, road and pipeline construction, drilling and completion operations, maintenance, reclamation, and abandonment in full compliance with all applicable federal, state, and local laws and regulations and within the guidelines specified in approved APDs and ROW permits. BBC will be held fully accountable for their contractor's and subcontractor's compliance with the requirements of the approved permit and/or plan.
2. Implementation of site-specific activities/actions will be contingent on BLM determining that the activity/action complies with the following plans:
 - Surface Use Plan and/or Plan of Development; and
 - Site-specific APD plans/reports (e.g., road and wellpad design plans, cultural clearance, special status plant species clearance, etc.).

The above plans may be prepared by the Companies for the project area or submitted incrementally with each APD, ROW application, or Sundry Notice (SN).

2.2 ROADS

1. BBC will construct roads on private surface in a safe and prudent manner to the specifications of landowners.
 2. Roads on federal surface will be constructed as described in BLM Manual 9113. Where necessary, running surfaces of the roads will be graveled if the base does not already contain sufficient aggregate.
 3. Existing roads will be used when the alignment is acceptable for the proposed use. Generally, roads will be required to follow natural contours; provide visual screening by constructing curves, etc.; and be reclaimed to BLM standards.
 4. To control or reduce sediment from roads, guidance involving proper road placement and buffer strips to stream channels, graveling, proper drainage, seasonal closure, and in some cases, redesign or closure of old roads will be developed when necessary. Construction may also be prohibited during periods when soil material is saturated, frozen, or when watershed damage is likely to occur.
 5. Available topsoil will be stripped from all road corridors prior to commencement of construction activities and will be redistributed and reseeded on backslope areas of the borrow ditch after completion of road construction activities. Borrow ditches will be reseeded in the first appropriate season after initial disturbance.
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6. On newly constructed roads and permanent roads, the placement of topsoil, seeding, and stabilization will be required on all cut and fill slopes unless conditions prohibit this (e.g., rock). No unnecessary side-casting of material (e.g., maintenance) on steep slopes will be allowed.
 7. Reclamation of abandoned roads will include requirements for reshaping, recontouring, resurfacing with topsoil, installation of water bars, and seeding on the contour. Road beds, wellpads, and other compacted areas will be ripped to a depth of 1.0 foot on 1.5 feet centers to reduce compaction prior to spreading the topsoil across the disturbed area. Stripped vegetation will be spread over the disturbance for nutrient recycling, where practical. Fertilization or fencing of these disturbances will not normally be required. Additional erosion control measures (e.g., fiber matting) and road barriers to discourage travel may be required. Graveled roads, wellpads, and other sites will be stripped of usable gravel and hauled to new construction sites prior to ripping as deemed necessary by the AO. The removal of structures such as bridges, culverts, cattleguards, and signs will usually be required.
 8. Main artery roads, regardless of the primary user, will be crowned, ditched, drained, and, if deemed appropriate by the AO, surfaced with gravel.
 9. Unnecessary topographic alterations will be mitigated by avoiding, where possible, steep slopes, rugged topography, and perennial and ephemeral/intermittent drainages, and by minimizing the area disturbed.
 10. Upon completion of construction and/or production activities, the Companies will restore, to the extent practicable, the topography to near pre-existing contours at well sites, access roads, pipelines, and other facility sites.
 11. Existing roads will be used to the maximum extent possible and upgraded as necessary.
 12. BBC will comply with existing federal, state, and county requirements and restrictions to protect road networks and the traveling public.
 13. Special arrangements will be made with the Utah Department of Transportation to transport oversize loads to the project area. Otherwise, load limits will be observed at all times to prevent damage to existing road surfaces.
 14. All development activities along approved ROWs will be restricted to areas authorized in the approved ROW.
 15. Roads and pipelines will be located adjacent to existing linear facilities wherever practical.
 16. BBC and/or their contractors will post appropriate warning signs and require project vehicles to adhere to appropriate speed limits on project-required roads, as deemed necessary by the AO.
 16. BBC will be responsible for necessary preventative and corrective road maintenance for the duration of the project. Maintenance responsibilities may include, but are not limited to, blading, gravel surfacing, cleaning ditches and drainage facilities, dust abatement, noxious weed control, or other requirements as directed by the AO.
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2.3 WELLPADS AND FACILITIES

1. In conformance with Onshore Oil and Gas Order No. 1, BBC will prepare and submit individual comprehensive drill site design plans for BLM approval. These plans will show the drill location layout over the existing topography; dimensions of the location; volumes and cross sections of cut and fill; location and dimensions of reserve pits; existing drainage patterns; and access road egress and ingress. Plans will be submitted and approved prior to initiation of construction.
2. No surface disturbance is recommended on slopes in excess of 25% unless erosion controls can be ensured and adequate revegetation is expected. Engineering proposals and revegetation and restoration plans will be required in these areas.
3. Reserve pits will be constructed to ensure protection of surface and ground water. The review to determine the need for installation of lining material will be done on a case-by-case basis and consider soil permeability, water quality, and depth to ground water.
4. Reserve pit liners will have a mulden burst strength that is equal to or exceeds 300 pounds, a puncture strength that is equal to or exceeds 160 pounds, and grab tensile strengths that are equal to or exceed 150 pounds. There will be verified test results conducted according to ASTM test standards. The liner will be totally resistant to deterioration by hydrocarbons.
5. Produced water from oil and gas operations will be disposed of in accordance with the requirements of Onshore Oil and Gas Order #7.
6. Pits will be fenced as specified in individual authorizations. Any pit containing harmful fluids will be maintained in a manner that will prevent migratory bird mortality.
7. Disturbances will be managed/reclaimed for zero runoff from the wellpad or other facility until the area is stabilized. All excavations and pits will be closed by backfilling and contouring to conform to surrounding terrain. On wellpads and other facilities, the surface use plan will include objectives for successful reclamation including soil stabilization, plant community composition, and desired vegetation density and diversity.
8. On producing wells, BBC will reduce slopes to original contours (not to exceed 3:1 slopes). Areas not used for production purposes will be backfilled and blended into the surrounding terrain, reseeded, and erosion control measures installed. Erosion control measures will be required after slope reduction. Mulching, erosion control measures, and fertilization may be required to achieve acceptable stabilization.
9. Abandoned sites will be satisfactorily rehabilitated in accordance with the approved APD.

2.4 PIPELINES

1. Pipeline construction methods and practices will be completed in such a manner so as to obtain good reclamation and the re-establishment of the native plant community.
 2. On ditches exceeding 24 inches in width, 6 to 12 inches of surface soil will be salvaged on the entire right-of-way, where practicable. When pipelines are buried, there will be at least 30 inches of backfill on top of the pipe. Backfill will not extend above the original ground level after the fill has settled. Guides for construction and water bar placement found in "Surface Operating Standards for Oil and
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Gas Exploration and Development" (BLM and USFS 1989) will be followed. Bladed surface materials will be re-spread upon the cleared route once construction is completed. Disturbed areas that have been reclaimed will be fenced when the route is near livestock watering areas at the discretion of the AO.

3. Pipeline ROWs will be located to minimize soil disturbance to the greatest extent practicable. Mitigation will include locating pipeline ROWs adjacent to access roads to minimize ROW disturbance widths, or routing pipeline ROWs directly to minimize disturbance lengths.
4. Existing crowned and ditched roads will be used for access where possible to minimize surface disturbances. Clearing of pipeline ROWs will be accomplished with the least degree of disturbance to topsoil. Where topsoil removal is necessary, it will be stockpiled (windrowed) and re-spread over the disturbed area after construction and backfilling are completed. Vegetation removed from the ROW will also be re-spread to provide protection, nutrient recycling, and a seed source.
5. Temporary disturbances which do not require major excavation (e.g., small pipelines) may be stripped of vegetation to ground level using mechanical treatment, leaving topsoil intact and root masses relatively undisturbed.
6. To promote soil stability, backfill over the trench will be compacted so as not to extend above the original ground level after the fill has settled. Wheel or other methods of compacting the pipeline trench backfill will occur at two levels to reduce trench settling and water channeling—once after 3 feet of fill has been replaced and once within 6-12 inches of the surface. Water bars, mulching, and terracing will be installed, as needed, to minimize erosion. Instream protection structures (e.g., drop structures) in drainages crossed by a pipeline will be installed at the discretion of the AO to prevent erosion.
7. BBC will adhere to the following procedures regarding the installation of pipelines during periods when the earth is frozen.
 - The BLM Price Field Office will be contacted at least 10 days prior to anticipated start of project. The project will not proceed until such time as authorization from BLM has been received by the Companies.
 - A BLM representative will be on the ground at the beginning of construction.
 - Snow, if present, will be removed utilizing a motor grader.
 - Vegetation will be scalped and windrowed to one side of the right-of-way.
 - A wheel trencher will be used to remove approximately 6-8 inches of topsoil from the top of the pipeline ditch and windrow it to one side.
 - A trench approximately 4 feet deep will be dug using a wheel trencher and the soil will be stockpiled to one side, making sure the top soil or spoil do not get mixed together.
 - The pipeline will be installed, the trench backfilled, and the spoil compacted in the trench.
 - Stockpiled topsoil will be placed in the trench and compacted.
 - Scalped vegetation back will be placed back on right-of-way using a motor grader.
 - The entire right-of-way will be reseeded as normal in the spring after the thaw.

These procedures will be incorporated in every Plan of Development where construction in frozen earth is anticipated.

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2.5 AIR QUALITY

1. BBC will comply with all applicable local, state, and federal air quality laws, statutes, regulations, standards, and implementation plans.
2. BBC will obtain all necessary air quality permits from UDAQ to construct, test, and operate facilities.
3. All internal combustion equipment will be kept in good working order.
4. The Companies will use water at construction sites, as necessary, to abate fugitive dust.
5. The Companies will not allow any open burning of garbage or refuse at well sites or other facilities.

2.6 VEGETATION

1. Removal and disturbance of vegetation will be kept to a minimum through construction site management (e.g., using previously disturbed areas and existing easements, limiting equipment/materials storage yard and staging area size, etc.).
2. Wellpads and associated roads and pipelines will be located to avoid or minimize impacts in areas of high value (e.g., sensitive species habitats, wetland/riparian areas).

2.7 SOILS

1. Surface-disturbing activities will be examined on a site-specific basis, evaluating the potential for soil loss and the compatibility of soil properties with project design. Stipulations and mitigating measures will be developed on a case-by-case basis to ensure soil conservation and practical management.
 2. BBC will restrict construction activities during periods when soils are saturated and excessive rutting (>4 inches with multiple passes) would occur.
 3. Salvage and subsequent replacement of topsoil will occur for surface-disturbing activities wherever specified by the AO.
 4. Before a surface-disturbing activity is undertaken, topsoil depth will be determined and the amount of topsoil to be removed, along with topsoil placement areas, will be specified in the authorization. The uniform distribution of topsoil over the area to be reclaimed will occur unless conditions warrant a varying depth. On large surface-disturbing projects topsoil will be stockpiled and seeded to reduce erosion. Where feasible, topsoil stockpiles will be designed to maximize surface area to reduce impacts to soil microorganisms. Areas used for spoil storage will be stripped of topsoil before spoil placement, and the replacement of topsoil after spoil removal will be required.
 5. BBC will avoid adverse impacts to soils by:
 - minimizing the area of disturbance;
 - avoiding construction with frozen soil materials to the extent practicable;
 - avoiding areas with high erosion potential (e.g., unstable soil, dunal areas, slopes greater than 25%, floodplains), where practicable;
 - salvaging and selectively handling topsoil from disturbed areas;
 - adequately protecting stockpiled topsoil and replacing it on the surface during reclamation;
 - leaving the soil intact (scalping only) during pipeline construction, where practicable;
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- using appropriate erosion and sedimentation control techniques including, but not limited to, diversion terraces, riprap, and matting;
 - promptly revegetating disturbed areas using adapted species;
 - applying temporary erosion control measures such as temporary vegetation cover, application of mulch, netting, or soil stabilizers; and/or
 - constructing barriers, as appropriate, to minimize wind and water erosion and sedimentation prior to vegetation establishment.
6. Appropriate erosion control and revegetation measures will be employed. Grading and landscaping will be used to minimize slopes, and water bars will be installed on disturbed slopes in areas with unstable soils where seeding alone may not adequately control erosion. Erosion control efforts will be monitored by the Companies and necessary modifications made to control erosion.
 7. Sufficient topsoil or other suitable material to facilitate revegetation will be segregated from subsoils during all construction operations requiring excavation and will be returned to the surface upon completion of operations. Soils compacted during construction will be ripped and tilled as necessary prior to reseeding. Cut and fill sections on all roads and along pipelines will be revegetated with native species.
 8. Any accidental soil contamination by spills of petroleum products or other hazardous materials will be cleaned up by the Companies and the soil disposed of or rehabilitated according to applicable rules.
 9. BBC will restrict off-road vehicle (ORV) activity by employees and contract workers to the immediate area of authorized activity or existing roads and trails.

2.8 RECLAMATION

1. BBC's reclamation goals will emphasize: 1) protection of existing native vegetation; 2) minimal disturbance of the existing environment; 3) soil stabilization through establishment of ground cover; and 4) establishment of native vegetation consistent with land use planning.
 2. All reclamation will be accomplished as soon as possible after the disturbance occurs with efforts continuing until a satisfactory revegetation cover is established.
 3. Seed mixtures for reclaimed areas will be site-specific, composed of native species, and will include species promoting soil stability. A pre-disturbance species composition list will be developed if the site includes several different plant communities. Livestock palatability and wildlife habitat needs will be given consideration during seed mix formulation. BLM Manual 1745, *Introduction, Transplant, Augmentation, and Reestablishment of Fish, Wildlife, and Plants*, and Executive Order No. 11987, *Exotic Organisms*, will be used as guidance.
 4. Interseeding, secondary seeding, or staggered seeding may be used to accomplish revegetation objectives. During rehabilitation of areas in important wildlife habitat, provision will be made for the establishment of native browse and forb species. Follow-up seeding or corrective erosion control measures will occur on areas where initial reclamation efforts are unsuccessful.
 5. Any mulch used by BBC will be weed free and free from mold, fungi, or noxious weed seeds. Mulch may include native hay, small grain straw, wood fiber, live mulch, cotton, jute, synthetic netting, and rock. Straw mulch will contain fibers long enough to facilitate crimping and provide the greatest cover.
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EA, West Tuvaputs Plateau Drilling Program

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6. BBC will be responsible for the control of all noxious weed infestations on disturbed surfaces. Aerial application of chemicals will be prohibited within 0.25 mile of special status plant locations, and hand application will be prohibited within 500 feet. Herbicide application will be monitored by the AO.
 7. Recontouring and seedbed preparation will occur immediately prior to reseeding on the unused portion of wellpads, road ROWs, and entire pipeline ROWs outside of road ROWs. In the event of uneconomical wells, BBC will initiate reclamation of the entire wellpads, access road, and adjacent disturbed habitat as soon as possible. BBC assumes the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which results in the proper reclamation of disturbed lands. BBC will monitor reclamation to determine and ensure successful establishment of vegetation. No consent to termination of any bond will be given by the AO until all the terms and conditions of the approved permit(s) have been met.
 8. Proper erosion and sediment control structures and techniques will be incorporated by the Companies into the design of wellpads, roads, pipelines, and other facilities. Revegetation using a BLM-approved, locally adapted seed mixture containing native grasses, forbs, and shrubs will begin in the first appropriate season following disturbance. Vegetation removed will be replaced with plants of equal forage value and growth form using procedures that include:
 - fall reseeding (September 15 to freeze-up), where feasible;
 - spring reseeding (April 30 - May 31) if fall seeding is not feasible;
 - deep ripping of compacted soils prior to reseeding;
 - surface pitting/roughening prior to reseeding;
 - utilization of native cool season grasses, forbs, and shrubs in the seed mix;
 - interseeding shrubs into an established stand of grasses and forbs at least one year after seeding;
 - appropriate, approved weed control techniques;
 - broadcast or drill seeding, depending on site conditions; and
 - fencing of certain sensitive reclamation sites (e.g., riparian areas, steep slopes, and areas within 0.5 mile of livestock watering facilities) as determined necessary through monitoring.
 9. BBC will monitor noxious weed occurrence on the project area and implement a noxious weed control program in cooperation with BLM. Weed-free certification by county extension agents will be required for grain or straw used for mulching revegetated areas.

2.9 CANDIDATE PLANTS/SPECIAL STATUS PLANTS

1. Herbicide applications will be kept at least 500 feet from known special status plant species populations or other distances deemed safe by the AO.
2. Wellpads and associated roads and pipelines will be located to avoid or minimize impacts to areas of high value (e.g., special status plant species habitats, wetland/riparian areas).

2.10 WATERSHEDS

1. Crossings of ephemeral, intermittent, and perennial streams associated with road and utility line construction will generally be restricted until normal flows are established after spring runoff.
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2.11 GEOLOGICAL/PALEONTOLOGICAL RESOURCES

1. Wells, pipelines, and ancillary facilities will be designed and constructed such that they will not be damaged by moderate earthquakes. Any facilities defined as critical according to the Uniform Building Code will be constructed in accordance with applicable Uniform Building Code Standards for Seismic Risk Zone 2B.
2. If paleontological resources are uncovered during surface-disturbing activities, BBC will suspend operations at the site that will further disturb such materials and immediately contact the AO, who will arrange for a determination of significance, and, if necessary, recommend a recovery or avoidance plan.

2.12 CULTURAL/HISTORICAL RESOURCES

1. BBC will follow the cultural resources and recovery plan for the project.
2. If cultural resources are located within frozen soils or sediments that preclude the possibility of adequately recording or evaluating the find, construction work will cease and the site will be protected for the duration of frozen soil conditions. Recordation, evaluation and recommendations concerning further management will be made to the AO following natural thaw. The AO will consult with the affected parties and construction work will resume once management of the threatened site has been finalized and the Notice to Proceed has been issued.
3. BBC will inform their employees, contractors and subcontractors about relevant federal regulations intended to protect archaeological and cultural resources. All personnel will be informed that collecting artifacts, including arrowheads, is a violation of federal law and that employees engaged in this activity may be subject to disciplinary action.

2.13 WATER RESOURCES

1. BBC will maintain a complete copy of the SPCC Plan at each facility if the facility is normally attended at least 8 hours per day, or at the nearest field office if the facility is not so attended (40 CFR 112.3(e)).
 2. BBC will implement and adhere to SPCC Plans in a manner such that any spill or accidental discharge of oil will be remediated. An orientation will be conducted by the Companies to ensure that project personnel are aware of the potential impacts that can result from accidental spills, as well as the appropriate recourse if a spill does occur. Where applicable and/or required by law, streams at pipeline crossings will be protected from contamination by pipeline shutoff valves or other systems capable of minimizing accidental discharge.
 3. If reserve pit leakage is detected, operations at the site will be curtailed, as directed by the BLM, until the leakage is corrected.
 4. BBC will case and cement all gas wells to protect subsurface mineral and freshwater zones. Unproductive wells and wells that have completed their intended purpose will be properly abandoned and plugged using procedures identified by BLM (federal mineral estate) and/or WOGCC (state and fee mineral estate).
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5. All water used in association with this project will be obtained from sources previously approved by the Utah State Engineer's Office.
 6. Erosion-prone or high salinity areas will be avoided where practicable. Necessary construction in these areas will be timed to avoid periods of greatest runoff.
 7. BBC will incorporate proper containment of condensate and produced water in tanks and drilling fluids in reserve pits, and will locate staging areas for storage of equipment away from drainages to prevent contaminants from entering surface waters.
 8. Prudent use of erosion control measures, including diversion terraces, riprap, matting, temporary sediment traps, and water bars will be employed by the Companies as necessary. These erosion control measures will be used as appropriate to control surface runoff generated at wellpads. The type and location of sediment control structures, including construction methods, will be described in APD and ROW plans. If necessary, BBC may treat diverted water in detention ponds prior to release to meet applicable state or federal standards.
 9. BBC will construct channel crossings by pipelines so that the pipe is buried at least 3 feet below the channel bottom.
 10. Streams/channels crossed by roads will have culverts installed at all appropriate locations as specified in the BLM Manual 9112-Bridges and Major Culverts and Manual 9113-Roads. Streams will be crossed perpendicular to flow, where possible, and all stream crossing structures will be designed to carry the 25-year discharge event or other capacities as directed by the AO.
 11. BBC will reshape disturbed channel beds to their approximate original configuration.
 12. The disposal of all hydrostatic test water will be done in conformance with BLM Onshore Oil and Gas Order No. 7. BBC will comply with state and federal regulations for water discharged into an established drainage channel. The rate of discharge will not exceed the capacity of the channel to convey the increased flow. Waters that do not meet applicable state or federal standards will be evaporated, treated, or disposed of at an approved disposal facility.
 13. BBC will prepare Storm Water Pollution Prevention Plans (SWPPPs) as required by WDEQ National Pollution Discharge Elimination System (NPDES) permit requirements on individual disturbances that exceed 5 acres in size or as required by future changes in regulations.
 14. Any disturbances to wetlands and/or waters of the U.S. will be coordinated with the COE, and 404 permits will be secured as necessary prior to disturbance.
 15. Where disturbance of wetlands, riparian areas, streams, or ephemeral/intermittent stream channels cannot be avoided, COE Section 404 permits will be obtained by BBC as required, and, in addition to applicable above-listed measures, the following measures will be applied where appropriate:
 - wetland areas will be crossed during dry conditions (i.e., late summer, fall, or dry winters);
 - streams, wetlands, and riparian areas disturbed during project construction will be restored to as near re-project conditions as practical and, if impermeable soils contributed to wetland formation, soils will be compacted to reestablish impermeability;
 - wetland topsoil will be selectively handled;
 - disturbed areas will be recontoured and BLM-approved species will be used for reclamation; and
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- reclamation activities will begin on disturbed wetlands immediately after completion of project activities.

2.14 NOISE

1. All engines required for project activities will be properly muffled and maintained in accordance with state and federal laws.

2.15 WILDLIFE, FISHERIES, AND THREATENED AND ENDANGERED (T&E) SPECIES

1. To minimize wildlife mortality due to vehicle collisions, BBC will advise project personnel regarding appropriate speed limits in the project area. Roads no longer required for operations will be reclaimed as soon as possible. Potential increases in poaching will be minimized through employee and contractor education regarding wildlife laws. If wildlife law violations are discovered, the offending employee will be subject to disciplinary action by BBC.
2. BBC will protect (e.g., fence or net) reserve, workover, and production pits potentially hazardous to prohibit wildlife access as directed by BLM.
3. BBC will utilize wildlife-proof fencing on reclaimed areas in accordance with standards specified in BLM Handbook 1741-1, *Fencing*, if it is determined that wildlife are interfering with successful reestablishment of vegetation.
4. Consultation and coordination with USFWS and UDWR will be conducted for all mitigation activities relating to raptors and T&E species and their habitats, and all permits required for movement, removal, and/or establishment of raptor nests will be obtained.
5. BBC will adhere to all survey, mitigation, and monitoring requirements identified in the Biological Assessment prepared for this project.

2.16 LIVESTOCK/GRAZING MANAGEMENT

1. BBC will reclaim nonessential areas disturbed during construction activities in the first appropriate season after well completion.
 2. Nonessential areas include portions of the wellpads not needed for production operations, the borrow ditch and outslope portions of new road ROWs, entire pipeline ROWs outside of road ROWs, and all roads and associated disturbed areas at nonproductive wells.
 3. BBC will repair or replace fences, cattleguards, gates, drift fences, and natural barriers to current BLM standards. Cattleguards will be used instead of gates for livestock control on most road ROWs. Livestock will be protected from pipeline trenches, and livestock access to existing water sources will be maintained.
 4. BBC will review livestock impacts from roads or disturbance from construction and drilling activities at least annually with livestock permittees and BLM. Appropriate measures will be taken to correct any adverse impacts, should they occur.
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EA, West Tavaputs Plateau Drilling Program

2.17 RECREATION

1. BBC will instruct employees, contractors, and subcontractors that camp sites on federal lands or at federal recreation sites must not be occupied for more than 14 consecutive days.
2. BBC will require that employees, contractors, and subcontractors abide by all state and federal laws and regulations regarding hunting.

2.18 VISUAL RESOURCES

1. Pipeline ROWs will be located within existing ROWs whenever possible, and aboveground facilities not requiring safety coloration will be painted with appropriate nonreflective standard environmental colors (Carlsbad Canyon or Desert Brown, or other specified standard environmental colors) as determined by the AO. Topographic screening, vegetation manipulation, project scheduling, and traffic control procedures may all be employed, as practicable, to further reduce visual impacts.
2. Within VRM Class II areas, BBC will utilize existing topography to screen roads, pipeline corridors, drill rigs, wells, and production facilities from view where practicable. The Companies will paint all aboveground production facilities with appropriate colors (e.g., Carlsbad Canyon or Desert Brown) to blend with adjacent terrain, except for structures that require safety coloration in accordance with OSHA requirements.

2.19 HEALTH AND SAFETY/HAZARDOUS MATERIALS

1. BBC will utilize BLM-approved portable sanitation facilities at drill sites; place warning signs near hazardous areas and along roadways; place dumpsters at each construction site to collect and store garbage and refuse; ensure that all refuse and garbage is transported to a State-approved sanitary landfill for disposal; and institute a Hazard Communication Program for its employees and require subcontractor programs in accordance with OSHA (29 CFR 1910.1200).
 2. In accordance with 29 CFR 1910.1200, a Material Safety Data Sheet for every chemical or hazardous material brought on-site will be kept on file BBC's field offices.
 3. Chemicals and hazardous materials will be inventoried and reported by BBC in accordance with the SARA Title III (40 CFR 335). If quantities exceeding 10,000 pounds or the threshold planning quantity are to be produced or stored, BBC will submit appropriate Section 311 and 312 forms at the required times to the State and County Emergency Management Coordinators and the local fire departments.
 4. BBC will transport and/or dispose of any hazardous wastes, as defined by the Resource Conservation and Recovery Act of 1976 (RCRA), as amended, in accordance with all applicable federal, state, and local regulations.
 5. BBC commits to the following practices regarding hazardous material containment.
 - All storage tank batteries that contain any oil, glycol, produced water, or other fluid which may constitute a hazard to public health or safety will be surrounded by a secondary means of containment for the entire contents of the largest single tank in use plus freeboard for precipitation, or to contain 110% of the capacity of the largest vessel. The appropriate containment and/or diversionary structures or equipment, including walls and floor, will contain
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any oil, glycol or produced water and shall be constructed so that any discharge from a primary containment system, such as a tank or pipe, will not drain, infiltrate, or otherwise escape to ground or surface waters before cleanup is completed.

- Treaters, dehydrators and other production facilities that have the potential to leak or spill oil, glycol, produced water, or other fluid which may constitute a hazard to public health or safety, shall be placed on or within appropriate containment and/or diversionary structure to prevent spilled or leaking fluid from reaching ground or surface waters. The appropriate containment and/or diversionary structure will be sufficiently impervious to oil, glycol, produced water, or other fluid and will be installed so that any spill or leakage will not drain, infiltrate, or otherwise escape to ground or surface waters prior to completion of cleanup.
 - Notice of any spill or leakage, as defined in BLM NTL 3A, will be immediately reported to the AO by the Companies as well as to such other federal and state officials as required by law. Oral notice will be given as soon as possible, but within no more than 24 hours, and those oral notices will be confirmed in writing within 72 hours of any such occurrence.
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**PETER'S POINT UNIT FEDERAL 13-6-13-17 ULTRA DEEP
(inclusive of Peter's Point Unit Federal 6-7D-13-17, 2-12D-13-16 pads)
RECLAMATION PLAN**

The following document provides plans for reclamation of the Peters Point Unit Federal 13-6-13-17, 2-12D-13-16 and 6-7D-13-17 well pads. The reclamation objective is to reestablish a desirable and diverse vegetative cover that would provide wildlife habitat, grazing, and other land uses comparable to those available prior to disturbance as soon as is practicable after construction is completed on all portions of the pad not used for operations. Reclamation will also minimize potential for erosion and allow for invasion of the surrounding native vegetation.

SURFACE PREPARATION

Areas to be reclaimed would be recontoured to create topography conducive to re-vegetation and minimizing erosion potential. Channels would be constructed and riprap would be used as appropriate to minimize the potential for erosion. Once the contours were established and drainage in place, the entire disturbed area will be ripped perpendicular to the slope direction to a depth of 6-10 inches to facilitate root penetration. Following the ripping, any available topsoil (growth media) will be spread to a uniform depth over the entire area.

Existing native topsoil A&B horizons are not well defined. The A horizon is less than one inch and the B-horizon is approximately four inches. Approximately 14 inches of material (reference C horizon) has root penetration and would be a suitable growth media if supplemented with a slow release broad based fertilizer such as 16-16-8. The existing spoil pile is not suitable growth media and should be redistributed in a manner to facilitate a top dressing of two to six inches of growth media.

Two topsoil storage areas were established during the original pad construction (less than 400 cubic yards). A preliminary estimate of approximately 3,000 cubic yards of growth media could be available for topsoiling. This is based on an estimate that 12 inches of soil would be salvaged on all new areas to be disturbed. The area to be reclaimed on an interim basis would be approximately 7.44 acres. Based on available soil, a top dressing of approximately 2.6 inches of soil could be distributed over all areas to be seeded. This will require the use of a large loader (988 class) preferably a tracked unit to minimize compaction. The area where the material from the mud pit is stock piled may have adequate soil under the spoils to glean an additional 2,000 cubic yards of growth media and leave adequate materials to reestablish vegetation.

The reclaimed surface would not be smoothed out, but rather left rough, uneven, and pock-marked to create an uneven surface to diminish the likelihood of erosion (gullies and rills), capture precipitation, and enhance the success of revegetation.

The margins of the well pad location will be modified to create uneven fingers of undisturbed vegetation alternating into the margins along both sides of the disturbed area. This is done to diminish a straight line of contrast between disturbed and undisturbed land areas.

Bill Barrett Corporation
Reclamation Plan
Page 2 of 4

In addition, a large trackhoe would be used to excavate clumps of surrounding vegetation, approximately 3' x 3' x 3') from random locations adjacent to the pad within 50 feet of disturbance and plant these clumps randomly over the disturbed area. Approximately 20 such clumps will be planted.

Any pre-existing vegetation, dead trees, large rocks, etc., would be put back on the recontoured surface to further enhance water retention, reduce erosion, provide shade, and make the site more aesthetically compatible with adjacent undisturbed areas.

REVEGETATION

Following surface preparation, the site would be reseeded with a drill seeder in areas that are relatively flat (less and 30% slopes). In areas with slopes in excess of 30% greater than a lateral distance of 50 feet, a wood fiber mulch in combination with a tackifier and fertilizer would be applied with a hydroseeder.

Drill Seeding

A drill seeder would be the most effective method to establish vegetation on accessible areas. If a rangeland drill is used, the seed mix will be incorporated into the drill using correct depth and density of stocking for the various native species. If a conventional grain drill is used, the large seeds (primarily shrubs and some forbs) would need to be hand broadcast prior to drilling because the larger seeds tend to plug the drill and frequently result in poor distribution.

The site should be drilled in multiple, cross, overlapping patterns. This would eliminate the row crop appearance of the site. Depending on time of year when drill seeding is implemented, an application of approximately 200 lb/acre of a broad based, slow release fertilizer such as 16-16-8 will enhance establishment. If seeding is implemented in spring, March through May, the fertilizer would be spread concurrently with ripping the site. If planting is scheduled for fall, fertilizer would be spread the following spring after germination and when the plants have hardened off. The fertilizer would facilitate establishment of vegetation and increase survivability for the first two to three growing seasons.

Methodology-Seeding and Mulching

A hydro-seeder, capable of applying material at a minimum of 150 feet, would be used on steeper terrain to minimize damage to the prepared seedbed. The hydro-seeder would spray the majority of the site from the adjacent road or working area of the well pad. In areas too distant to spray from the pad, a hose line may be required. The hydro-seeder will avoid driving over a scarified area unless necessary.

Due to the semi-arid conditions in the project area, a two-phase application is recommended. The first phase would overspray the disturbed site with the BLM recommended seed mix in

Bill Barrett Corporation
Reclamation Plan
Page 3 of 4

combination with 100 lbs of wood fiber mulch, 40 lbs of organic tackifier, and 300 gallons of water per acre. This application would ensure seed/ground contact. The mulch provides a visual marker to ensure even coverage and consistent seed distribution. The organic tackifier binds the uppermost ¼ inch of soil in place to minimize erosion, and keeps the mulch and fertilizer in place on the steeper slopes.

The second phase would overspray 1,500-2,000 lbs of wood fiber mulch in combination with 200 lbs per acre of 16-16-8 fertilizer. On slopes greater than 50% an additional 40 lbs of organic tackifier would be added. The mulch overspray should follow the seed application within 24 hours to minimize depredation of seeds by birds and rodents.

Steep Areas (1:1 or Greater) (excluding high walls and rock escarpment)

In addition to the hydro mulch methodology previously described, a wood fiber matrix at a rate of 2,000 lbs per acre would be applied following the mulch application within 48 hours. Materials such as "Soil Card" will add one to three years of erosion protection while ensuring adequate time to allow germination and establishment of the native species.

The reseeded and mulched areas would be allowed to dry for at least 12-24 hours, depending on weather conditions, before the site is walked on.

Seed Mix

The majority of the area is comprised of two vegetation type referred to as pinyon-juniper and sage/grass/shrub. A primary objective of the reclamation effort is site stabilization; therefore, a species composition that provides rapid ground cover while allowing invasion of the surrounding native vegetation is desirable. The following seed mixes were also designed to create a stable diverse vegetative cover while maximizing the benefits to both wildlife and domestic stock and ensuring compatibility with the surrounding vegetation.

The seed mix within Table A is based on current technology and is submitted as a suggestion to the BLM.

Bill Barrett Corporation
Reclamation Plan
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Table A
Seed Mix

Reclamation

<u>Forbes</u>	<u>lbs</u>
Palmer Penstemon	0.5 lbs/acre
Golden Cryptantha	0.25 lbs/acre
Utah Sweet Vetch	0.5 lbs/acre
Yellow Sweet Clover ¹	2.0 lbs/acre
Lewis Flax	1.0 lbs/acre
 <u>Grasses</u>	 <u>lbs</u>
Indian Rice Grass	1.0 lbs/acre
Needle & Thread Grass	1.0 lbs/acre
Intermediate Wheat Grass	2.0 lbs/acre
Blue Gramma	0.5 lbs/acre
Galletta	0.5 lbs/acre
Great Basin Wild Rye	2.0 lbs/acre
 <u>Woody Plants</u>	 <u>lbs</u>
(4) Wing Salt Brush	2.0 lbs/acre
Winter Fat	0.5 lbs/acre
Wyoming Big Sage	0.25 lbs/acre
Utah Serviceberry	1.0 lbs/acre

Total

15.0 lbs/acre

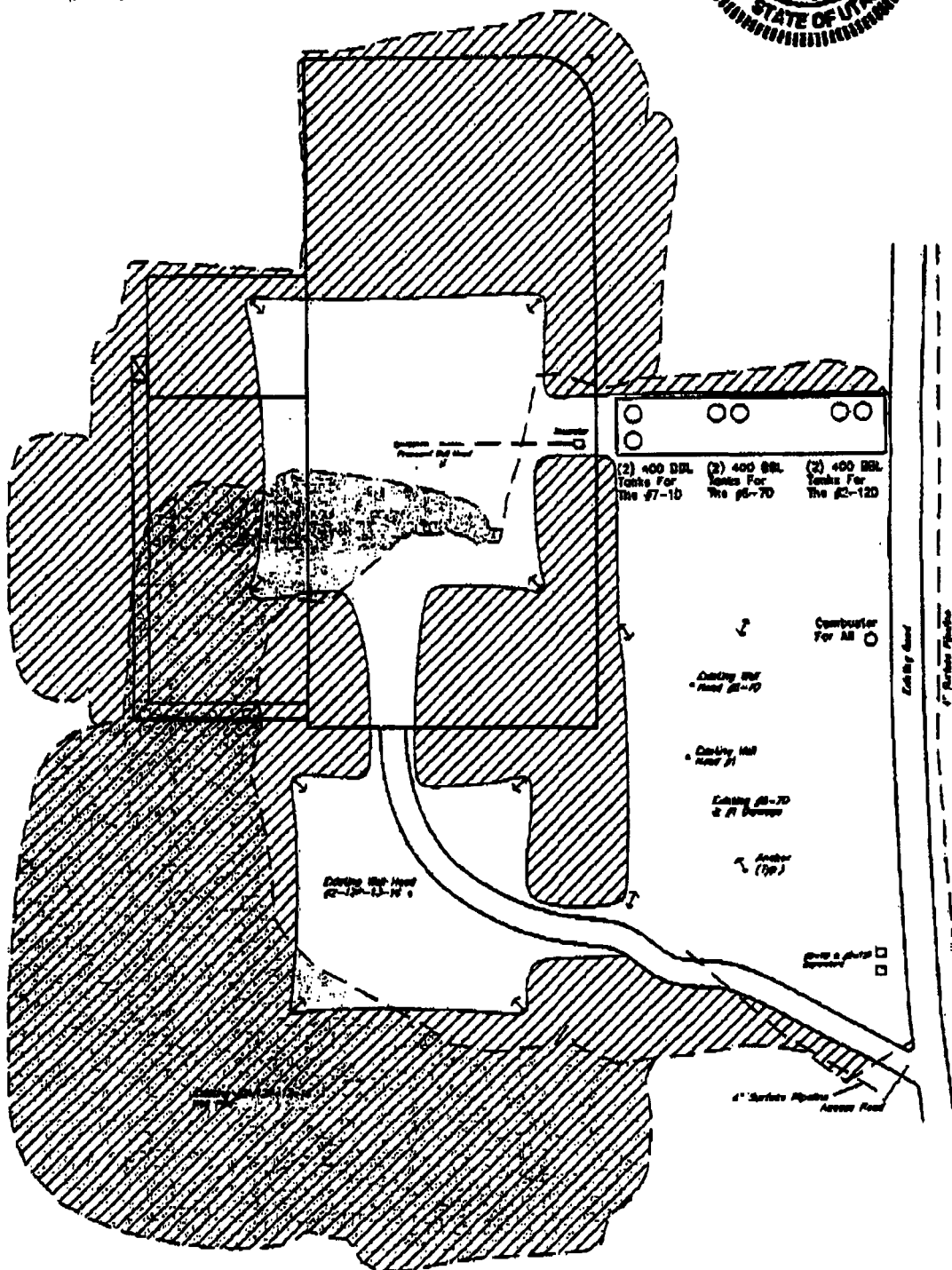
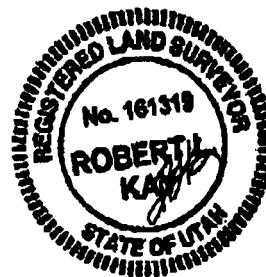
¹ Yellow Sweet Clover is planted as a nurse crop to provide solar protection, soil binding and nitrogen fixing. It would normally be crowded out in two to three years.

BILL BARRETT CORPORATION**RECLAMATION PLAN FOR**

PETERS POINT UNIT FEDERAL ~~34-B-17~~ ULTRA DEEP,
#6-70-13-17 & #2-120-13-16
SECTION 6, T13S, R17E, S1B&M.
LOT 5



SCALE: 1" = 60'
DATE: 09-19-07
DRAWN BY: P.M.



☒ INTERIM RECLAMATION

UINIAN ENGINEERING & LAND SURVEYING

C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location- Notify the Price Field Office at least 48-hours prior to commencing construction of location.

Spud- Submit written notification (Sundry Notice, Form 3160-5) to the Moab Field Office within 24-hours after spud, regardless of whether using a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports that describe the progress and status of the well shall be submitted to the Moab Field Office on at least a weekly basis. This report may be in any format customarily used by the operator.

Oil and Gas Operations Reports (OGORs)- Production from this well shall be reported to Minerals Management Service (MMS) on a monthly basis.

Sundry Notices- Any modification to the proposed drilling program shall be submitted to the Moab Field Office on a Sundry Notice (Form 3160-5). Regulations at 43 CFR 3162.3-2 describe which operations require prior approval, and which require notification.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Moab Field Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the BLM in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, immediately notify the Price Field Office, and work that might disturb the cultural resources shall cease.

First Production- A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Price Field Office.

Notify the Moab Field Office when the well is placed into production. Initial notification may be verbal, but must be confirmed in writing within five business days. Please include the date production started, the producing formation and production volumes.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, a *Well Completion or Recompletion Report and Log* (Form 3160-4) shall be submitted to the Moab Field Office within thirty-days after completion of the well. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the Moab Field Office.

Venting/Flaring of Gas- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the Moab Field Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered to be shut-in until the gas can be captured or until approval to continue the venting/flaring pursuant to NTL-4A is granted. Compensation shall be due for gas that is vented/flared without approval.

Produced Water- An application for approval of a permanent disposal method and location will be submitted to the Moab Field Office for approval pursuant to Onshore Oil and Gas Order No.7.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Moab Field Office for off-lease measurement, off-lease storage and/or commingling of production prior to the sales measurement point. The term "commingling" describes both the combining of production from different geologic zones and/or combining production from different leases or agreement areas.

Plugging and Abandonment- If the well is a dry hole, plugging instructions must be obtained from the Moab Field Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Sundry Notice, Form 3160-5) will be filed with the Moab Field Office within thirty-days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Price Field Office or the appropriate surface managing agency.

TABLE 1 NOTIFICATIONS

Notify Walton Willis (435-636-3662), Randy Knight (435-636-3615) or Don Stephens (435-636-3608) of the BLM Price Field Office for the following:

2 days prior to location construction (Stephens);

24 hours prior to spud (Willis or Knight);

24 hours prior to reaching the surface casing setting depth (Willis or Knight);

24 hours prior to testing BOP equipment (Willis or Knight).

If the person at the above number cannot be reached, notify the BLM Moab Field Office at 435-259-2100.

Well abandonment operations require 24-hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained from:

Eric Jones, Petroleum Engineer

Office: 435-259-2117

Home: 435-259-2214

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

Spudding Information

Name of Company: Bill Barrett Corp

Well Name: Peters Point Unit Federal 7-1D-13-16

API No: 43-007-31293 Lease Type: Federal

Section 06 Township 13S Range 17 E County Carbon

Drilling Contractor Craig's Roustabout Service Rig # Bucket

SPUDDED:

Date 11-27-07

Time _____

How Dry

Drilling will Commence: _____

Reported by Jody South

Telephone # 208-695-4817

Date 11-27-07 Signed RM

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Bill Barrett Corporation Operator Account Number: N 2165
Address: 1099 18th Street, Suite 2300
city Denver
state CO zip 80202 Phone Number: (303) 312-8134

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300731293	Peter's Point Unit Federal 7-1D-13-16 Deep <i>U11m</i>		SWSW	6	13S	17E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>A</i>	<i>99999</i>	<i>16525</i>	11/27/2007		<i>11/29/07</i>		
Comments: <i>mssp</i> Spudding Operations were conducted by Craig's Roustabout Service at 10:00 a.m. <div style="text-align: right; font-size: 1.5em; font-weight: bold;">CONFIDENTIAL</div>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED

NOV 28 2007

DIV. OF OIL, GAS & MINING

Tracey Fallang

Name (Please Print)

Signature

Environmental Analyst

Title

11/28/2007

Date

tfallang
CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY
FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
UTU-0744 (SHL), UTU-0681 (BHL)

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

7. If Unit of CA/Agreement, Name and/or No.
Peter's Point Unit / UTU-63014

8. Well Name and No.
Peter's Point Unit Federal 7-1D-13-16 Ultra Deep

9. API Well No.
43-007-31293

10. Field and Pool or Exploratory Area
Peter's Point/Exploratory

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSW, Lot 5, 854' FSL, 892' FWL
Sec. 6, T13S-R17E

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Request to use oil-based mud
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

BILL BARRETT CORPORATION (BBC) IS REQUESTING PERMISSION TO CHANGE THE DRILLING PLANS FOR THIS WELL AND TO UTILIZE AN OIL-BASED MUD FOR THE DRILLING OF THE FINAL SECTION OF THIS WELL TO IMPROVE DRILLING EFFICIENCY, WELLBORE STABILITY AND TO PROMOTE A GOOD CEMENT JOB OF THE PRODUCTION CASING. ATTACHED IS A REVISED DRILLING PLAN, DRILLING FLUID PROPOSAL AND A PROPOSAL FOR PROCESSING AND DISPOSAL OF THE OIL-BASED MUD.

FOR TECHNICAL QUESTIONS, PLEASE CONTACT DOMINIC SPENCER, DRILLING ENGINEER, AT 303-312-8164.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
DEC 05 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Tracey Fallang

Title Environmental/Regulatory Analyst

Signature

Tracey Fallang

Date

12/3/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

HAZARDOUS MATERIAL DECLARATION

FOR WELL NO. PETER'S POINT UNIT FEDERAL #7-1D-13-16 ULTRA DEEP

LEASE NO. UTU 0744 (surface hole)

LEASE NO. UTU 0681 (bottom hole)

Bill Barrett Corporation guarantees that during the drilling and completion of the above referenced well, we will not use, produce, or store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Super Amendments and Reauthorization Act (SARA) of 1986.

Bill Barrett Corporation guarantees that during the drilling and completion of the above referenced well, we will use, produce, store, transport, or dispose less than the threshold planning quantity (TPQ) of any extremely hazardous substances as defined in 40 CFR 355.

DRILLING PROGRAM

BILL BARRETT CORPORATION

Peter's Point Unit Federal #7-1D-13-16 Deep

SWSW, Lot 5, 854' FSL, 892' FWL, Section 6, T13S-R17E (surface hole)

SWSE, 1000' FSL, 1600' FEL, Section 1, T13S-R16E (bottom hole)

Carbon County, Utah

1 – 2. **Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals**

<u>Formation</u>	<u>Depth - MD</u>	<u>Depth - TVD</u>
Green River	Surface	Surface
Wasatch	2835'	2813'
North Horn	4728'	4678'
Dark Canyon	6156'	6078'
Price River	6354'	6273'
Bluecastle	7461'	7358'
Neslen	7759'	7650'
Castlegate	8165'	8048'
Blackhawk	8389'	8268'
Kenilworth	8697'	8570'
Aberdeen	8904'	8773'
Spring Canyon	9011'	8878'
Mancos Masuk	9144'	9008'
Mancos B	9225'	9088'
Mancos Blue Gate	9765'	9618'
Juana Lopez	12,687'	12,483'
Ferron	12,864'	12,656'
Dakota Silt	12,931'	12,722'
*Dakota	13,061'	12,849'
Cedar Mountain	13,180'	12,966'
Morrison	13,270'	13,054'
Curtis	14,045'	13,818'
*Entrada	14,302'	14,074'
Carmel	14,469'	14,240'
*Navajo	14,707'	14,478'
Kayenta	14,782'	14,553'
Wingate	14,875'	14,646'
Chinle	15,275'	15,046'
Moenkopi	15,419'	15,190'
Sinbad	15,831'	15,602'
Moenkopi Lower	15,884'	15,655'
Kaibab	16,218'	15,989'
Weber	16,347'	16,118'
Pennsylvanian	16,697'	16,468'
Mississippian	16,857'	16,628'
Ophir	17,357'	17,128'
TD	17,800'	17,500'

Bill Barrett Corporation
 Drilling Program
 Peter's Point Unit Federal 7-1D-13-16 Deep
 Carbon County, Utah

1 – 2. Continued...

PROSPECTIVE PAY

*The Navajo, Dakota and Entrada formations are the primary objectives for oil/gas. This will be an ultra deep test, looking at possible production in the Weber, Sinbad and Mississippian.

3. **BOP and Pressure Containment Data**

<u>Depth Intervals</u>	<u>BOP Equipment</u>
0 – 3000'	No pressure control required
3000' – TD	11" or 13 3/8" 10,000# Ram Type BOP 11" or 13 3/8" 5,000# Annular BOP
- Drilling spool to accommodate choke and kill lines;	
- Ancillary equipment and choke manifold rated at 10,000#. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2;	
- The BLM and State of Utah, Division of Oil, Gas and Mining, will be notified 24 hours in advance of all BOP pressure tests.	
- BOP hand wheels may be underneath the sub-structure of the rig if the drilling rig used is set up to operate most efficiently in this manner.	

4. **Casing Program**

<u>Purpose</u>	<u>Hole Size</u>	<u>SETTING DEPTH (MD)</u>		<u>O.D.</u>	<u>Weight</u>	<u>Grade</u>	<u>Thread</u>	<u>Condition</u>
		<u>(FROM)</u>	<u>(TO)</u>					
Surface	12 1/4"	Surface	3,000'	9 5/8"	40#	HCP-110	LT&C	New
Intermediate	8 3/4"	Surface	15,329'	7"	32#	P-110	LT&C	New
Prod Liner	6"	14,800'	17,800'	4 1/2"	15.1#	P-110	LT&C	New
Note: Any substitute casing string shall have equivalent or greater collapse, tension and burst properties.								

5. **Cementing Program**

<u>Casing Type</u>	<u>Cement Type and Amount</u>
9 5/8" Surface Casing	Lead with approximately 770 sx Halliburton Light Premium with additives mixed at 12.7 ppg (yield = 1.85 ft ³ /sx), tail with approximately 270 sx Premium cement with additives mixed at 15.8 ppg (yield = 1.15 ft ³ /sx) and top out, if necessary, with 200 sx Premium Plus cement with additives mixed at 15.6 ppg (yield = 1.18 ft ³ /sx) circulated to surface with 80% excess.

Bill Barrett Corporation
Drilling Program
Peter's Point Unit Federal 7-1D-13-16 Deep
Carbon County, Utah

7" Intermediate Casing	Approximately 100 sx Premium Cement with additives mixed at 15.8 ppg (yield = 1.15 ft ³ /sx) followed by 490 sx Halliburton Hi-Fill Modified cement with additives mixed at 11.5 ppg (yield 3.23 ft ³ /sx) and then followed with 420 sx 50/50 Poz Premium cement with additives mixed at 14.3 ppg (yield = 1.47 ft ³ /sx). Top of cement to be determined by log and sample evaluation, estimated TOC 3000'.
4 ½" Production Liner	Lead with approximately 50 sx Premium Cement with additives mixed at 15.6 ppg (yield = 1.57 ft ³ /sx) followed by 130 sx Premium cement with additives mixed at 15.6 ppg (yield 1.57 ft ³ /sx). Top of cement to be determined by log and sample evaluation, estimated TOC 14,800'.
Note: Actual volumes to be calculated from caliper log.	

6. Mud Program

<u>Interval</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss (API filtrate)</u>	<u>Remarks</u>
0 – 3000'	8.3 – 8.8	26 – 36	--	Freshwater/Aquagel/EZ-Mud
3000' – 15,329'	8.6 – 10.5	30 – 55	10 cc or less	Integrate Invert Emulsion Fluid
15,329' – TD	10.5 – 15.5	30 – 55	8 cc or less	Integrate Invert Emulsion Fluid
Note: Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kicks" will be available at wellsite. Integrate is an oil-based drilling mud system and specifics are attached to this submittal.				
Note: In the event air drilling should occur: <ul style="list-style-type: none"> - Fresh water would be used to suppress the dust coming out. The blooie line, approximately 37' long and 6" diameter, would run from the pit to the wellhead. There is no ignition system as burnable gas should not be encountered. - Capacity of compressor: 1250SCFM with an 1170 SCFM on standby, which would be located very near the wellbore. The compressor has switches to shut off should any problems be encountered. - The rig has mud pumps capable of pumping the kill fluid (fresh water), of which there is 500 bbls on location at all times. 				

7. Testing, Logging and Core Programs

Cores	None anticipated;
Testing	None anticipated; drill stem tests may be run on shows of interest;
Sampling	30' to 50' samples; surface casing to TD. Preserve samples all show intervals;
Surveys	Run every 1000' and on trips, slope only;
Logging	DIL-GR-SP, FDC-CNL-GR-CAL-Pe-Microlog, Sonic-GR, all TD to surface.

8. **Anticipated Abnormal Pressures or Temperatures**

No abnormal pressures or temperatures or other hazards are anticipated.

Maximum anticipated bottom hole pressure equals approximately 11,375 psi* and maximum anticipated surface pressure equals approximately 7525 psi** (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

**Maximum surface pressure = A - (0.22 x TD)

9. **Auxiliary Equipment**

- a) Upper kelly cock; lower Kelly cock will be installed while drilling
- b) Inside BOP or stab-in valve (available on rig floor)
- c) Safety valve(s) and subs to fit all string connections in use
- d) Mud monitoring will be visually observed

10. **Drilling Schedule**

Location Construction:	November 27, 2007
Spud:	January 1, 2007
Duration:	60 days drilling time
	30 days completion time

SUMMARY

The following drilling fluid systems are proposed for the Peters Point 7-1D-13-16 well.

HOLE SIZE (in.)	DRILLING FLUID SYSTEM	FLUID DENSITY (ppg)	INTERVAL LENGTH (FROM - TO)
12 1/4	Spud Mud	8.3 - 8.8	0' - 3000'
8 3/4	INTEGRADE	8.6 - 10.5	3000' - 15329'
6	INTEGRADE	10.5 - 15.5	15329' - 17503'

12 1/4" Hole Section(0' to 3000')

Drilling Depth (ft)	Fluid Density (lb/gal)	Funnel Viscosity (sec/qt)	API Filtrate (ml)	pH	PV (cP)	YP (lbs/100ft ²)	Solids (% by Vol)
0' - 3000'	8.3 - 8.8	26 - 36	NC	7.0 - 8.5	0 - 24	0 - 15	< 4
9 5/8": 40.00 # HCP-110							

- Spud with freshwater. Circulate through a reserve pit if possible.
- Mix 10.0-ppb AQUAGEL with 0.5-ppb Lime in 50 bbl sweeps to improve well bore cleaning.
- Mix 1.0 gal. EZ-MUD on connections for shale inhibition and optimum drill solids removal by the solids control equipment.
- Mix 10.0-ppb Saw Dust in pills for lost circulation.

A freshwater spud mud drilling fluid system is recommended to drill this interval. Drill out with freshwater and use AQUAGEL and EZ-MUD additions to maintain fluid properties. Pump an LCM sweep prior to any trip out of the hole. Monitor the drill-string for tight connections. Expect minor lost circulation and treat with Saw Dust. A string of 9 5/8" casing will be set at total depth and cemented back to surface.

8 3/4" Hole Section(3000' to 15329')

Drilling Depth (ft)	Fluid Density (lb/gal)	Funnel Viscosity (sec/qt)	API Filtrate (ml)	pH	PV (cP)	YP (lbs/100ft ²)	Solids (% by Vol)
3000' - 15329'	8.6 - 10.5		<10		20 - 40	10 - 17	< 6
7": 32.00 # P-110							

From 3,000' to total depth, INTEGRADE, an invert emulsion fluid will be utilized as the drilling fluid. The primary areas of concern during this interval will be pressure control, whole mud losses, and wellbore integrity.

ES values are anticipated to be in the 400-700 volt range throughout the interval, although higher values may be witnessed. FORTI-MUL will be the primary component for ES maintenance and also to provide proper oil wetting. Continuously monitor the HTHP for signs of water and treat accordingly. The HTHP will be monitored at 250° F with 500 psi differential, and maintained below 8 ml/ 30 min with additions of ADAPTA.

The WPS will be adjusted and maintained with CaCl₂ powder and maintained in the 250,000-300,000 ppm range (25-30%). Stringent retort analysis will be critical in order to determine correct OWR, WPS, solids content, and water intrusions. Bottoms up fluid following trips or any extended time off bottom should be checked and recorded on the Daily Drilling Fluids Report.

It is highly recommended that 20-30 bbl sweeps formulated with 10-20 ppb STEEL-SEAL F and 20-30 ppb BARACARB 50/150 be pumped every 300' during this interval in order to circumvent whole mud losses as fluid density is increased and also for particle sizing.

In the event of severe or complete losses, circulate and/ or spot a pill containing 20-30 ppb STEEL-SEAL, 40-60 ppb STEEL-SEAL F, 10-15 ppb BAROFIBRE, and/ or BARACARB 50/150. If possible, pull above the loss zone and reduce the fluid density based on backside with base oil. Work to bottom while circulating sweeps accordingly, and adjusting fluid density.

Maintenance Procedures:

Fluid Density – Observe well bore conditions on trips and while drilling for indications of increased pore pressure or gas influxes. Monitor cuttings and background gas for indications of increased pore pressure. Excessive fluid density will contribute to reduced ROP's and whole mud losses.

Cuttings should be monitored to ensure proper oil wetting and inhibition, and the concentration of FORTI-MUL and %CaCl (WPS) adjusted accordingly.

Barite additions should also be accompanied with FORTI-MUL and/ or DRILTREAT to ensure proper oil wetting. Assume 55 gallons of emulsifier per 40 tons of barite.

Fluid HTHP Filtration Control – Maintain an HPHT filtration rate below 10 ml/30 min with ADAPTA while running the test at 300°F with a 500 psi pressure differential.

Alkalinity – Add lime for alkalinity. Maintain an excess lime of 1.0 to 2.0 ppb.

Well Bore Cleaning – Efficient hole cleaning has been demonstrated with the estimated circulating rates and rheological properties. Maintaining the $\tau_{0.1}$ readings in the 7-9 lbs/100 ft² with additions of RHEMOD L. Cost estimates reflect a 1.0 ppb concentration of RHEMOD L made to any liquid volume additions. The hole cleaning efficiency will be monitored on a regular basis via Baroid's "Drill Ahead" annular hydraulics software.

Electric Stability – The ES will be maintained at 400-700 volts with additions of FORTI-MUL. To all new volume built, water or diesel, 8 ppb of FORTI-MUL shall be added.

Lost Circulation – LCM materials should be limited to products that when applied have minimal or no effects on emulsion stability, filtration and rheology.

ECD's will be monitored daily along with swab and surge for tripping and running casing. In the event of excessive seepage increase the concentration of STEEL-SEAL F (30-40 ppb) in the previously described maintenance sweeps and spot same prior to tripping out of the hole. In the event of severe or complete losses spot a 50-75 bbl pill containing 20-30 ppb STEEL-SEAL, 40-60 ppb STEEL-SEAL F and 10-15 ppb BAROFIBRE.

Solids Control – Run the finest possible shaker screens on all of the rig shale shakers. Determine whether the centrifuges are running at optimum conditions using basic solids analysis.

Notes on Oil Base Mud Properties

- Oil is effected by temperature and pressure. Always run surface rheology at a constant 150F. Baroid has a lab with FANN 75 capabilities at Brighton Colorado if down-hole rheology is needed. We also have FANN 90 for dynamic filtration.
- Presence of water in the HTHP is not acceptable.
- Electrical stability is an indicator of emulsion stability, but presence of

water in filtrate is more important. We normally run HTHP at higher temperature than expected to look for water presence.

- The salinity of the mud is used to control osmotic pressure.
- Use oil/water ratio as guide for water influx. Percent oil/water will change with mud weight, but O/W ratio will stay the same.

DISPLACEMENT PROCEDURE:

1. While cementing the intermediate casing, bump the plug with freshwater.
2. Clean all pumps, lines, and pits of water based fluid
3. Seal any leaks found while cleaning.
5. Fill the pits with INTEGRADE. Rig up lines as needed to transfer mud from storage into the pits during the displacement.
6. Rig up lines from the flowline to the reserve or other tank to dispose of the freshwater in the hole.
7. Fill the slugging pit with freshwater and use this fluid to fill the pipe while tripping in the hole.
8. Once on bottom, mix at least 75 barrels of spacer fluid, described below, the slugging pit.
9. Perform a safety meeting to ensure all rig personnel are aware of their duties. Also, calculate surface-to-surface volumes and strokes.
10. Zero the stroke counter and begin pumping the spacer fluid. Once the spacer is away begin pumping INTEGRADE from the active system. Rotate and reciprocate the pipe while displacing to help break the water mud gel strengths and avoid channeling.
11. Transfer volume into the pits as needed to maintain an adequate volume.
12. Just before the spacer is seen, begin transferring flowline discharge into the trip tank or equivalent.
13. When good mud is seen coming back, begin taking full returns over the shaker. Initially, coarse screens may be desirable to prevent blinding.

After the above procedure has been followed, the hole should be circulated one or two times to assure blending of any incorporated water, and to allow the chemicals time to completely react with the additional temperature.

A displacement that can be accomplished with an increase of five or less percent water can be considered very successful.

The displacement spacer will consist of 75 bbls of 10.0 ppg INTEGRADE, reflecting YP values in the 20-25 range with additions of RHEMOD L and an additional 2-3 ppb FORTI-MUL.

6" Hole Section(15329' to 17503')

Drilling Depth (ft)	Fluid Density (lb/gal)	Funnel Viscosity (sec/qt)	API Filtrate (ml)	pH	PV (cP)	YP (lbs/100ft ²)	Solids (% by Vol)
15329' - 17503'	10.5 - 15.5		< 8		25 - 45	12 - 18	<8
4 1/2: 15.10 # P-110							

The primary areas of concern during this interval will be hole cleaning, pressure control, and whole mud losses. It will be critical to run DFG's Drill Ahead Hydraulics to determine adequate hole cleaning and ECD data while drilling this section.

Fluid Density – Observe well bore conditions on trips and while drilling for indications of increased pore pressure or gas influxes. Monitor cuttings and background gas for indications of increased pore pressure. Excessive fluid density will contribute to reduced ROP's and whole mud losses.

Cuttings should be monitored to ensure proper oil wetting and inhibition, and the concentration of FORTI-MUL and %CaCl (WPS) adjusted accordingly. Barite additions should also be accompanied with FORTI-MUL and/ or DRILTREAT to ensure proper oil wetting. Assume 55 gallons of emulsifier per 40 tons of barite. Also, 8 lb of FORTI-MUL should be added for every barrel of new volume; diesel and/ or water.

Fluid HTHP Filtration Control – Maintain an HPHT filtration rate below 8 ml/30 min with ADAPTA while running the test at 300°F with a 500 psi pressure differential.

Alkalinity – Add lime for alkalinity. Maintain an excess lime of 1.0 to 2.0 ppb.

Well Bore Cleaning – Efficient hole cleaning has been demonstrated with the estimated circulating rates and rheological properties. Maintaining the TauØ readings in the 5-7 lbs/100 ft² with additions of RHEMOD L. Cost estimates reflect a 1.0 ppb concentration of RHEMOD L made to any liquid volume additions.

Electric Stability – The ES will be maintained at 400-700 volts with additions of FORTI-MUL. To all new volume built, water or diesel, 8 ppb of FORTI-MUL shall be added.

Lost Circulation – LCM materials should be limited to products that when applied have minimal or no effects on emulsion stability, filtration and rheology.

It is highly recommended that 20-30 bbl sweeps formulated with 10-20 ppb STEEL-SEAL F and 20-30 ppb BARACARB 50/150 be pumped every 300' during this interval in order to circumvent whole mud losses as fluid density is increased and also for particle sizing. In the event of excessive seepage increase the concentration of STEEL-SEAL F (30-40 ppb) in the previously described maintenance sweeps and spot same prior to tripping out of the

HALLIBURTON

Bill Barrett Corporation
S6-T13S-R17E, CARBON, UT

Peters Point 7-1D-13-16

hole. In the event of severe or complete losses spot a 50-75 bbl pill containing 20-30 ppb STEEL-SEAL, 40-60 ppb STEEL-SEAL F and 10-15 ppb BAROFIBRE.

Solids Control – Run the finest possible shaker screens on all of the rig shale shakers. Determine whether the centrifuges are running at optimum conditions using basic solids analysis.



WELL SITE WASTE MANAGEMENT PROPOSAL

For

BILL BARRETT CORPORATION

Well Site: Peters Point 7-1D-13-16

County & State: Carbon, Utah

Section: 6

Township: 13S

Range: 17E

API #: Pending

SBI Proposal N°: RM-049-07-R1

Proposal Date: December 3, 2007

Project Type: Process in pit after drilling

Prepared For: Dominic Spencer
Bill Barrett Corp.
1099 18th Street, Suite 2300
Denver, Colorado 80202
Main (303) 293-9100
e-mail: dspencer@billbarrettcorp.com

Prepared By/
Contact Person: Robert Wilson
Sales & Projects Coordinator
Mid Continent and Rocky Mountain Region
Soli-Bond, Inc.
(303) 579-9800
E-mail: rwilson@solli-bond.com
Web: www.solli-bond.com

CONFIDENTIALITY NOTICE:

Unless otherwise indicated or obvious herein, the information contained in this Proposal is privileged and confidential, intended for the use of the individual or company prepared for as indicated above. Dissemination, distribution or copying of this document is strictly prohibited.

OVERVIEW / SITE AND PROJECT DESCRIPTION

The following is a Technical/Economic Proposal for onsite treatment and disposal of petroleum industry exploration and production waste by Soli-Bond, Inc. (SBI) for **Bill Barrett Corporation** (Client).

The work site is an area constructed for the drilling and production of the **Peters Point 7-1D-13-16** gas well. The well plan calls for the use of a water based drilling fluid with gel additive for drilling the surface section of the well and an invert emulsion oil base drilling fluid for the intermediate and production sections. As the well is drilled, drill cuttings will be generated and separated from the drilling fluid, then deposited in a plastic-lined onsite pit as waste. The water base mud cuttings (WBMC) generated during surface drilling are expected to be physically unstable after separation from the drilling fluid due to adhered/absorbed water, with an increased resistance to drying out and stabilizing due to the water's gel content. The oil base mud cuttings (OBMC) are expected to contain elevated levels of adhered hydrocarbons due to their prior contact with the oil base drilling fluid and be physically unstable as well.

The Client is interested in treating both the water and oil based mud cuttings in the onsite pit after completion of drilling operations to allow its final disposal in place. SBI is proposing a method herein that would comply with the Clients interests in an environmentally secure manor.

SBI proposes to treat the waste in place inside pit using the SOLI-BOND® Solidification/Stabilization ("S/S") Process, collect samples of treated waste for criteria verification, then backfill pit to rough grade constituting final onsite disposal of the treated waste. See "Performance Criteria" and "Scope of SBI Work" sections for more detail.

Based on Client provided information regarding drill bit diameters to be used and vertical lengths of the 3 sections of the well, and allowing for well bore **Washout**, decompression/**Expansion** of drilled cuttings and adhered/absorbed drilling **Fluids** (WEF), the total volume of drilling waste to treat is estimated as follows:

	Waste Volume in Barrels
<u>Surface Section:</u> 0 – 3,000ft	
3,000 feet of 12.25 inch diameter hole x WEF factor of 3.00	1,311 WBMC
<u>Intermediate Section:</u> 3000ft – 15,329ft	
12,329 feet of 8.75 inch diameter hole x WEF factor of 1.75	1,604 OBMC
<u>Production Section:</u> 15,329ft – 17,503ft	
2,174 feet of 6.00 inch diameter hole x WEF factor of 1.75	133 OBMC
Additional oily rig cleanup waste and mud tank sediments:	<u>50</u>
Total estimated barrels of raw waste to process:	3,098

GENERAL DESCRIPTION OF THE SOLI-BOND® PROCESS

The SOLI-BOND® Solidification/Stabilization (“S/S”) Process involves the controlled addition of a specially blended, Portland-cement-based reagent to a waste, followed by thorough mixing of the reagent with the waste to form homogeneous slurry. Hydrocarbons and/or chlorides in waste, if present, are broken up into very small droplets or particles and these particles are dispersed throughout the reagent/waste mixture during the mixing phase. After the mixing phase, an irreversible chemical reaction occurs between the cementitious reagent and water present (or added) in the waste, causing the reagent/waste mixture to rapidly transform into a solid granular material. The previously dispersed and isolated particles then become immobilized to a very high degree within the interlocked cementitious lattice of each solidified granule. This waste treatment process prevents hydrocarbons or chlorides from re-coalescing within the processed waste form and reduces their release to the surrounding environment to insignificant rates. Chemical properties imparted by the process also stabilize various metals, if present in the waste, by transforming them into less-soluble forms. This in conjunction with the physical entrapment of metals within each solidified granule greatly reduces their availability to the surrounding environment as well. In summary the SOLI-BOND® Process rapidly transforms physically unstable waste into a stable solid material and reduces the leaching rate of target constituents of concern to such a degree that they can no longer cause harm to the surrounding environment.

The SOLI-BOND® Process can also be applied to quickly solidify innocuous oilfield wastes such as spent fresh-water-based drilling fluids, and the physically unstable drill cuttings separated from such fluids. Rapidly transforming the *physical* properties of an innocuous waste from a liquid or semi-solid state into a dry granular material with load bearing capability can be the sole reason for using the SOLI-BOND® Process. Applying the process to such waste contained in onsite pits allows pit closure in days instead of months. The process can also be used to quickly solidify waste during drilling on “Closed Loop” projects, allowing the waste to be safely stockpiled for later onsite burial, or more easily transported and disposed of offsite. Utilizing the SOLI-BOND® Process for these and other applications can help operators comply with environmental requirements and reduce risks and costs associated with handling, transport and disposal of exploration and production waste.

PROJECT OBJECTIVES

The SOLI-BOND® Process will be applied to the waste inside the pit to achieve the following objectives:

- Permanently reduce leaching rate of target constituents of concern from waste to or below limits indicated in Performance Criteria section herein.
- Irreversibly solidify the physically unstable waste. Facilitates final confinement by providing a stable material that can support backfill soil cover and resist future subsidence.
- Achieve rapid solidification of waste. Allows rapid backfilling and restoration of pit area.
- Accomplish above objectives with minimal volume increase to waste. Maximizes depth of native soil cover and minimizes impacted area.

SCOPE OF SBI WORK

- SBI will deliver equipment, experienced operator(s) and supervisor to the subject site.
- Upon arrival at the work site SBI supervisor will conduct a jobsite safety assessment with SBI crew, discussing all potential jobsite safety hazards, required personal safety gear and accident avoidance. SBI Safety meetings will be held prior to each day's work throughout the project.
- SBI and Client representative will determine final actual volume of waste pit contents to treat just prior to SBI process operations.
- SBI will construct proper storm drainage protection as necessary to surround the pit area during the project.
- SBI will perform preliminary admixing of pit contents prior to S/S reagent introduction and prepare site to facilitate waste processing. Care will be taken to maintain containment of waste throughout all phases of processing.
- SBI will prepare and deliver cementitious S/S reagents to the site, which will be added to waste in pit in amounts determined by previous bench scale waste sample processing.
- SBI will then perform the cement based S/S process, commercially known as the SOLI-BOND® Process, on waste in-situ in order to chemically solidify waste and immobilize target constituents of concern within the processed material.
- The pit will be successively divided into treatment chambers or "cells" as the process is applied and each subsequent cell will overlap previous to ensure all pit contents are processed.
- After all waste has been processed, SBI will collect composite sample of processed material and submit samples to certified third party laboratory for analysis to verify that processed material complies with criteria indicated in Performance Criteria section herein.
- SBI will then place native soil over SOLI-BOND® processed material to backfill pit to rough grade, constituting final disposal of processed material. Soil for backfilling will be taken from existing spoils (or client supplied soil) at the worksite.
- SBI will then promptly de-mobilize SBI equipment and personnel, concluding SBI's operations at worksite.

PERFORMANCE CRITERIA

The SOLI-BOND® Processed waste will comply with the following criteria:

1. Leachable Oil and Grease less than 10 mg/L*.
2. Leachable Total Dissolved Solids to be less than 5000 mg/L and/or leached salts below higher site-specific levels subject to regulatory approval*.

* Criteria levels for 1 & 2 above measured in extraction fluid from Wyoming Leachate Test.

Compliance of processed waste with performance criteria will be certified by third party accredited testing laboratory utilizing the appropriate tests. Laboratory test results will be documented in a SBI report (Closure Report) submitted to Client and appropriate regulatory agencies as required after completion of project. SBI Closure Report is Client's documented assurance that the waste was treated and disposed of in accordance with indicated performance criteria.

Onsite SOLI-BOND® Processing and Disposal of Exploration and Production Waste
Bill Barrett Corp • Peters Point 7-1D-13-16 • Carbon County, Utah
SBI Proposal N°: RM-049-07 (Process in Pit)

SCHEDULE (All quantities of days are estimates and may change due to jobsite conditions)

ITEM / SERVICE (Based on estimated total barrels of waste to process herein)	ESTIMATED DAYS
Mobilization / Site Prep	1
Soli-Bond® processing	4
Backfill closure of pit	1
Demobilization	0.5
Total Days:	6.5

ITEMS FURNISHED with SOLI-BOND® Processing System (Included in per-barrel price)

Equipment

- Equipment for processing waste
- Ancillary equipment
- First aid and safety equipment
- Daily SBI crew transportation
- Overnight lodging and meals if necessary

Personnel

- SBI Supervisor and Operator(s) as required

Material

- SOLI-BOND® Solidification/Stabilization Reagent including delivery
- Fuel for SBI equipment

Miscellaneous

- One laboratory analysis of composite processed waste sample for parameters indicated in Performance Criteria section herein.

CLIENT RESPONSIBILITY

- Client will provide SBI with written work order or other Client recognized document to contract SBI to perform work as described herein.
- Client will maintain “all weather” access to and from work site.
- Client will remove any standing fluids from pit(s).
- Client will provide sufficient soil to backfill pit(s) to rough grade, stockpiled next to pit(s) before start of SBI operations. Typically spoils from excavating pit are stockpiled next to pit, in which case no further action is required by Client. If pit spoils were used to construct drilling pad or used elsewhere SBI can excavate and transport soil from Client designated area of pad for use as pit backfill at an additional hourly rate for required equipment and personnel.
- Client will identify and inform SBI of any underground facilities such as utility lines and piping in and around work site.
- Client agrees that delays or interruptions in SBI’s work described herein caused by “Events of Nature” or events under the responsibility of Client or Client contractors (excluding SBI and its sub-contractors) may result in additional charges to Client.

PRICING

The price for providing onsite Soli-Bond processing as described herein is based on a unit price per barrel of the type(s) and current estimated volume of raw waste to process herein. The actual barrels of raw waste to process will be determined with Client Representative just prior to SBI operations and the total charge will be the per-barrel price indicated below multiplied by the actual volume of raw waste to process at that time.

Client per-barrel price for onsite WBMC processing: \$5.00

Current total volume of waste to process at site is estimated at: 1,311 barrels

Client per-barrel price for onsite OBMC processing: \$14.50

Current total volume of waste to process at site is estimated at: 1,787 barrels

Weighted average per-barrel price for processing co-mingled waste: \$10.48

Total estimated volume of co-mingled waste to process: 3,098

Based on weighted average per-barrel price and total estimated volume to process, Client price for processing, including laboratory testing of processed waste, pit backfill to rough grade and SBI closure report would be: \$32,467.04

Initial Mob & Final De-Mob of SBI Equipment: (Hourly charge for heavy equipment transport between Client's work site and Rock Springs, Wyoming, in addition to charges above)

SBI Semi Truck with Lowboy Trailer and Driver: \$135.00 per hour.

Third-party transport of SBI equipment billed through SBI will be charged to Client at cost plus 15%.

Any applicable taxes will be added to prices indicated herein at time of billing.

Note: SBI maintains a fleet of earth moving equipment and can provide general earth moving and excavating services. Charges for such services will be based on SBI's hourly rates for equipment and personnel involved, quoted upon request.

TERMS

Proposal Validity:	Thirty (30) days from proposal cover date.
Notice To Contract SBI:	Ten (10) days
Payment:	Twenty (20) business days after SBI invoice submittal date.
Payable To:	Soli-Bond, Inc.
Mail Payment To:	Soli-Bond, Inc. 2377 South Two Mile Road Bay City, Michigan 48706 Attn. Accounts Receivable

Thank you for your consideration.

SURFACE USE PLAN

BILL BARRETT CORPORATION

Peter's Point Unit Federal #7-1D-13-16 Deep

SWSW, Lot 5, 854' FSL, 892' FWL, Section 6, T13S-R17E (surface hole)

SWSE, 1000' FSL, 1600' FEL, Section 1, T13S-R16E (bottom hole)

Carbon County, Utah

The onsite for this location was conducted on April 19, 2007.

This ultra deep vertical well pad is co-located with existing/producing wells: the Peter's Point Unit Federal 2-12D-13-16, the Peter's Point 1 (currently shut-in) and the Peter's Point 6-7D-13-17.

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

1. **Existing Roads:**

- a. The proposed well site is located approximately 53 miles from Myton, Utah. Maps reflecting directions to the proposed well site are included (see Topographic maps A and B).
- b. The use of roads under State and County Road Department maintenance is necessary to access the Peter's Point Unit. However, an encroachment permit is not anticipated since no upgrades to the State or County road systems are proposed at this time.
- c. All existing roads will be maintained and kept in good repair during all phases of operation.
- d. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- e. Since no improvements are anticipated to the State, County or BLM access roads, no topsoil stripping will occur.
- f. An off-lease federal right-of-way for the access road and utility corridor is not anticipated at this time since existing roads are being utilized into the Peter's Point Unit area. All new construction will be within the Unit.

2. **Planned Access Road:**

- a. From Peter's Point road, an access exists for the Peter's Point Unit Federal 2-12D-13-17 location. This existing access will be used and approximately 200' of new access road is proposed for this location (see Topographic map B). A road design plan is not anticipated at this time.
- b. The new access road will consist of an 18' travel surface within a 32' temporary disturbance area. The proposed access has been placed to minimize impact to the environment and natural drainage of the area.
- c. BLM approval to construct this new access road is requested with this application.

- d. A maximum grade of 10% will be maintained throughout the project with minimum cuts and fills, as necessary, to access the well.
- e. The access road will be constructed using standard equipment and techniques. Bulldozers and/or road graders would first clear vegetation and topsoil from the ROW. These materials may be windrowed for future redistribution during the reclamation process. The surface would be crowned to facilitate drainage to a borrow ditch on each side of the road designed to minimize erosion potential. Graveling or capping the roadbed may be performed as necessary to provide a well constructed, safe road. Following completion of the well, the road will be reduced to an 18-foot wide running surface and reclaimed according to the specifications of the appropriate agency or private land owner.
- f. A turnout is not proposed.
- g. 18" diameter culverts will be installed as necessary. Adequate drainage structures, where necessary, will be incorporated into the remainder of the road.
- h. No surfacing material will come from Indian lands or off-lease Federal lands. BBC requests that any excess rock from construction of the pad be used for surfacing of the access road, if necessary. Any additional materials needs may come from an existing SITLA Materials Permit #386 in Section 2, T13S-R16E.
- i. No gates or cattle guards are anticipated at this time.
- j. Surface disturbance and vehicular travel will be limited to the approved location access road. Adequate signs will be posted, as necessary, to warn the public of project related traffic.
- k. All access roads and surface disturbing activities will conform to the appropriate standard, no higher than necessary, to accommodate their intended function adequately as outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition – 2006.
- l. The operator will be responsible for all maintenance of the access road including drainage structures. It is BBC's intent to maintain the newly constructed access road to this wellsite.

3. Location of Existing Wells:

- a. Following is a list of wells with surface hole locations within a one-mile radius of the proposed well:

i. water wells	none
ii. injection wells	none
iii. disposal wells	none
iv. drilling wells	none
v. temp shut-in wells	three
vi. producing wells	nine
vii. abandoned wells	three

- b. Topographic Map C may not include all wells noted in A. above if new wells have been drilled since the date of the plat. An additional map has been included indicating current locations.
4. Location of Production Facilities (see enclosed "proposed facility layout plat"):
- a. Some permanent structures/facilities will be shared between this proposed well and the additional wells co-located on this pad. Each well will have its own meter run and separator. Pending the evaluation of completion operations, additional water and/or oil tanks may be added if necessary.
 - b. All permanent above-ground structures will be painted a flat, non-reflective Olive Black to match the standard environmental colors. All facilities will be painted the designated color at the time of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
 - c. Site security guidelines identified in 43 CFR 3162.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
 - d. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3. **Use of an electronic flow meter (EFM) for gas measurement purposes is requested with this application.**
 - e. A tank battery(s) will be constructed on this lease; it will be surrounded by a berm sufficient to contain the storage capacity of 1.5 times the single largest tank inside the berm. All loading lines and valves will be placed inside the berm surrounding the tank battery or will have a secondary containment vessel. All liquid hydrocarbon production and measurement shall conform to the provisions of 43 CFR 3162.7-2 and Onshore Oil and Gas Order No. 4 for the measurement of oil. BBC requests permission to install the necessary production/operation facilities with this application.
 - f. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
 - g. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic as practicable. The roads will be maintained in a safe, useable condition.
 - h. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
 - i. A gas pipeline (approximately 300' of up to 10" pipe) is associated with this application and is being applied for at this time. The proposed gas pipeline will leave the west end of the well pad, traverse south, trenching under the road and tie in to an existing surface-laid 8" pipeline that runs to the Peter's Point 11-6 pad.
 - j. The proposed steel gas pipeline will be buried, where soil conditions permit, within a 20' utility corridor immediately adjacent to the 32' disturbed area for the new access road road (see Topographic Map D).

- k. As referred to in I. above, the line will not be buried in areas with bedrock at or near surface that would require blasting to loosen rock before excavation for burial of the pipeline. A table of the actual pipeline corridor width required is noted below for the different scenarios. **BBC is requesting a 20' utility corridor but actual disturbance will be based on the applicable scenario.**

Surface-Laid:	20' utility corridor + 32' road corridor = 52' TOTAL
	Estimated disturbance for utility to be minimal, if any, within the 20' requested. Total disturbance would be 32'.
Buried:	20' utility corridor + 32' road corridor = 52' TOTAL
	Estimated disturbance for utility to include all 20' requested. Total disturbance would be 52'.

- l. The determination to bury or surface lay the pipeline will be made by the Authorized Officer at the time of construction.
- m. BBC intends on stringing the pipeline on the surface, welding many joints into long lengths, dragging the long lengths into position and then completing a final welding pass to join the long lengths together. The welded joints will either remain on the surface or will be placed within the trench, depending on the scenario. BBC intends on connecting the pipeline together utilizing conventional welding technology.

5. Location and Type of Water Supply:

- a. Bill Barrett Corporation will use water consistent with approvals granted by the Utah State Engineer's Office under Application Number 90-1846 (T76109) which expires March 27, 2008 or an existing water well in Sec. 13, T12S-R14E granted by the Utah State Engineer's Office under Application Number 90-1844 (T75896) which expires September 5, 2007.
- b. Water use for this location will most likely be diverted from Nine Mile Creek, the S¼ of Section 8, T12S-R16E or from a water well located in the N¼ of State Section 32-T12S-R16E. For either of these sources, bobtail trucks would haul the water, traveling Cottonwood Canyon dugway to Peter's Point road.

6. Source of Construction Material:

- a. The use of materials will conform to 43 CFR 3610.2-3.
- b. No construction materials will be removed from BLM.
- c. If any additional gravel is required, it will be obtained from a State approved gravel pit. BBC also has in place Materials Permit #386 covering all of Section 2-T13S-R16E.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.

- b. Drill cuttings will be contained and buried on site. Fluids and cuttings generated during the drilling of the surface hole (using a water-based mud system), will be placed in the same pit as cuttings generated during drilling operations below 3000' (using an oil-based mud system).

Treatment of oil and water based cuttings shall commence as soon as possible after the drilling rig is moved off of the location. If pit closure cannot be initiated immediately after drilling has been completed, the oil-based cuttings shall be netted and fenced to prevent birds and other animals from exposure to the fluids. Any free oil on the pits resulting from operations or from bleeding from the oil-based cuttings shall be removed immediately and recycled or disposed at an approved waste oil treatment facility.

- c. The reserve pit will be located outboard of the location along the north side of the pad and will be constructed so as not to leak, break or allow any discharge. The pit will be lined with 20 mil (minimum) thickness polyethylene nylon reinforced liner material. The liner would overlay straw, soil and/or bentonite if rock is encountered during excavation. The pit liner would overlap the pit walls and be anchored with soil and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner would be disposed of in the pit. Pit walls would be sloped no greater than 2:1, and the depth of the reserve pit would be approximately 10-feet with a minimum 2-foot freeboard.
- d. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- e. Drilling fluids utilized in the oil-based mud system will be mixed in the closed circulating system and transferred into steel tanks on location designed specifically for the containment of these oil-based fluids. These fluids will be recycled during the drilling operation by centrifuging the returns to separate the drilled cuttings from the oil-based fluids. Separated cuttings will be deposited into the reserve pit for treatment as noted above and the fluids will be recycled back into the closed mud system (steel tanks) for continued use during drilling. A temporary containment berm will be constructed around these storage tanks, capable of holding 1.5 times the volume of the capacity of largest tank within the berm. The berm will be lined with a synthetic, impermeable material to contain any potential spills.

Upon completion of drilling operations, any remaining oil-based fluids will be removed from the well location and disposed of in accordance with the appropriate state and federal regulations. Please refer to the attached Soli-Bond Proposal for Processing and Disposal of Drilling Waste for specific details.

A plastic/vinyl liner will be placed underneath the rig, all steel tanks designed for the storage and/or mixing of the oil-based drilling fluid system and mud pits. Any oily waste fluids and sediments generated at the work site during drilling operations or when cleaning the fluid containment system after drilling will also be placed into the reserve pit.

- f. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported or disposed of annually in association with the drilling, testing or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities will be used, produced, stored, transported or disposed of in association with the drilling, testing or completion of the well.

- g. Trash will be contained in a trash cage or roll-off container and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Carbon or Uintah County Landfill.
- h. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.
- i. After initial clean-up and based on volumes, BBC will install a tank (maximum size 400 barrel capacity) to contain produced waste water. After first production, produced wastewater will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. Thereafter, produced water will be used in further drilling and completion activities, evaporated in the pit, or hauled to R & I Disposal, a State approved disposal facility.
- j. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- k. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Price or Vernal Wastewater Treatment Facility in accordance with state and county regulations.
- l. Any liquid hydrocarbons produced during completion work will be contained in test tanks on the well location. The tanks will be removed from location at a later date.
- m. A flare pit may be constructed a minimum of 110' from the wellhead and may be used during completion work. In the event a flare pit proves to be unworkable in this situation, a flare stack will be installed. BBC will flow back as much fluid and gas as possible into pressurized vessels, separating the fluid from the gas. The fluid will then be either returned to the reserve pit or placed into a tank. Gas will be then directed into the flare pit or the flare stack and a constant source of ignition will be on site. This should eliminate any fires in and around the reserve pit. Natural gas will be directed to the pipeline as soon as pipeline gas quality standards are met. By eliminating condensate on the reserve pit and discharge of gas within the reserve pit, potential for damage to the pit liner will be minimized.
- n. Any hydrocarbons floating on the surface of the reserve pit will be removed as soon as possible after drilling and completion operations are finished.
- o. If hydrocarbons are present on the reserve pit and are not removed shortly after drilling or completion operations cease, the reserve pit will be flagged overhead or covered with wire or plastic mesh to protect migrating birds.

8. Ancillary Facilities:

- a. Garbage containers and portable toilets are the only ancillary facilities proposed in this application

9. Well Site Layout:

- a. The well will be properly identified in accordance with 43 CFR 3162.6.
- b. The rig layout and cross section diagrams are enclosed (see Location Layout and Cross Section Plats).
- c. The pad and road designs are consistent with BLM specifications.
- d. The pad has been staked at its maximum size of 415' x 180' with a reserve pit size of 190' x 100'.
- e. All surface disturbing activities will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- f. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- g. Diversion ditches will be constructed, if necessary, around the well site to prevent surface waters from entering the well site area.
- h. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- i. Pits will remain fenced until site cleanup.
- j. If air drilling occurs, the blooie line will be located at least 100 feet from the well head and will run from the wellhead directly to the pit.
- k. Water application may be implemented if necessary to minimize the amount of fugitive dust.

10. Plan for Restoration of the Surface:

- a. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well(s) on this pad.
- b. Rat and mouse holes will be filled and compacted from bottom to top immediately upon release of the drilling rig from location. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. The reserve pit will be allowed to dry prior to the commencement of backfilling work. No attempts will be made to backfill the reserve pit until the pit is free of standing water. Once the reserve pit is dry, the polyethylene nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit.

- c. Soli-Bond Inc. (or a similar) solidification technique will be utilized for the processing and disposal of the oil-contaminated drill cuttings generated in conjunction with the use of an oil-based mud system. Use of the Soli-Bond processing technique will render all of the drilled cuttings into an inert, solid mass that will be buried in place in the reserve pit with a minimum of three (3) feet of overburden upon completion of the solidification process. Solidification will be accomplished through the controlled addition of a non-toxic, chemically reactive, Portland-cement based reagent or reagents to the drilled cuttings to form a homogenous slurry similar to brick mortar.

Oily substances that may be present in the drilled cuttings (waste) would be broken up into small droplets or particles and dispersed throughout the reagent/waste mixture during the mixing phase of the process. After the mixing phase, an irreversible cementitious reaction begins to occur between the reagent and water present (or added) to the waste, ultimately causing the reagent/waste mixture to be transformed into a solid granular material within 48 hours after initial processing. Any dispersed particles of oil within the processed granules are locked in place in their isolated state within the reacted cementitious matrix of each granule. This prevents the oil from re-coalescing and suddenly being released to the environment at significant rates in the future. Moreover, the alkaline nature of the cementitious mixture chemically stabilizes various metals that may be present in the processed waste, primarily by transforming them into less soluble metal hydroxides and other less soluble compounds.

- d. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. Areas not used for production purposes will be backfilled and blended into the surrounding terrain, reseeded and erosion control measures installed. Erosion control measures will be adhered to after slope reduction. Mulching, erosion control measures and fertilization may be required to achieve acceptable stabilization. Back slopes and fore slopes will be reduced as practical and scarified with the contour. The reserved topsoil will be evenly distributed over the slopes and scarified along the contour. Slopes will be seeded with the BLM specified seed mix. Reclamation operations for the well pad are expected to require one week and will begin when the fluids in the reserve pit have evaporated. Seeding will take place either during the fall (prior to ground frost) or spring (after frost leaves the ground) months. Restoration of un-needed portions of the pad will commence as soon as practical after the installation of production facilities.

- e. Salvaged topsoil from the road (if any) and the drill site will be evenly re-spread over cut and fill surfaces not actively used during the production phase. Upon final reclamation at the end of the project life, topsoil spread on these surfaces will be used for the overall reclamation effort.
- f. The operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate county extension office. On BLM administered land it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.

11. Surface and Mineral Ownership:

- a. Surface ownership – Federal under the management of the Bureau of Land Management – Price Field Office, 125 South 600 West, Price Utah 84078; (435) 636-3600.
- b. Mineral ownership – Federal under the management of the Bureau of Land Management – Price Field Office, 125 South 600 West, Price Utah 84078; (435) 636-3600.

12. Other Information:

- a. Montgomery Archaeological Consultants has conducted Class III archeological surveys. Copies of the reports have been submitted under separate cover to the appropriate agencies by Montgomery as MOAC Report No. 07-116, dated April 6, 2007 and MOAC Report No 04-339, dated February 28, 2005.
- b. BBC will identify areas in our drilling program where fluids escaping the wellbore and exiting onto a hillside might occur. In those cases, BBC will be ready with cement and/or fluid loss compounds (types of lost circulation fluids) to heal up vags and cracks. Upon individual evaluation of the proposed well sites, BBC may air drill the hole to surface casing depth if necessary.
- c. A combustor may be installed at this location for control of associated condensate tank emissions. A combustor ranges from 24" to 48" wide and is approximately 10' tall. Combustor placement would be on existing disturbance and would not be closer than 100' to any tank or wellhead.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL COPY
FORM APPROVED
CMB No. 1004-0177
Expires: July 1, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

3. Lease Serial No.
UTU-0744 (SHL), UTU-0681 (BHL)

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

7. If Unit of CA/Agreement, Name and/or No.
Peter's Point Unit / UTU-63014

8. Well Name and No.
Peter's Point Unit Federal 7-1D-13-16 Ultra Deep

9. API Well No.
43-007-31293

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSW, Lot 5, 854' FSL, 892' FWL
Sec. 6, T13S-R17E

10. Field and Pool or Exploratory Area
Peter's Point/Exploratory

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly Activity</u>
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Weekly Drilling Activity From 12/19/2007 to 12/31/2007
Report #1-13

RECEIVED
JAN 14 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)

Tracey Fallang

Title Environmental/Regulatory Analyst

Signature

Tracey Fallang

Date 01/07/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 12/19/2007

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 1

Depth At 06:00 :

Estimated Total Depth : 17500

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007 Days From Spud : 0

Morning Operations : RIG DOWN, RIG REPAIR

Remarks :

DSLTA= 438
Weather= 8 deg cloudy
Fuel= 3050
Used Today= 800
Total= 800
Water Today=0
Total=0

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.6

Time To

Description

6:00 AM RIG DOWN, RIG REPAIR, UNSTRING BLOCKS, RIG DOWN OUT BUILDINGS, PULL SHAFTS OUT OF COMPOUND.

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 12/21/2007

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 3

Depth At 06:00 :

Estimated Total Depth : 17500

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007 Days From Spud : 0

Morning Operations : RIG DOWN & MOVE TO 7-1D

Remarks :

DSLTA= 440
Safety meeting= RIG UP GROUND
Weather= 10 deg SNOWING
Fuel= 3050
Used Today= 0
Total= 800
Water Today=0
Total=0

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.6

Time To	Description
6:00 AM	RIG DOWN DERRICK & SUB, MOVE TO NEW LOCATION LAY DOWN LINER AND SET MATT BOARDS. INSTALL NEW PUMP BELTS, THAW MUD LINES, MECHANIC & WELDER WORKING ON DRAWWORKS.

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 12/20/2007

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 2

Depth At 06:00 :

Estimated Total Depth : 17500

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007 Days From Spud : 0

Morning Operations : RIG DOWN & MOVE TO 7-1D

Remarks :

DSLTA= 439
Safety meeting= working w/ crane, 100% tie off.
Weather= 10 deg cloudy
Fuel= 3050
Used Today= 0
Total= 800
Water Today=0
Total=0

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.6

Time To	Description
6:00 AM	RIG DOWN & MOVE TO 7-1D, MOVED OUT BUILDINGS, PITS, MOTOR SHEDS & CAMPS TO NEW LOCATION, PULLED DRAWWORKS OFF THE FLOOR & SENT COMPOUND SHAFTS TO TOWN.

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 12/23/2007

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 5

Depth At 06:00 :

Estimated Total Depth : 17500

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007 Days From Spud : 0

Morning Operations : MOVE IN RIG UP

Remarks :

DSLTA= 442
Safety meeting= FORK LIFT SAFETY
Weather= 15 CLEAR
Fuel= 3050
Used Today= 0
Total= 800
Water Today=0
Total=0

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.6

Time To	Description
6:00 PM	RIG REPAIR (COMPOUND SPROCKET,DWKS BEARINGS) SET PUMPS,HOPPER HOUSE,BOILER,GEN HOUSE,CHANGE HOUSE,OFF DOG HOUSE,DWKS &1 MOTOR ON FLOOR.

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 12/22/2007

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 4

Depth At 06:00 :

Estimated Total Depth : 17500

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007 Days From Spud : 0

Morning Operations : MOVE IN RIG UP

Remarks :

DSLTA= 441
Safety meeting= COLD WEATHER
Weather= 20
Fuel= 3050
Used Today= 0
Total= 800
Water Today=0
Total=0

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.6

Time To	Description
6:00 PM	SET SUB & DERRICK ON FLOOR & MUD TANK SET

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 12/25/2007

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 7

Depth At 06:00 :

Estimated Total Depth : 17500

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007 Days From Spud : 0

Morning Operations : RIG REPAIR (COMPOUND) RIG UP & WATER CIRC

Remarks :

DSLTA= 444
Safety meeting=RIGGING UP
Weather= 15 SNOWING
Fuel= 3050
Used Today= 0
Total= 800
Water Today=0
Total=0

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.6

POSSIBLE SPUD 12/27/07

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 12/24/2007

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 6

Depth At 06:00 :

Estimated Total Depth : 17500

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007 Days From Spud : 0

Morning Operations : RIG UP

Remarks :

DSLTA= 443
Safety meeting= NOT GETTING IN AS HURRY
Weather= 15 CLEAR
Fuel= 3050
Used Today= 0
Total= 800
Water Today=0
Total=0

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.6

POSSIBLE SPUD 12/27/07

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 12/27/2007

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 9

Depth At 06:00 :

Estimated Total Depth : 17500

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007

Days From Spud : 0

Morning Operations : RIG UP

Remarks :

DSLTA= 446
Safety meeting=CUT & SLIP DRLG LINE
Weather= 12 CLEAR
Fuel=5312
Used Today= 2688
Total= 3488
Water Today=1960
Total=3430

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.6

POSSIBLE SPUD 12/27/07

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 12/26/2007

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 8

Depth At 06:00 :

Estimated Total Depth : 17500

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007

Days From Spud : 0

Morning Operations : RIG UP

Remarks :

DSLTA= 445
Safety meeting=RIGGING UP
Weather= 15 CLEAR
Fuel= 8000
Used Today= 0
Total= 800
Water Today=1470
Total=1470

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.6

POSSIBLE SPUD 12/27/07

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 12/29/2007

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 11

Depth At 06:00 : 112

Estimated Total Depth : 17500

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007

Days From Spud : 0

Morning Operations : DRLG

Remarks :

DSLTA= 448
Safety meeting=THAWING
Weather= 5 CLEAR
Fuel=10790
Used Today= 1360
Total= 6010
Water Today=0
Total=3430

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.6

POSSIBLE SPUD 12/27/07

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 12/28/2007

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 10

Depth At 06:00 :

Estimated Total Depth : 17500

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007

Days From Spud : 0

Morning Operations : RIG UP,GET READY TO SPUD

Remarks :

DSLTA= 447
Safety meeting=RIGGING UP FLOOR
Weather= 12 CLEAR
Fuel=4150
Used Today= 1162
Total= 4650
Water Today=1960
Total=3430

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.6

POSSIBLE SPUD 12/27/07

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 12/31/2007

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 13

Depth At 06:00 : 2226

Estimated Total Depth : 17500

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007

Days From Spud : 2

Morning Operations : DRLG

Time To	Description
3:30 PM	DRLG 1215' - 1687'
4:00 PM	RIG SERVICE
6:00 AM	DRLG 1687' - 2226'

Remarks :

DSLTA= 450
Safety meeting=PULLING PIPE FROM V-DOOR
Weather= 5 CLEAR
Fuel=89648130
Used Today= 830
Total= 8666
Water Today=1940 BBLS
Total=6910 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 12/30/2007

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 12

Depth At 06:00 : 1215

Estimated Total Depth : 17500

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007

Days From Spud : 1

Morning Operations : DRLG

Time To	Description
4:30 PM	DRLG 112' - 634'
5:00 PM	RIG SERVICE
6:00 AM	DRLG 634' - 1215'

Remarks :

DSLTA= 449
Safety meeting=PULLING PIPE FROM V-DOOR
Weather= 5 CLEAR
Fuel=8964
Used Today= 1826
Total= 7836
Water Today=1540
Total=4970

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

COPY

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-0744 (SHL), UTU-0681 (BHL)

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSW, Lot 5, 854' FSL, 892' FWL
Sec. 6, T13S-R17E

7. If Unit of CA/Agreement, Name and/or No.
Peter's Point Unit / UTU-63014

8. Well Name and No.
Peter's Point Unit Federal 7-1D-13-16 Ultra Deep

9. API Well No.
43-007-31293

10. Field and Pool or Exploratory Area
Peter's Point/Exploratory

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly Activity</u>
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Weekly Drilling Activity From 01/01/2008 to 01/09/2008
Report #14-22

RECEIVED

JAN 15 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Tracey Fallang

Title Environmental/Regulatory Analyst

Signature

Tracey Fallang

Date 01/10/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 1/1/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 14

Depth At 06:00 : 3035

Estimated Total Depth : 17500

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007 Days From Spud : 3

Morning Operations : SHORT TRIP FOR CSG

Time To	Description
4:30 AM	DRLG 2226' - 3035'
5:00 AM	CIRC TO SHORT TRIP
6:00 AM	PUMP 6 JTS OUT, SHORT TRIP

Remarks :

DSLTA= 451
Safety meeting=CONNECTIONS
Weather= 5 CLEAR
Fuel=4482
Used Today= 3652
Total= 12318
Water Today=600 BBLS
Total=7510 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 1/3/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 16

Depth At 06:00 : 3035

Estimated Total Depth : 17500

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007 Days From Spud : 5

Morning Operations : WAIT ON PU LINE TO STACK BOPs

Remarks :

DSLTA= 453
Safety meeting= COLD WEATHER
Weather= 5 CLEAR
Fuel=9482
Used Today= 1308
Total= 15682
Water Today=0 BBLS
Total=7510 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

RAN 70 jts 9.625 40# P-110 LANDED @3032'

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 1/2/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 15

Depth At 06:00 : 3035

Estimated Total Depth : 17500

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007 Days From Spud : 4

Morning Operations : RIG UP HALLIBURTON TO CMT 9.625 CSG

Remarks :

DSLTA= 452
Safety meeting= CEMENT CSG
Weather= 5 CLEAR
Fuel=10790
Used Today= 2056
Total= 14374
Water Today=0 BBLS
Total=7510 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

RAN 70 jts 9.625 40# P-110 LANDED @3032'

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 1/5/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 18

Depth At 06:00 : 3055

Estimated Total Depth : 17500

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007 Days From Spud : 7

Morning Operations : DRLG

Remarks :

DSLTA= 455
Safety meeting= LIFTING DEVICES
Weather= 20 WINDY
Fuel=6972
Used Today= 1162
Total= 18192
Water Today= 0 BBLS
Total=7910 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

RAN 70 jts 9.625 40# P-110 LANDED @3032'

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 1/4/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 17

Depth At 06:00 : 3035

Estimated Total Depth : 17500

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007 Days From Spud : 6

Morning Operations : NU,FLOW LINE,TURN BUCKLES

Remarks :

DSLTA= 454
Safety meeting= NU BOPs
Weather= 5 CLEAR
Fuel=8134
Used Today= 1348
Total= 17030
Water Today=400 BBLS
Total=7910 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

RAN 70 jts 9.625 40# P-110 LANDED @3032'

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 1/7/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 20

Depth At 06:00 : 4097

Estimated Total Depth : 17500

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007 Days From Spud : 9

Morning Operations : DRLG @ 4,097'

Time To	Description
8:00 AM	DRLG 3478' - 3528'
9:00 AM	RIG SERVICE
6:00 AM	DRLG 3528' - 4097'

Remarks :

DSLTA= 457
Safety meeting=NOT GETTING IN HURRY
Weather= 25 CLEAR
Fuel=9628
Used Today= 2158
Total= 23536
Water Today= 0 BBLS
Total=7910 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

RAN 70 jts 9.625 40# P-110 LANDED @3032'

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 1/6/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 19

Depth At 06:00 : 3478

Estimated Total Depth : 17500

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007 Days From Spud : 8

Morning Operations : DRLG

Time To	Description
5:00 PM	DRLG 3055' - 3211'
6:00 PM	RIG SERVICE
6:00 AM	DRLG 3211' - 3476'

Remarks :

DSLTA= 456
Safety meeting= GENRAL CLEANING
Weather= 31 SNOWING
Fuel=11786
Used Today= 3186
Total= 21378
Water Today= 0 BBLS
Total=7910 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

RAN 70 jts 9.625 40# P-110 LANDED @3032'

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 1/9/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 22

Depth At 06:00 : 5486

Estimated Total Depth : 17500

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007

Days From Spud : 11

Morning Operations : DRLG

Time To	Description
5:30 PM	DRLG 4770' - 5107' (29.3 FPH)
6:00 PM	RIG SERVICE
2:30 AM	DRLG 5107' - 5392' (33.5 FPH)
3:30 AM	RESET LWD FREQUENCY
6:00 AM	DRLG 5392' - 5486' (37.6 FPH)

Remarks :

DSLTA= 459
Safety meeting=PICKING UP PIPE
Weather= 18 CLEAR
Fuel=5312
Used Today= 2158
Total= 27852
Water Today= 480 BBLS
Total=8390 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

RAN 70 jts 9.625 40# P-110 LANDED @3032'

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 1/8/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 21

Depth At 06:00 : 4770

Estimated Total Depth : 17500

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007

Days From Spud : 10

Morning Operations : DRLG @ 4,770'

Time To	Description
4:30 PM	DRLG 4097' - 4478' (36 FPH)
5:00 PM	RIG SERVICE
6:00 AM	DRLG 4478' - 4770' (22 FPH)

Remarks :

DSLTA= 458
Safety meeting=GENERAL CLEANING
Weather= 18 CLEAR
Fuel=7470
Used Today= 2158
Total= 25694
Water Today= 0 BBLS
Total=7910 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

RAN 70 jts 9.625 40# P-110 LANDED @3032'

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL
CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

COPY

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-0744 (SHL), UTU-0681 (BHL)
6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

7. If Unit of CA/Agreement, Name and/or No.
Peter's Point Unit / UTU-63014

8. Well Name and No.
Peter's Point Unit Federal 7-1D-13-16 Ultra Deep

9. API Well No.
43-007-31293

10. Field and Pool or Exploratory Area
Peter's Point/Exploratory

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSW, Lot 5, 854' FSL, 892' FWL
Sec. 6, T13S-R17E

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity Report
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Weekly Drilling Activity From 01/10/2008 to 01/030/2008
Report #23 - 43

RECEIVED

FEB 04 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Tracey Fallang

Title Environmental/Regulatory Analyst

Signature

Tracey Fallang

Date 01/31/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 1/23/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 36

Depth At 06:00 : 8362.00

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007 Days From Spud : 25

Morning Operations : TRIP FOR BIT #9

Remarks :

DSLTA= 472
Safety meeting = FORKLIFT SAFETY
Weather= 5 CLEAR
Fuel= 4316
Used Today= 2324
Total= 51087
Water Today= 480 BBLS
Total=11470 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

RAN 70 jts 9.625 40# P-110 LANDED @3032'

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 1/22/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 35

Depth At 06:00 : 8265.00

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007 Days From Spud : 24

Morning Operations : DRLG

Remarks :

DSLTA= 471
Safety meeting =CHANGE TONG DIES
Weather= 5 CLEAR
Fuel= 6640
Used Today= 1826
Total= 48763
Water Today= 0 BBLS
Total=10990 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

RAN 70 jts 9.625 40# P-110 LANDED @3032'

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 1/21/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 34

Depth At 06:00 : 8190.00

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007

Days From Spud : 23

Morning Operations : DRLG

Time To	Description
5:30 PM	DRLG 8000' - 8108' (9.3 FPH)
6:00 PM	RIG SERVICE
6:00 AM	DRLG 8108' - 8190' (6.56 FPH)

Remarks :

DSLTA= 470
Safety meeting = COLD WEATHER
Weather= 5 CLEAR
Fuel= 8466
Used Today= 1992
Total= 46937
Water Today= 0 BBLs
Total=10990 BBLs

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

RAN 70 jts 9.625 40# P-110 LANDED @3032'

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 1/20/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 33

Depth At 06:00 : 8000.00

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007

Days From Spud : 22

Morning Operations : DRLG @ 8000

Time To	Description
10:30 AM	TOOH W/ MAGNET & INSPECT MAGNET, DID NOT RECOVER CLEVIS.
4:30 PM	PU, BIT #8 & BHA, TIH, WASH 90' TO BTM
6:00 AM	CLEAN BTM & DRLG F/ 7943 TO 8000.

Remarks :

DSLTA= 469
Safety meeting = Operating air hoist
Weather= 5 CLEAR
Fuel= 10458
Used Today= 1800
Total= 44945
Water Today= 480 BBLs
Total=10990 BBLs

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

RAN 70 jts 9.625 40# P-110 LANDED @3032'

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 1/19/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 32

Depth At 06:00 : 7943.00

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007 Days From Spud : 21

Morning Operations : TOO H W/ MAGNET

Remarks :

DSLTA= 468
Safety meeting = inspecting wire rope
Weather= 5 CLEAR
Fuel= 4482
Used Today= 1660
Total= 43145
Water Today= 400 BBLS
Total=10510 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

RAN 70 jts 9.625 40# P-110 LANDED @3032'

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 1/18/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 31

Depth At 06:00 : 7931.00

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007 Days From Spud : 20

Morning Operations : DRLG @ 7931

Remarks :

DSLTA= 468
Safety meeting = Forklift safety
Weather= 5 CLEAR
Fuel= 6142
Used Today= 2324
Total= 43809
Water Today= 400 BBLS
Total=10510 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

RAN 70 jts 9.625 40# P-110 LANDED @3032'

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 1/17/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 30

Depth At 06:00 : 7785.00

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007 Days From Spud : 19

Morning Operations : DRLG @ 7785

Remarks :

DSLTA= 467
Safety meeting = Tripping pipe
Weather= 5 CLEAR
Fuel= 8466
Used Today= 2324
Total= 41485
Water Today= 400 BBLS
Total=10510 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

RAN 70 jts 9.625 40# P-110 LANDED @3032'

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 1/16/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 29

Depth At 06:00 : 7691.00

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007 Days From Spud : 18

Morning Operations : XO BITS, TIH

Remarks :

DSLTA= 466
Safety meeting = PICKING UP PIPE
Weather= 5 CLEAR
Fuel= 10790
Used Today= 1648
Total= 39161
Water Today= 0 BBLS
Total=10110 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

RAN 70 jts 9.625 40# P-110 LANDED @3032'

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 1/15/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 28

Depth At 06:00 : 7600.00

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007

Days From Spud : 17

Morning Operations : DRLG @ 7600

Time To	Description
7:30 AM	DRLG F/ 7523 TO 7534. BOP DRILL 1MIN 10 SEC
9:30 PM	TOOH F/ BIT, XO MOTORS, TIH, WASH 90' TO BTM
6:00 AM	DRLG F/ 7534 TO 7600, 7.7 fph

Remarks :

DSLTA= 465
Safety meeting = NOT CUTTING CORNERS
Weather= 10 CLEAR
Fuel=5450
Used Today= 1620
Total= 37513
Water Today= 800 BBLS
Total=10110 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

RAN 70 jts 9.625 40# P-110 LANDED @3032'

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 1/14/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 27

Depth At 06:00 : 7523.00

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007

Days From Spud : 16

Morning Operations : DRLG @ 7523

Time To	Description
3:30 PM	DRLG F/ 6934 TO 7187.
4:00 PM	RIG SERVICE FUNCTION PIPE RAMS & ANN
6:00 AM	DRLG F/ 7187 TO 7523

Remarks :

DSLTA= 464
Safety meeting = General cleaning.
Weather= 20 CLEAR
Fuel=3320
Used Today= 2324
Total= 35893
Water Today= 0 BBLS
Total=9310 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

RAN 70 jts 9.625 40# P-110 LANDED @3032'

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 1/13/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 26

Depth At 06:00 : 6934.00

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007

Days From Spud : 15

Morning Operations : DRLG @ 6934

Remarks :

DSLTA= 463
Safety meeting= tripping in hole
Weather= 15 CLEAR
Fuel=5644
Used Today= 1826
Total= 33569
Water Today= 0 BBLS
Total=9310 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

RAN 70 jts 9.625 40# P-110 LANDED @3032'

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 1/12/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 25

Depth At 06:00 : 6428.00

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007

Days From Spud : 14

Morning Operations : DRLG @ 6428

Remarks :

DSLTA= 462
Safety meeting= PULLING & SETTING SLIPS.
Weather= 23 CLEAR
Fuel=7470
Used Today= 2324
Total= 31743
Water Today= 920 BBLS
Total=9310 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

RAN 70 jts 9.625 40# P-110 LANDED @3032'

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 1/11/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 24

Depth At 06:00 : 5831.00

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007

Days From Spud : 13

Morning Operations : DRLG @ 5831

Time To	Description
9:30 AM	DRLG F/ 5644 TO 5664.
12:00 PM	TOOH F/ MTR.
7:00 PM	CHANGE BHA
11:00 PM	TIH W/ MTR & BIT
6:00 AM	DRLG F/ 5664 TO 5831

Remarks :

DSLTA= 461
Safety meeting= tripping pipe
Weather= 23 CLEAR
Fuel=9794
Used Today= 1567
Total= 29419
Water Today= 480 BBLS
Total=8390 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

RAN 70 jts 9.625 40# P-110 LANDED @3032'

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 1/10/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 23

Depth At 06:00 : 5644.00

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007

Days From Spud : 12

Morning Operations : DRLG

Time To	Description
2:00 PM	DRLG 5486' - 5612'
5:30 PM	TRIP - SLOW DRILLING, SLIP STICK TOO HIGH
6:00 PM	RIG SERVICE
11:30 PM	TOH LD RSS & REPROGRAM NEW RSS
3:00 AM	TIH TO DRLG
4:00 AM	CHANGE OUT DRILLERS DIR MONITER
6:00 AM	DRLG 5612' -5644'

Remarks :

DSLTA= 460
Safety meeting=PICKING UP PIPE
Weather= 18 CLEAR
Fuel=11454
Used Today= 1660
Total= 31079
Water Today= 480 BBLS
Total=8390 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

RAN 70 jts 9.625 40# P-110 LANDED @3032'

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 1/30/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 43

Depth At 06:00 : 10376.00

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007

Days From Spud : 32

Morning Operations : DRLG

Remarks :

DSLTA= 479
Safety meeting = MAKING CONN
Weather= 5 CLEAR
Fuel= 4980
Used Today= 2158
Total= 67025
Water Today= 0 BBLS
Total=12590 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

RAN 70 jts 9.625 40# P-110 LANDED @3032'

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 1/29/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 42

Depth At 06:00 : 10020.00

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007

Days From Spud : 31

Morning Operations : DRLG

Remarks :

DSLTA= 478
Safety meeting = HOISTING PERSONNEL
Weather= 5 CLEAR
Fuel= 7138
Used Today= 2656
Total= 64867
Water Today= 480 BBLS
Total=12590 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

RAN 70 jts 9.625 40# P-110 LANDED @3032'

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 1/28/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 41

Depth At 06:00 : 9630.00

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007 Days From Spud : 30

Morning Operations : DRLG

Remarks :

DSLTA= 477
Safety meeting = LIGHTING FLARE
Weather= 5 CLEAR
Fuel= 9794
Used Today= 2790
Total= 62211
Water Today= 0 BBLS
Total=12110 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

RAN 70 jts 9.625 40# P-110 LANDED @3032'

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 1/27/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 40

Depth At 06:00 : 9190.00

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007 Days From Spud : 29

Morning Operations : DRLG

Remarks :

DSLTA= 476
Safety meeting = GENRAL CLEANING
Weather= 5 CLEAR
Fuel= 3984
Used Today= 2158
Total= 59421
Water Today= 0 BBLS
Total=12110 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

RAN 70 jts 9.625 40# P-110 LANDED @3032'

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 1/26/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 39

Depth At 06:00 : 8790.00

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007

Days From Spud : 28

Morning Operations : DRLG

Remarks :

DSLTA= 475
Safety meeting = PLACING DP IN MOUSE HOLE
Weather= 5 CLEAR
Fuel= 6142
Used Today= 1826
Total= 57263
Water Today= 640 BBLS
Total=12110 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

RAN 70 jts 9.625 40# P-110 LANDED @3032'

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 1/25/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 38

Depth At 06:00 : 8680.00

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007

Days From Spud : 27

Morning Operations : DRLG

Remarks :

DSLTA= 474
Safety meeting = PULLING & SETTING SLIPS
Weather= 5 CLEAR
Fuel= 7968
Used Today= 2160
Total= 55437
Water Today= 0 BBLS
Total=11470 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

RAN 70 jts 9.625 40# P-110 LANDED @3032'

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 1/24/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 37

Depth At 06:00 : 8484.00

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007

Days From Spud : 26

Morning Operations : DRLG

Remarks :

DSLTA= 473
Safety meeting = MIXING MUD
Weather= 5 CLEAR
Fuel= 10128
Used Today= 2190
Total= 53277
Water Today= 0 BBLS
Total=11470 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

RAN 70 jts 9.625 40# P-110 LANDED @3032'

Time To	Description
7:30 AM	TRIP FOR BIT #9
5:00 PM	PU NEW MUD MTR,BIT#10
6:00 PM	WASH & REAM 8240' - 8327' 8' OUT OF GAUGE
6:00 AM	DRLG 8327' - 8484' (13.0 FPH)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: BILL BARRETT CORPORATION

Operator Account Number: N 2165

Address: 1099 18th Street, Suite 2300

city Denver

state CO

zip 80202

Phone Number: (303) 312-8134

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300731158	Peter's Point Unit Fed 2-12D-13-16 Deep		SWSW	6	13S	17E	CARBON
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	15528	14692				3/1/07	
Comments: Changes reflected are based on BLM approved PA changes in the Peter's Point Unit <u>2/13/08</u> <u>BHL = Sec 12 R 16 E S W N E W I N G T</u>							

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Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300731326	Peter's Point Unit Federal 2-7D-13-17 Deep		NESW	6	13S	17E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	16381	14692				11/1/07	
Comments: Changes reflected are based on BLM approved PA changes in the Peter's Point Unit <u>2/13/08</u> <u>BHL = Sec 7 R 17 E N W N E W I N G T</u>							

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Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300731293	Peter's Point Unit Federal 7-1D-13-16 Deep		SWSW	6	13S	17E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	16525	14692				12/1/07	
Comments: Changes reflected are based on BLM approved PA changes in the Peter's Point Unit <u>2/13/08</u> <u>BHL = Sec 1 R 16 E S W S E T M S S P</u>							

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ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Tracey Fallang

Name (Please Print)

Signature

Regulatory Analyst

Title

2/12/2008

Date

RECEIVED

FEB 12 2008

DIV. OF OIL, GAS & MINING

COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL
FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-0744 (SHL), UTU-0681 (BHL)

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSW, Lot 5, 854' FSL, 892' FWL
Sec. 6, T13S-R17E

7. If Unit of CA/Agreement, Name and/or No.
Peter's Point Unit / UTU-63014

8. Well Name and No.
Peter's Point Unit Federal 7-1D-13-16 Ultra Deep

9. API Well No.
43-007-31293

10. Field and Pool or Exploratory Area
Peter's Point/Exploratory

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Weekly Drilling Activity From 01/31/2008 to 02/07/2008
Report #44 - 51

RECEIVED

FEB 15 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Tracey Fallang

Title Environmental/Regulatory Analyst

Signature

Tracey Fallang

Date 02/11/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 2/1/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 45

Depth At 06:00 : 11104.00

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007 Days From Spud : 34

Morning Operations : TEST BOPs

Time To	Description
3:00 PM	DRLG 10757' - 10979' (24 FPH)
3:30 PM	RIG SERVICE
8:00 PM	DRLG 10979' - 11104' (27 FPH)
3:30 AM	TOH - (MWD FAILURE)
6:00 AM	30 DAY BOP TEST

Remarks :

DSLTA= 481
Safety meeting = TRIPPING OUT OF HOLE
Weather= 22 CLEAR
Fuel= 7636
Used Today= 1846
Total= 72389
Water Today= 0 BBLS
Total=13670 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

RAN 70 jts 9.625 40# P-110 LANDED @3032'

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 1/31/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 44

Depth At 06:00 : 10757.00

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007 Days From Spud : 33

Morning Operations : DRLG

Time To	Description
4:00 PM	DRLG 10376' - 10535' (15.9 FPH)
4:30 PM	RIG SERVICE
9:30 PM	DRLG 10535' - 10630' (19 FPH)
10:00 PM	INSTALL NEW ROTATING RUBBER (GAS BUBBLE)
6:00 AM	DRLG 10630' - 10757' (15.8 FPH)

Remarks :

DSLTA= 480
Safety meeting = MIXING MUD
Weather= 18 CLEAR
Fuel= 9482
Used Today= 3518
Total= 70543
Water Today= 1080 BBLS
Total=13670 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

RAN 70 jts 9.625 40# P-110 LANDED @3032'

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 2/3/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 47

Depth At 06:00 : 11104.00

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007 Days From Spud : 36

Morning Operations : RIG REPAIR --WAIT ON SINGLE GATE (STUCK @ DUGWAY)

Remarks :

DSLTA= 483
Safety meeting = ND BOP
Weather= 22 CLEAR
Fuel= 9130
Used Today= 1494
Total= 75397
Water Today= 460 BBLS
Total=14130 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

RAN 70 jts 9.625 40# P-110 LANDED @3032'

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 2/2/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 46

Depth At 06:00 : 11104.00

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007 Days From Spud : 35

Morning Operations : TRY TO GET TEST ON WELLHEAD & PIPE RAM CONN (RING GASKET GROG

Remarks :

DSLTA= 482
Safety meeting = ND BOP
Weather= 22 CLEAR
Fuel= 10624
Used Today= 1514
Total= 73903
Water Today= 0 BBLS
Total=13670 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

RAN 70 jts 9.625 40# P-110 LANDED @3032'

Time To	Description
6:00 PM	TEST BOPs,SINGLE GATE ON TOP OF WELL HEAD LEAKING,TRY TO TIGHTEN WHILE WAITING ON HYDRAULIC NU CREW.
9:00 PM	TIGHTEN BOLTS ON WELL HEAD WITH HYDRAULIC WRENCHS,WHILE WAITING ON BRIDGE PLUG
11:00 PM	PU BRIDGE PLUG TIH ,SET BRIDGE PLUG @533'
12:30 AM	ND BOP,PICK UP BOP CHANGE RING GASKET ,OLD GASKET HAS WASH ,LOWER PIPE RAMS HAVE WASH.(SINGLE GATE ON TOP OF WELL HEAD)
4:00 AM	SET BOP DOWN NU,TRY TO TEST,(LEAKING SAME PLACE)
6:00 AM	ND BOP TO TRY STOP LEAK,PATTERSON LOOKING FOR SINGLE GATE.

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 2/5/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 49

Depth At 06:00 : 11430.00

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007

Days From Spud : 38

Morning Operations : DRLG

Remarks :

DSLTA= 485
Safety meeting = TIH
Weather= 18 CLEAR
Fuel= 10292
Used Today= 1826
Total= 78235
Water Today= 0 BBLS
Total=14130 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

RAN 70 jts 9.625 40# P-110 LANDED @3032'

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 2/4/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 48

Depth At 06:00 : 11104.00

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007

Days From Spud : 37

Morning Operations : TIH

Remarks :

DSLTA= 484
Safety meeting = TEST BOP
Weather= 25 CLEAR
Fuel= 12118
Used Today= 1012
Total= 76409
Water Today= 0 BBLS
Total=14130 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

RAN 70 jts 9.625 40# P-110 LANDED @3032'

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 2/7/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 51

Depth At 06:00 : 12335.00

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007

Days From Spud : 40

Morning Operations : DRLG

Remarks :

DSLTA= 487
Safety meeting = AIR HOIST OPERATION
Weather= 18 CLEAR
Fuel= 9296
Used Today= 2158
Total= 82802
Water Today= 0 BBLS
Total=14340 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

RAN 70 jts 9.625 40# P-110 LANDED @3032'

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 2/6/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 50

Depth At 06:00 : 11815.00

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007

Days From Spud : 39

Morning Operations : DRLG

Remarks :

DSLTA= 486
Safety meeting = MIXING MUD
Weather= 18 CLEAR
Fuel= 11454
Used Today= 2409
Total= 80644
Water Today= 210 BBLS
Total=14340 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

RAN 70 jts 9.625 40# P-110 LANDED @3032'

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

CONFIDENTIAL
FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Section
UTU-0744 (SHL), UTU-0681 (BHL)

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

7. If Unit of CA/Agreement, Name and/or No.
Peter's Point Unit / UTU-63014

8. Well Name and No.
Peter's Point Unit Federal 7-1D-13-16 Ultra Deep

9. API Well No.
43-007-31293

10. Field and Pool or Exploratory Area
Peter's Point/Exploratory

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSW, Lot 5, 854' FSL, 892' FWL
Sec. 6, T13S-R17E

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Weekly Drilling Activity From 02/08/2008 to 02/17/2008
Report #52-61

RECEIVED

FEB 21 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)

Tracey Fallang

Title Environmental/Regulatory Analyst

Signature

Tracey Fallang

Date 02/19/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 2/9/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 53

Depth At 06:00 : 13184.00

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007 Days From Spud : 42

Morning Operations : DRLG

Remarks :

DSLTA= 489
Safety meeting = MIXING MUD
Weather= 18 CLEAR
Fuel= 9130
Used Today= 2324
Total= 87168
Water Today= 820 BBLS
Total=15160 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

RAN 70 jts 9.625 40# P-110 LANDED @3032'

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 2/8/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 52

Depth At 06:00 : 12838.00

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007 Days From Spud : 41

Morning Operations : DRLG

Remarks :

DSLTA= 488
Safety meeting = FORKLIFT SAFETY
Weather= 18 CLEAR
Fuel= 11454
Used Today= 2042
Total= 84844
Water Today= 0 BBLS
Total=14340 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

RAN 70 jts 9.625 40# P-110 LANDED @3032'

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 2/11/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 55

Depth At 06:00 : 13350.00

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007 Days From Spud : 44

Morning Operations : Drilling @ 13350

Remarks :

DSLTA= 491
Safety meeting = PU DP IN MOUSE HOLE
Weather= 15 CLEAR
Fuel= 8466
Used Today= 2324
Total= 91292
Water Today=0 BBLS
Total=15160 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

RAN 70 jts 9.625 40# P-110 LANDED @3032'

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 2/10/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 54

Depth At 06:00 : 13232.00

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007 Days From Spud : 43

Morning Operations : Drilling @ 13232

Remarks :

DSLTA= 490
Safety meeting = Tripping
Weather= 15 CLEAR
Fuel= 10790
Used Today= 1800
Total= 88968
Water Today=0 BBLS
Total=15160 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

RAN 70 jts 9.625 40# P-110 LANDED @3032'

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 2/13/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 57

Depth At 06:00 : 13590.00

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007 Days From Spud : 46

Morning Operations : Drilling @ 13590

Time To	Description
11:30 AM	Drig f/ 13474 to 13499, 4.5 fph
12:00 PM	Rig service, function pipe rams & ann. Hold bop drill
6:00 AM	Drig f/ 13499 to 13590 5.0 fph

Remarks :

DSLTA= 493
Safety meeting = Working in oil base
Weather= 15 CLEAR
Fuel= 7968
Used Today= 2656
Total= 96272
Water Today= 0 BBLS
Total=15850 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

RAN 70 jts 9.625 40# P-110 LANDED @3032'

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 2/12/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 56

Depth At 06:00 : 13474.00

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007 Days From Spud : 45

Morning Operations : Drilling @ 14474

Time To	Description
4:00 PM	Drig f/ 13350 to 13404, 5.4 fph
4:30 PM	Rig service Function pipe rams & ann.
6:00 AM	Drig f/ 13404 to 13474 5.1 fph

Remarks :

DSLTA= 492
Safety meeting = Pulling & setting slips
Weather= 15 CLEAR
Fuel= 10624
Used Today= 2324
Total= 93616
Water Today= 690 BBLS
Total=15850 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

RAN 70 jts 9.625 40# P-110 LANDED @3032'

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 2/15/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 59

Depth At 06:00 : 13813.00

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007

Days From Spud : 48

Morning Operations : Drilling @ 13813

Remarks :

DSLTA= 495
Safety meeting = Forklift operation
Weather= 10 deg, Snowed 20" now clear
Fuel= 7636
Used Today= 2024
Total= 100772
Water Today= 480 BBLS
Total=16330 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

RAN 70 jts 9.625 40# P-110 LANDED @3032'

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 2/14/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 58

Depth At 06:00 : 13700.00

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007

Days From Spud : 47

Morning Operations : Drilling @ 13700

Remarks :

DSLTA= 494
Safety meeting = Operating air hoist
Weather= 10 snowed 6" still snowing
Fuel= 9660
Used Today= 2656
Total= 100772
Water Today= 0 BBLS
Total=15850 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

RAN 70 jts 9.625 40# P-110 LANDED @3032'

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 2/17/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 61

Depth At 06:00 : 13939.00

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007

Days From Spud : 50

Morning Operations : Drilling @ 13939

Remarks :

DSLTA= 497
Safety meeting = Tripping pipe
Weather= 10 deg,
Fuel= 7968
Used Today= 1660
Total= 105272
Water Today= 0 BBLS
Total=16330 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

RAN 70 jts 9.625 40# P-110 LANDED @3032'

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 2/16/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 60

Depth At 06:00 : 13904.00

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007

Days From Spud : 49

Morning Operations : Trip f/ bit & mtr @ 13904

Remarks :

DSLTA= 496
Safety meeting = Picking up pipe
Weather= 10 deg,
Fuel= 9628
Used Today= 2024
Total= 105272
Water Today= 0 BBLS
Total=16330 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

RAN 70 jts 9.625 40# P-110 LANDED @3032'

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL
COPY

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSW, Lot 5, 854' FSL, 892' FWL
Sec. 6, T13S-R17E

7. If Unit of CA/Agreement, Name and/or No.
Peter's Point Unit / UTU-63014

8. Well Name and No.
Peter's Point Unit Federal 7-1D-13-16 Ultra Deep

9. API Well No.
43-007-31293

10. Field and Pool or Exploratory Area
Peter's Point/Exploratory

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly Activity</u>
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Report</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Weekly Drilling Activity From 02/18/2008 to 03/04/2008
Report #62-77

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Tracey Fallang

Title Environmental/Regulatory Analyst

Signature

Tracey Fallang

Date 03/05/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAR 07 2008

DIV. OF OIL, GAS & MINING

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 2/18/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 62

Depth At 06:00 : 14096.00

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007

Days From Spud : 51

Morning Operations : Drilling @ 14096

Remarks :

DSLTA= 498
Safety meeting = Changing tong dies.
Weather= 4 deg.
Fuel= 9296
Used Today= 2656
Total= 109272
Water Today= 540 BBLS
Total=16870 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

RAN 70 jts 9.625 40# P-110 LANDED @3032'

Time To	Description
2:30 PM	Drig f/ 13939 to 14002, 7.4 fph
3:00 PM	Rig service, function pipe rams & ann.
6:00 AM	Drig f/ 14002 to 14096, 6.2 fph.

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 2/20/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 64

Depth At 06:00 : 14214.00

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007

Days From Spud : 53

Morning Operations : DRLG

Remarks :

DSLTA= 500
Safety meeting = PLACING DP IN MOUSE HOLE
Weather= 23 deg,
Fuel= 5146
Used Today= 1660
Total= 110932
Water Today= 0 BBLS
Total=16870 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

RAN 70 jts 9.625 40# P-110 LANDED @3032'

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 2/19/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 63

Depth At 06:00 : 14182.00

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007

Days From Spud : 52

Morning Operations : Tooh to inspect bit & mtr

Remarks :

DSLTA= 499
Safety meeting = Adjusting brakes
Weather= 4 deg,
Fuel= 6806
Used Today= 2490
Total= 109272
Water Today= 540 BBLS
Total=16870 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

RAN 70 jts 9.625 40# P-110 LANDED @3032'

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 2/22/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 66

Depth At 06:00 : 14409.00

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007

Days From Spud : 55

Morning Operations : DRLG

Time To	Description
10:00 AM	DRLG 14305' - 14318' (3.25 FPH)
12:00 PM	CLEAN FLOW LINE OUT (CMT,STRIPPING RUBBER)
6:00 AM	DRLG 14318' - 14409' (5.0 FPH)

Remarks :

DSLTA= 502
Safety meeting =WIRE ROPES & LIFTING EQUIPMENT
Weather= 25 deg,
Fuel= 8632
Used Today= 2077
Total= 115187
Water Today= 0 BBLS
Total=17410 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

RAN 70 jts 9.625 40# P-110 LANDED @3032'

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 2/21/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 65

Depth At 06:00 : 14305.00

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007

Days From Spud : 54

Morning Operations : DRLG

Time To	Description
8:00 AM	DRLG 14214' - 14223' (4.5 FPH)
9:00 AM	CHANGE ROTATING RUBBER & CHECK FLOW LINE FOR BLOCKAGE
12:30 PM	DRLG 14223' - 14238' (4.2 FPH)
2:30 PM	RIG REPAIR (MUD PUMPS)
3:00 PM	RIG SERVICE
3:00 AM	DRLG 14238' - 14293' (4.5 FPH)
3:30 AM	RIG REPAIR (MUD PUMPS)
6:00 AM	DRLG 14293' - 14305' (4.8 FPH)

Remarks :

DSLTA= 501
Safety meeting = WORKING ON PUMPS
Weather= 23 deg,
Fuel= 10790
Used Today= 2178
Total= 113110
Water Today= 540 BBLS
Total=17410 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

RAN 70 jts 9.625 40# P-110 LANDED @3032'

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 2/24/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 68

Depth At 06:00 : 14548.00

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007

Days From Spud : 57

Morning Operations : TIH TO DRLG

Remarks :

DSLTA= 504
Safety meeting=TRIPPING PIPE
Weather= 33 deg,
Fuel= 9130
Used Today= 1698
Total= 119375
Water Today= 480 BBLS
Total=17890 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

RAN 70 jts 9.625 40# P-110 LANDED @3032'

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 2/23/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 67

Depth At 06:00 : 14532.00

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007

Days From Spud : 56

Morning Operations : DRLG

Remarks :

DSLTA= 503
Safety meeting =MIXING MUD
Weather= 25 deg,
Fuel= 6142
Used Today= 2490
Total= 117677
Water Today= 0 BBLS
Total=17410 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

RAN 70 jts 9.625 40# P-110 LANDED @3032'

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 2/26/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 70

Depth At 06:00 : 14744.00

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007 Days From Spud : 59

Morning Operations : TRIP FOR MUD MTR

Remarks :

DSLTA= 506
Safety meeting=GETTING IN A HURRY
Weather= 25 deg,
Fuel= 4482
Used Today= 2326
Total= 124025
Water Today= 0 BBLS
Total=17890 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

RAN 70 jts 9.625 40# P-110 LANDED @3032'

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 2/25/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 69

Depth At 06:00 : 14680.00

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007 Days From Spud : 58

Morning Operations : DRLG

Remarks :

DSLTA= 505
Safety meeting=FORK LIFT SAFETY
Weather= 31 deg,
Fuel= 6808
Used Today= 2324
Total= 121699
Water Today= 0 BBLS
Total=17890 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

RAN 70 jts 9.625 40# P-110 LANDED @3032'

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 2/28/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 72

Depth At 06:00 : 14808.00

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007

Days From Spud : 61

Morning Operations : DRLG

Time To	Description
6:30 AM	CIRC & PUMP PILL
2:30 PM	TOH ,CLEAN JUNK BASKET (1-TRI CONE TOOTH & 1 IMPREG CUTTER)
11:00 PM	PU IMPREG,MTR, TIH TO DRLG
11:30 PM	WASH & REAM 14700' 14760'
6:00 AM	DRLG 14760' - 14808' (7.3 FPH)

Remarks :

DSLTA= 508
Safety meeting= FORKLIFT SAFETY
Weather= 30 deg,
Fuel= 12782
Used Today= 2067
Total= 126640
Water Today= 560 BBLS
Total=18450 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

RAN 70 jts 9.625 40# P-110 LANDED @3032'

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 2/27/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 71

Depth At 06:00 : 14760.00

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007

Days From Spud : 60

Morning Operations : DRLG

Time To	Description
7:00 AM	TOH,LD MTR, MWD TOOLS
7:30 AM	WAIT ON ORDERS
9:00 AM	CUT DRLG LINE
7:00 PM	PU TRI CONE,JUNK BASKET,TIH
8:00 PM	WASH & REAM 14680' - 14744'
9:00 PM	WORK JUNK BASKET
6:00 AM	DRLG 14744' - 14760' WORK JUNK BASKET EVERY 5'

Remarks :

DSLTA= 507
Safety meeting= CUTTING DRLG LINE
Weather= 23 deg,
Fuel= 6474
Used Today= 2408
Total= 1264333
Water Today= 560 BBLS
Total=18450 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

RAN 70 jts 9.625 40# P-110 LANDED @3032'

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 3/1/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 74

Depth At 06:00 : 15004.00

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007

Days From Spud : 63

Morning Operations : DRLG

Time To	Description
---------	-------------

8:30 AM	DRLG 14987' - 14999' (4.8 FPH)
---------	--------------------------------

9:30 AM	CIRC & BUILD PILL
---------	-------------------

3:00 PM	TOH FOR BIT #18
---------	-----------------

3:30 PM	RIG SERVICE
---------	-------------

7:30 PM	TOH
---------	-----

9:30 PM	LD HI SPEED MTR,PU LOW SPEED &PDC BIT,TRY TO MAKE UP BIT, MTR HAS BAD THREADS,LD SLOW SPEED MTR,PU BIT SUB
---------	--

4:00 AM	TIH TO 14950'
---------	---------------

5:00 AM	WASH & REAM 14950' TO 14999'
---------	------------------------------

6:00 AM	DRLG 14999' - 15004'
---------	----------------------

Remarks :

DSLTA= 510
Safety meeting =TRIPPING
Weather= 30 deg,
Fuel= 13778
Used Today= 1745
Total= 130377
Water Today= 720 BBLS
Total=19170 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

RAN 70 jts 9.625 40# P-110 LANDED @3032'

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 2/29/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 73

Depth At 06:00 : 14980.00

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007

Days From Spud : 62

Morning Operations : DRLG

Time To	Description
---------	-------------

3:30 PM	DRLG 14808' - 14891' (8.7 FPH)
---------	--------------------------------

4:30 PM	RIG SERVICE
---------	-------------

10:00 PM	DRLG 14891' - 14925' (6.1 FPH)
----------	---------------------------------

11:30 PM	RIG REPAIR (SWIVEL PACKING)
----------	-----------------------------

6:00 AM	DRLG 14925' - 14980' (8.4 FPH)
---------	---------------------------------

Remarks :

DSLTA= 509
Safety meeting=GENERAL CLEANING
Weather= 30 deg,
Fuel= 10790
Used Today= 1992
Total= 128632
Water Today= 0 BBLS
Total=18450 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

RAN 70 jts 9.625 40# P-110 LANDED @3032'

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 3/3/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 76

Depth At 06:00 : 15044.00

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007

Days From Spud : 65

Morning Operations : TIH,W TRICONE & JUNK BASKET

Time To	Description	Remarks :
7:00 AM	TIH TO 8795' (TIGHT)	DSLTA= 512 Safety meeting=TRIPPING PIPE
1:30 PM	STUCK @ 8795' WORK FREE,PU KELLY WASH & REAM THROUGH TIGHT SPOT,COMMING UP FREE, TRIP IN 5 STDS TIGHT @9308' PU KELLY WASH & REAM 96' TIH 4 STDS,TIGHT @ 9900' PUSHING SOMTHING DOWN.WASH &REAM TO 10150' TIGHT ,RUN IN 2 STDS TIGHT ,WASH & REAM TO 10452',PULLING TIGHT COMING UP,GOING DOWN FAIRLY FREE.	Weather= 19 deg, Fuel= 10292 Used Today= 1660 Total= 133863 Water Today= 0 BBLS Total=19170 BBLS
2:30 PM	BUILD PILL & PUMP	Tubulars on location
8:00 PM	TOH TIGHT-10452' - 9370' @ 9370 PULLING FREE	(3) 8" dcs (18) 6" dcs
6:00 AM	LD,IMPREG BIT & HI SPEED MTR,PU TRI CONE & JUNK BASKET,TIH	(40) 5" hwdp (65) 5" G-105 dp 19.5 (358) 5" S-135 dp 19.5 (39) 5" S-135 dp 25.5

RAN 70 jts 9.625 40# P-110 LANDED @3032'

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 3/2/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 75

Depth At 06:00 : 15044.00

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007

Days From Spud : 64

Morning Operations : TIH

Time To	Description	Remarks :
2:30 PM	DRLG 14999' - 15044' (5.2 FPH)	DSLTA= 511 Safety meeting=FORK LIFT SAFETY
11:00 PM	TOH FOR BIT #19	Weather= 23 deg, Fuel= 11952
2:00 AM	PU HI-SPEED MTR & IMPREG TIH	Used Today= 1826 Total= 132203
4:00 AM	CUT & SLIP DRLG LINE	Water Today= 0 BBLS Total=19170 BBLS
6:00 AM	TIH TO DRLG	Tubulars on location
		(3) 8" dcs (18) 6" dcs (40) 5" hwdp (65) 5" G-105 dp 19.5 (358) 5" S-135 dp 19.5 (39) 5" S-135 dp 25.5

RAN 70 jts 9.625 40# P-110 LANDED @3032'

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 3/4/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 77

Depth At 06:00 : 15049.00

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007 Days From Spud : 66

Morning Operations : TOH TO CHANGE BIT

Remarks :

DSLTA= 513
Safety meeting=TRIPPING PIPE
Weather= 26 deg,
Fuel= 13280
Used Today= 1702
Total= 135565
Water Today= 320 BBLS
Total=19490 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

RAN 70 jts 9.625 40# P-110 LANDED @3032'

Time To	Description
10:30 AM	DRLG 15044' - 15049'
5:30 PM	TOH TO CHANGE BIT,TEST BOPs
10:00 PM	PULL WEAR RING TEST-UPPER & LOWER KELLY VALVES,SAFETY & INSIDE BOP VALVES , PIPES & BLIND RAMS,CHOKE VALVES,CHOKE LINE & KILL LINE VALVES TO 10,000#. TEST HYDRIL TO 5,000# ALL FOR 10 MIN.
3:00 AM	TIH TO DRLG
6:00 AM	TIGHT @ 6900' - TOH TO CHANGE BIT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-0744 (SHL), UTU-0681 (BHL)

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

7. If Unit of CA/Agreement, Name and/or No.
Peter's Point Unit / UTU-63014

8. Well Name and No.
Peter's Point Unit Federal 7-1D-13-16 Ultra Deep

9. API Well No.
43-007-31293

10. Field and Pool or Exploratory Area
Peter's Point/Exploratory

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSW, Lot 5, 854' FSL, 892' FWL
Sec. 6, T13S-R17E

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Weekly Drilling Activity From 03/05/2008 to 03/16/2008
Report #78-89

RECEIVED

MAR 18 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Tracey Fallang

Title Environmental/Regulatory Analyst

Signature

Tracey Fallang

Date 03/17/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 3/6/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 79

Depth At 06:00 : 15275.00

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007 Days From Spud : 68

Morning Operations : DRLG

Remarks :

DSLTA= 515
Safety meeting= MIXING MUD
Weather= 17 deg,
Fuel= 8964
Used Today= 2490
Total= 139881
Water Today= 0 BBLS
Total=19490 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

RAN 70 jts 9.625 40# P-110 LANDED @3032'

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 3/5/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 78

Depth At 06:00 : 15158.00

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007 Days From Spud : 67

Morning Operations : DRLG

Remarks :

DSLTA= 514
Safety meeting=GENERAL CLEANING
Weather= 18 deg,
Fuel= 11454
Used Today= 1826
Total= 137391
Water Today= 0 BBLS
Total=19490 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

RAN 70 jts 9.625 40# P-110 LANDED @3032'

Time To	Description
7:00 AM	TOH , CHANGE BIT
4:30 PM	TIH TO DRLG
6:00 AM	DRLG 15049' - 15158' (8 FPH)

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 3/8/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 81

Depth At 06:00 : 15531.00

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007 Days From Spud : 70

Morning Operations : DRLG

Time To	Description
1:30 PM	DRLG 15395' - 15435' (5.3 FPH)
2:00 PM	RIG SERVICE
6:00 AM	DRLG 15435' - 15531' (6 FPH)

Remarks :

DSLTA= 517
Safety meeting= PRESSURE WASHING
Weather= 34 deg,
Fuel= 12284
Used Today= 2360
Total= 144565
Water Today= 0 BBLS
Total=19830 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

RAN 70 jts 9.625 40# P-110 LANDED @3032'

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 3/7/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 80

Depth At 06:00 : 15395.00

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007 Days From Spud : 69

Morning Operations : DRLG

Time To	Description
6:30 AM	DRLG 15275' - 15278'
7:00 AM	RIG SERVICE
6:00 AM	DRLG 15278' - 15395' (5.2 FPH)

Remarks :

DSLTA= 516
Safety meeting= COLD WEATHER
Weather= 21 deg,
Fuel= 6640
Used Today= 2324
Total= 142205
Water Today= 340 BBLS
Total=19830 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

RAN 70 jts 9.625 40# P-110 LANDED @3032'

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 3/10/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 83

Depth At 06:00 : 15670.00

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007

Days From Spud : 72

Morning Operations : LOGGING

Remarks :

DSLTA= 519
Safety meeting= RIG UP LOGGERS
Weather= 30 deg,
Fuel= 8300
Used Today= 1680
Total= 148549
Water Today= 540 BBLS
Total=20370 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

RAN 70 jts 9.625 40# P-110 LANDED @3032'

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 3/9/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 82

Depth At 06:00 : 15670.00

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007

Days From Spud : 71

Morning Operations : DRLG

Remarks :

DSLTA= 518
Safety meeting= WASHING
Weather= 30 deg,
Fuel= 9980
Used Today= 2304
Total= 146869
Water Today= 0 BBLS
Total=19830 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

RAN 70 jts 9.625 40# P-110 LANDED @3032'

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 3/12/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 85

Depth At 06:00 : 15670.00

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007 Days From Spud : 74

Morning Operations : Lay down BHA

Remarks :

DSLTA= 521
Safety meeting= Laying down drill pipe
Weather= 30 deg.
Fuel= 9794
Used Today= 1162
Total= 148549
Water Today= BBLS
Total=20370 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

RAN 70 jts 9.625 40# P-110 LANDED @3032'

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 3/11/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 84

Depth At 06:00 : 15670.00

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007 Days From Spud : 73

Morning Operations : Tih to lay down drill pipe.

Remarks :

DSLTA= 520
Safety meeting= Open hole logging.
Weather= 30 deg.
Fuel= 7138
Used Today= 1162
Total= 148549
Water Today= BBLS
Total=20370 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

RAN 70 jts 9.625 40# P-110 LANDED @3032'

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 3/14/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 87

Depth At 06:00 : 15670.00

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007 Days From Spud : 76

Morning Operations : Modify choke line & flow nipple, install B section.

Remarks :

DSLTA= 523
Safety meeting= Cmt csg
Weather= 30 deg,
Fuel= 11454
Used Today= 1328
Total= 157049
Water Today= 440 BBLS
Total=20810 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

RAN 70 jts 9.625 40# P-110 LANDED @3032'

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 3/13/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 86

Depth At 06:00 : 15670.00

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007 Days From Spud : 75

Morning Operations : Cmt 7" csg

Remarks :

DSLTA= 522
Safety meeting= Running csg
Weather= 30 deg,
Fuel= 8466
Used Today= 1328
Total= 152549
Water Today= 340 BBLS
Total=20370 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

RAN 70 jts 9.625 40# P-110 LANDED @3032'

Time To	Description
7:30 AM	Lay down drill pipe & BHA.
1:30 AM	Rig up & run 7" csg
2:30 AM	Circ & rig down csg equipment.
6:00 AM	Rig up & cmt 7" csg.

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 3/16/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 89

Depth At 06:00 : 15680.00

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007 Days From Spud : 78

Morning Operations : Pu/ BHA & 3.5 drill pipe.

Remarks :

DSLTA= 525
Safety meeting= Operating forklift
Weather= 23 deg, 2" snow
Fuel= 8964
Used Today= 996
Total= 157049
Water Today= 0 BBLS
Total=20810 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

RAN 70 jts 9.625 40# P-110 LANDED @3032'

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 3/15/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 88

Depth At 06:00 : 15680.00

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007 Days From Spud : 77

Morning Operations : Wait on M&M to come & change out ann rubber, Would not test.

Remarks :

DSLTA= 524
Safety meeting= Nipple up bops
Weather= 23 deg,
Fuel= 9960
Used Today= 1454
Total= 157049
Water Today= 0 BBLS
Total=20810 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

RAN 70 jts 9.625 40# P-110 LANDED @3032'



Bill Barrett Corporation

March 13, 2008

Utah Division of Oil, Gas & Mining
1594 W. North Temple, Suite 1210
Salt Lake City, UT 84116
Attention: Dustin Doucet

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RE: Sundry Notice
Peters Point UF 7-1D-13-16 *Ultra Deep*
Section *2*, Township 13 South, Range 16 East
Carbon Co., UT

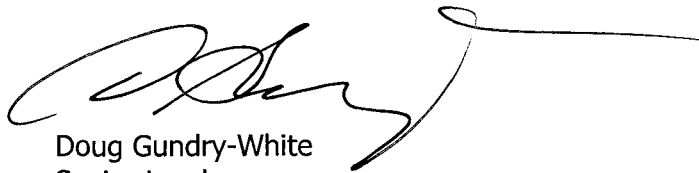
Dear Mr. Doucet:

43 007 31293

Bill Barrett Corporation has submitted a Sundry Notice to commingle production from the Dakota, Entrada, Navajo, Weber, Sinbad and Mississippian formations in the subject well. We have enclosed herewith a *original* copy of the Sundry Notice together with a plat showing the leases and wells in the area and affidavit confirming notice pursuant to the Utah DOGM regulations.

Should you require additional information in this regard, please feel free to contact me at 303-312-8129. Your earliest attention to this matter is most appreciated.

BILL BARRETT CORPORATION



Doug Gundry-White
Senior Landman

Enclosures

COPY SENT TO OPERATOR

Date: 5-28-2008

Initials: KS

Certified Mail: 7005 0390 0005 9198 5506

RECEIVED

APR 02 2008

DIV. OF OIL, GAS & MINING

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER

2. NAME OF OPERATOR:

Bill Barrett Corporation

3. ADDRESS OF OPERATOR:

1099 18th Street, Suite 2300 CITY Denver

STATE CO

ZIP 80202

PHONE NUMBER:

(303) 312-8134

4. LOCATION OF WELL

FOOTAGES AT SURFACE: Lot 5, 854' FSL, 892' FWL

COUNTY: Carbon

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 6 13S 17E

STATE:

UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

UTU-0681

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

N/A

7. UNIT or CA AGREEMENT NAME:

Peters Point/UTU-63014

8. WELL NAME and NUMBER:

Peters Point Unit Federal 7-1D-13-16

9. API NUMBER:

4300731293

Ultra Deep

10. FIELD AND POOL, OR WILDCAT:

Peters Point/Exploratory

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: subsurface
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	commingle

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

It is Bill Barrett Corporation's intention to commingle any production achieved from the Dakota, Entrada, Navajo, Wingate, Sinbad, Weber and Mississippian formations. As this is an ultra deep test, no gas analyses or formation pressures are available for the Sinbad, Weber and Mississippian formations.

As per a conversation with Dustin Doucet, this sundry is being submitted to serve as initial notification that the affidavit and 15-day notice letters have been sent to owners of contiguous oil and gas leases. BBC will follow this NOI with the pressure differential and gas analyses data once obtained for final approval to commingle.

NAME (PLEASE PRINT) Tracey Fallang

TITLE Environmental/Regulatory Analyst

SIGNATURE

Tracey Fallang

DATE

3/19/2008

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

Date: 5/27/08

By: *Dustin Doucet*

(See Instructions on Reverse Side)

(5/2000)

RECEIVED

APR 02 2008

DIV. OF OIL, GAS & MINING

AFFIDAVIT

Affiant on oath swears that the following statements are true:

My name is Douglas W. G. Gundry-White. I am a Senior Landman with Bill Barrett Corporation (BBC). BBC has submitted a Sundry Notice to commingle production from the Dakota, Entrada, Navajo, Weber, Sinbad and Mississippian formations in the Peters Point Unit Federal 7-1D-13-16 Ultra Deep, which is located in the SESW of Section 1, Township 13 South, Range 16 East. In compliance with the Utah DOGM regulation R649-3-22, I have provided a copy of the Sundry Notice, by certified mail, to the owners as listed below of all contiguous oil and gas leases or drilling units overlying the pool.

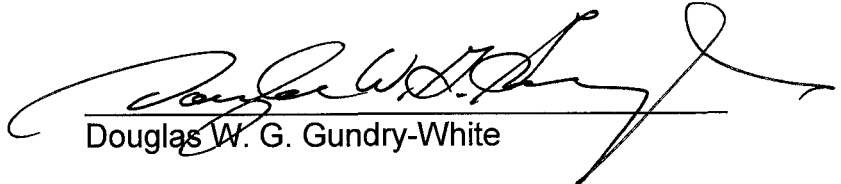
State of Utah, acting by and through the School and Institutional
Trust Lands Administration
675 East 500 South, Suite 500
Salt Lake City, UT 84102

Bureau of Land Management
P. O. Box 45155
Salt Lake City, Utah 84145-0155

Date:

3/14/08

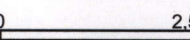
Affiant



Douglas W. G. Gundry-White

Peter's Point Unit

The map displays the Peter's Point Unit, a geological formation within the Uinta Basin. The unit is outlined in orange and contains numerous wells, many of which are marked with red sun-like symbols. The wells are labeled with identifiers such as 14-26D, 16-26D, 14-25D, 36-2, 3-36, 2-36D, 4-31D, 6-35D, 8-35D, 6-36, 9-36, 35-9, 12-36D, 11-1A, 16-35, 12-36D, 36-3, 36-4, 16-31D, 4-2, 2-2, 1-2D Deep, 5-2D Deep ST, 8-2D Deep, 7-1D Ultra, 11-6, 15-6D Deep, 16-6D, 5-14, 6, 4-12D Deep ST, 2-12D Deep, 2-7D Deep, 6-7D Deep, 14, 7, 13, 3A Ptr Pt 3, 14-9, and Ptr Pt 4. The map also shows several production points (Ptr Pt 1, 2, 3, 4) and a scale bar indicating 0 to 2,518 feet. The map is divided into sections by a grid, with section numbers 26, 25, 30, 29, 35, 31, 32, 5, 11, 12, 13, 8, 14, 18, and 17 visible. The map is titled "Peter's Point Unit" and includes a legend for "Bill Barrett Corporation", "Uinta Basin", and "West Tavaputs Plateau". The map was created by JG on March 13, 2008.

Uinta Basin
West Tavaputs Plateau

By: JG
March 13, 2008

CONFIDENTIAL

COPY

Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
UTU-0744 (SHL), UTU-0681 (BHL)
6. If Indian, Allottee or Tribe Name
N/A**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
Bill Barrett Corporation3a. Address
1099 18th Street, Suite 2300, Denver, CO 802023b. Phone No. (include area code)
303-312-81344. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSW, Lot 5, 854' FSL, 892' FWL
Sec. 6, T13S-R17E7. If Unit of CA/Agreement, Name and/or No.
Peter's Point Unit / UTU-630148. Well Name and No.
Peter's Point Unit Federal 7-1D-13-16 Ultra Deep9. API Well No.
43-007-3129310. Field and Pool or Exploratory Area
Peter's Point/Exploratory11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly Activity</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Weekly Drilling Activity From 4/3/08 TO 4/10/08
Report #'s 107-113

RECEIVED

APR 14 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Tracey Fallang

Title Environmental/Regulatory Analyst

Signature

Tracey Fallang

Date 04/10/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

REGULATORY DRILLING SUMMARY



Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 4/3/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 107

Depth At 06:00 : 16695.00

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007

Days From Spud : 96

Morning Operations : Drilling @ 16695

Time To	Description
9:30 AM	Drig f/ 16561 to 16582, 6 fph.
10:00 AM	Rig service, function pipe & ann.
6:00 AM	Drig f/ 16582 to 16695, 5.6 fph, Lost 25 bbl @ 16657 Mixed baracarb 50 & 150, walnut med, we got it back shortly after.

Remarks :

DSLTA= 543
Safety meeting= Hand awareness
Weather= 35 deg
Fuel= 6640
Used Today= 1494
Total= 172517
Water Today= 0 BBLS
Total=22910 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

REGULATORY DRILLING SUMMARY



Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 4/5/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 109

Depth At 06:00 : 16828.00

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007

Days From Spud : 98

Morning Operations : Drilling @ 16828

Time To	Description
8:00 AM	Drig f/ 16803 to 16810. Psi up 500lb on and off btm.
9:30 AM	Circ, build & pump pill. Check flow.
2:00 AM	Tooh, xo bit & mtr, tih to 16780. Function blind rams. About half the ports in the bit were plugged with hard rubber f/ mtr.
2:30 AM	Wash 30" to btm, Hole is clean, no trip gas.
6:00 AM	Drig f/ 16810 to 16828, 5 fph. Lost app 20 bbl mud on trip, down hole.

Remarks :

DSLTA= 545
Safety meeting= Pressure washing
Weather= 35 deg
Fuel= 11786
Used Today= 1494
Total= 172517
Water Today= 360 BBLS
Total=23270 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 4/4/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 108

Depth At 06:00 : 16803.00

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007

Days From Spud : 97

Morning Operations : Drilling @ 16803

Time To	Description
3:30 PM	Drig f/ 16695 to 16740, 4.7 fph, No fluid loss.
4:00 PM	Rig service, Function pipe rams & ann.
6:00 AM	Drig f/ 16740 to 16803, 4.5 fph No loss

Remarks :

DSLTA= 544
Safety meeting= Hoisting personel
Weather= 27 deg
Fuel= 5146
Used Today= 1494
Total= 172517
Water Today= 360 BBLS
Total=23270 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

REGULATORY DRILLING SUMMARY

WELLCORE

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 4/7/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 111

Depth At 06:00 : 16957.00

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007

Days From Spud : 100

Morning Operations : Wash & ream @ 16867

Time To	Description
1:00 PM	Drlg f/ 16929 to 16957, 4 fph. The bit stoped drilling but did not pressure up.
3:30 AM	Trip f/ bit # 31, function test blind rams, xo bit & mtr. Tih to 16835 hole tight.
4:30 AM	Work tight hole @ 16835.
6:00 AM	Wash & ream f/ 16835 to 16867.

Remarks :

DSLTA= 547
Safety meeting= Tripping pipe
Weather= 35 deg
Fuel= 8632
Used Today= 1660
Total= 172517
Water Today= 400 BBLS
Total=23670 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 4/6/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 110

Depth At 06:00 : 16929.00

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007

Days From Spud : 99

Morning Operations : Drilling @ 16929

Time To	Description
3:30 PM	Drlg f/ 16828 to 16866, 4 fph Mississippian @ 16828.
4:00 PM	Rig service, Function pipe rams & ann
6:00 AM	Drlg f/ 16866 to 16929, 4.5 fph

Remarks :

DSLTA= 546
Safety meeting= Handling pipe
Weather= 35 deg
Fuel= 10292
Used Today= 1494
Total= 172517
Water Today= 0 BBLS
Total=23270 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

REGULATORY DRILLING SUMMARY

WELLCORE

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 4/9/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 113

Depth At 06:00 : 17153.00

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007

Days From Spud : 102

Morning Operations : Drilling @ 17153

Time To	Description
1:00 PM	Drig f/ 17013 to 17058 5.8 fph, Lost 120 bbl mud over 6 hrs mixing lcn sweeps, stopped loosing @ 12:00 pm.
1:30 PM	Rig service, function pipe rams & ann.
6:00 AM	Drig f/ 17058 to 17153 5.7 fph, lost 50 bbl mud mixed lcn sweeps, no longer loosing.

Remarks :

DSLTA= 549
Safety meeting= Operating pressure washer
Weather= 35 deg
Fuel= 4150
Used Today= 2900
Total= 172517
Water Today= 0 BBLS
Total=23670 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 4/8/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 112

Depth At 06:00 : 17013.00

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007

Days From Spud : 101

Morning Operations : Drilling @ 17013

Time To	Description
6:00 PM	Ream f/ 16867 to 16957, Tough reaming could not set more than 1,000 on bit without stalling mtr.
6:00 AM	Drig f/ 16957 to 17013, Lost 170 bbl mud @ 16995, mixing mixing baracarb 50- 150 & walnut. no longer loosing

Remarks :

DSLTA= 548
Safety meeting= Cleaning generator house
Weather= 35 deg
Fuel= 7055
Used Today= 1577
Total= 172517
Water Today= 0 BBLS
Total=23670 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

REGULATORY DRILLING SUMMARY



Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 4/9/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 113

Depth At 06:00 : 17153.00

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007

Days From Spud : 102

Morning Operations : Drilling @ 17153

Time To	Description
1:00 PM	Drig f/ 17013 to 17058 5.8 fph, Lost 120 bbl mud over 6 hrs mixing lcm sweeps, stopped loosing @ 12:00 pm.
1:30 PM	Rig service, function pipe rams & ann.
6:00 AM	Drig f/ 17058 to 17153 5.7 fph, lost 50 bbl mud mixed lcm sweeps, no longer loosing.

Remarks :

DSLTA= 549
Safety meeting= Operating pressure washer
Weather= 35 deg
Fuel= 4150
Used Today= 2900
Total= 172517
Water Today= 0 BBLS
Total=23670 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY
FORM APPROVED
BUREAU OF LAND MANAGEMENT
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-0744 (SHL), UTU-0681 (BHL)

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

7. If Unit of CA/Agreement, Name and/or No.
Peter's Point Unit / UTU-63014

8. Well Name and No.
Peter's Point Unit Federal 7-1D-13-16 Ultra Deep

9. API Well No.
43-007-31293

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSW, Lot 5, 854' FSL, 892' FWL
Sec. 6, T13S-R17E

10. Field and Pool or Exploratory Area
Peter's Point/Exploratory

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly Activity</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Weekly Drilling Activity From 4/11/08 TO 4/29/08, *FINAL DRILLING REPORT.*
Report #'s 115-129

RECEIVED

MAY 02 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Tracey Fallang

Title Environmental/Regulatory Analyst

Signature

Tracey Fallang

Date 05/01/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

REGULATORY DRILLING SUMMARY

CONFIDENTIAL
WELLCORE

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 4/12/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 116

Depth At 06:00 : 17421.00

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007 Days From Spud : 105

Morning Operations : DRLG

Time To	Description
2:30 PM	TOH, LD MUD MTR & BIT #31
6:00 PM	PU NEW HI SPEED MTR, BIT#32, TIH TO 5000'
7:00 PM	CUT & SLIP 104' DRLG LINE
2:00 AM	TIH, FILL PIPE @ 10,000', WASH 70' TO BTM (NO FILL) LOST 40 bbl MUD ON TRIP
6:00 AM	DRLG 17398' - 17421' (5.75 FPH)

Remarks :

DSLTA= 552
Safety meeting= HOISTING DEVICES
Weather= 24 deg
Fuel= 7387
Used Today= 1445
Total= 178463
Water Today= 0 BBLS
Total=23850 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 4/11/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 115

Depth At 06:00 : 17398.00

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007 Days From Spud : 104

Morning Operations : TRIP FOR BIT #31

Time To	Description
3:30 AM	DRLG 17280' - 17398' (5.4 FPH)
4:30 AM	ROP SLOWED, DIFF INCREASED TO 350 PSI, CIRC BUILD DRY JOB AND PUMP
6:00 AM	TOH TO CHANGE MTR & BIT, (SLM)

Remarks :

DSLTA= 551
Safety meeting= FORK LIFT SAFETY
Weather= 27 deg
Fuel= 8832
Used Today= 1626
Total= 177018
Water Today= 0 BBLS
Total=23850 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

REGULATORY DRILLING SUMMARY

WELLCORE

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 4/14/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 118

Depth At 06:00 : 17551.00

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007

Days From Spud : 107

Morning Operations : DRLG

Time To	Description
1:00 PM	DRLG 17483' - 17503' (2.8 FPH)
1:30 PM	RIG SERVICE , OPERATE PIPE RAMS
6:00 AM	DRLG 17503' - 17551' (2.9 FPH)

Remarks :

DSLTA= 554
Safety meeting= FORKLIFT SAFETY
Weather= 38 deg
Fuel= 4814
Used Today= 1162
Total= 181036
Water Today= 0 BBLS
Total=24210 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 4/13/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 117

Depth At 06:00 : 17483.00

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007

Days From Spud : 106

Morning Operations : DRLG

Time To	Description
4:30 PM	DRLG 17421' - 17439' (1.7 FPH)
5:00 PM	RIG SERVICE, BOP DRILL
6:00 AM	DRLG 17439' - 17483' (3.3 FPH)

Remarks :

DSLTA= 553
Safety meeting= NOT GETTING IN HURRY
Weather= 33 deg
Fuel= 5976
Used Today= 1411
Total= 179874
Water Today= 360 BBLS
Total=24210 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

REGULATORY DRILLING SUMMARY

WELLCORE

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 4/16/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 120

Depth At 06:00 : 17555.00

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007 Days From Spud : 109

Morning Operations : LDDP

Time To	Description
3:30 PM	E-LOGGING
4:00 PM	PULL WEAR RING
12:30 AM	TIH TO LDDP
3:30 AM	CIRC TO LDDP
6:00 AM	LAY DOWN 3.5 DRILL PIPE

Remarks :

DSLTA= 556
Safety meeting= TRIPPING PIPE
Weather= 26 deg
Fuel= 6792
Used Today= 1176
Total= 183088
Water Today= 320 BBLS
Total=24530 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 4/15/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 119

Depth At 06:00 : 17555.00

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007 Days From Spud : 108

Morning Operations : WIRE LINE E LOGGING

Time To	Description
8:30 AM	DRLG 17551' - 17555' TD (1.6 FPH)
10:00 AM	CIRC FOR SHORT TRIP
11:00 AM	SHORT TRIP 8 stds PULLING UP TO 315,000
1:00 PM	CIRC FOR TRIP FOR E-LOGS
10:00 PM	TOH,LAY DOWN MWD,MTR
6:00 AM	LOGGING ,LOGGER DEPTH @ 17570'

Remarks :

DSLTA= 555
Safety meeting= GENERAL CLEANING
Weather= 49 deg
Fuel= 7968
Used Today= 876
Total= 181912
Water Today= 0 BBLS
Total=24210 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

REGULATORY DRILLING SUMMARY

WELLCORE

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 4/18/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 122

Depth At 06:00 :

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007 Days From Spud : 111

Morning Operations : CHANGE OUT 3.5 PIPE RAMS

Remarks :

DSLTA= 558
Safety meeting=ND BOPs
Weather= 32 deg
Fuel= 6806
Used Today= 1494
Total= 184582
Water Today= 0 BBLS
Total=24530 BBLS

Tubulars on location

Time To	Description
10:30 AM	RAN 405' JTS 4.5 , 15.10# , P-110, LT&C, LANDED@17553'
2:00 PM	CIRC, RIG UP HALLIBURTON TO CMT
4:00 PM	CMT W/40 BBL TUNED SPACER III -SBM PREMIUM-CLASS G, REG, 35% SAND-SSA-1 SILICA FLOUR-200 MESH, 0.6% HALAD(R)-413, 50 LB, 0.4% HALAD(R)-567, 50 LB BAG, 0.3% HR-601, 50 LB BAG, 0.45% HR-25, 50 LB BAG, 0.3% SUPER CBL, 50 LB PAIL, 6.709 GAL FRESH WATER, PLUG HELD
4:30 PM	RIG DOWN HALLIBURTON
9:00 PM	RIG UP BOP WINCHS, PU STACK, SET SLIPS, 40,000# OVER @ 300,000#
6:00 AM	CHANGE OUT 3.5 PIPE RAMS WITH 5", CLEAN MUD TANKS

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 4/17/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 121

Depth At 06:00 : 17555.00

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007 Days From Spud : 110

Morning Operations : RUN 4.5 PRODUCTION CSG

Remarks :

DSLTA= 557
Safety meeting=RIGGING UP CSG CREW
Weather= 25 deg
Fuel= 8300
Used Today= 1176
Total= 183088
Water Today= 0 BBLS
Total=24530 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

Time To	Description
7:00 PM	LDDP
9:30 PM	WAIT ON CSG CREW (ROCKY MTN CSG)
6:00 AM	RUN 4.5 , P-110, 15.10# , LT&C , PRODUCTION CSG

REGULATORY DRILLING SUMMARY

WELLCORE

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 4/20/2008

Report # : 124

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Depth At 06:00 :

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007 Days From Spud : 113

Morning Operations : Rig down

Time To	Description
6:00 AM	Rig down floor & out buildings & lay derrick over

Remarks :

DSLTA= 559
Safety meeting=Rig down
Weather= 32 deg
Fuel= 6806
Used Today= 1494
Total= 184582
Water Today= 0 BBLS
Total=24530 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 4/19/2008

Report # : 123

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Depth At 06:00 :

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007 Days From Spud : 112

Morning Operations : RIG DOWN

Time To	Description
6:00 PM	CLEAN MUD TANKS
6:00 AM	RIG DOWN, RIG RELEASED @ 1800 hrs 4/18/08

Remarks :

DSLTA= 559
Safety meeting=CLEAN MUD TANKS
Weather= 32 deg
Fuel= 6806
Used Today= 1494
Total= 184582
Water Today= 0 BBLS
Total=24530 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

REGULATORY DRILLING SUMMARY

WELLCORE

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 4/22/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 126

Depth At 06:00 :

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007

Days From Spud : 115

Morning Operations : Rig down

Time To

Description

6:00 AM

Finish getting rig ready f/ trucks, Load out 3.5 pipe & equipment, Load out Mtn west camps, All of the mud has been loaded out, Two hands running pressure washers.

Remarks :

DSLTA= 562
Safety meeting=Rig down
Weather= 32 deg
Fuel= 6806
Used Today=
Total= 184582
Water Today= 0 BBLS
Total=24530 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 4/21/2008

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Report # : 125

Depth At 06:00 :

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007

Days From Spud : 114

Morning Operations : Rig down

Time To

Description

6:00 AM

Unstring blocks, Rig down out buildings & pits.

Remarks :

DSLTA= 561
Safety meeting=Rig down
Weather= 32 deg
Fuel= 6806
Used Today= 1494
Total= 184582
Water Today= 0 BBLS
Total=24530 BBLS

Tubulars on location

(3) 8" dcs
(18) 6" dcs
(40) 5" hwdp
(65) 5" G-105 dp 19.5
(358) 5" S-135 dp 19.5
(39) 5" S-135 dp 25.5

REGULATORY DRILLING SUMMARY

WELLCORE

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 4/25/2008

Report # : 129

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Depth At 06:00 :

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007 Days From Spud : 118

Morning Operations : Ship camp, csg & forklift, clean location

Remarks :

Time To	Description
6:00 AM	Rig down gasbuster & install wellhead flange, ship gasbuster, csg & forklift, This is the final report.

DSLTA= 564
Safety meeting=Rig down
Final report

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 4/24/2008

Report # : 128

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Depth At 06:00 :

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007 Days From Spud : 117

Morning Operations :

Remarks :

Time To	Description
6:00 AM	Rig down rig and compleatly move off location.

DSLTA= 564
Safety meeting=Rig down

Well : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area : West Tavaputs

Operations Date : 4/23/2008

Report # : 127

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Depth At 06:00 :

Estimated Total Depth : 17500.00

Surface Location : SWSW-6-13S-17E-W26M

Spud Date : 12/29/2007 Days From Spud : 116

Morning Operations : Rig down

Remarks :

Time To	Description
6:00 AM	Rig down & move out buildings, pumps & pits, dog houses, mtr sheds & top of sub.

DSLTA= 563
Safety meeting=Rig down
Weather=35

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

COPY
FORM APPROVED
OMB No. 1004-0133
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-0744 (SHL), UTU-0681 (BHL)

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSW, Lot 5, 854' FSL, 892' FWL
Sec. 6, T13S-R17E

7. If Unit of CA/Agreement, Name and/or No.
Peter's Point Unit / UTU-63014

8. Well Name and No.
Peter's Point Unit Federal 7-1D-13-16 Ultra Deep

9. API Well No.
43-007-31293

10. Field and Pool or Exploratory Area
Peter's Point/Exploratory

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly Activity</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Weekly Completion Activity From 5/30/08 through 6/20/08 (no activity occurred between 4/30 to 5/30). Reports #2-23.

RECEIVED

JUN 24 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Tracey Fallang

Title Environmental/Regulatory Analyst

Signature

Tracey Fallang

Date 06/20/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 5/30/2008

Report # : 2

AFE # : 12467D

Summary : SI. MI set 10K frac tree, set frac tank and loaded. B&C Quick test. Broke well head bolt. wait on pole truck to pick up frac tree to change out bolts. reset tree. nipple up. pressure locked gate valve. wait on Weatherford to bleed off valve and grease. pressure test tree and casing all valves to 10,000 psi. 15 mins. all valves. Low PSI test 250 psi 15 mins charted test. OK

End Time

Description

8:00 AM

SI

11:00 AM

PU set 10K frac Tree Weatherford. set frac tank & Loaded with 2% KCL.

3:00 PM

nipple up crew B&C nipping up wellhead bolt broke off. wait on pole truck to PU tree change out bolts from Camron.

4:00 PM

change out bolts nipple up frac tree.

10:00 PM

B&C testing tree . Frac valve pressure locked. Wait on Weatherford to release pressuree and grease.

11:00 PM

Weatherford released psi in valve. and greased valves.

11:59 PM

B&C test frac tree valves to 10000 psi. tested casing 10,000 psi 15 mins.

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 6/1/2008

Report # : 4

AFE # : 12467D

Summary : Flow stage 1 Dakota Open flow line.
well slugged fluid and flowed for 1/2 hour,
Open flow line to flow tank

End Time

Description

6:00 AM

FCP: 0

10:03 AM

flow stage 1

3:03 PM

flow stage 1 MI set Key pump & Tank. BOPs

11:59 PM

flow back

Well Name : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 5/31/2008

Report # : 3

AFE # : 12467D

Summary : Pressure test casing and frac tree 9,000
psi 15 mins.broke ? in pump . low PSI
test 250 psi. 15 mins . Weatherford
grease valves second time before shut in.
SI. MIRU OWP to perf stage 1. Perf
stage 1. POOH RDMO EL. Rig HES
pumped 3600 gal. Gel-Acid. SI. RD
HES. flow back acid

End Time

Description

1:20 AM

Pressure test casing to 9,000 psi. for 15 mins. problem with pressure pump. bleed off psi.

2:30 AM

Weatherford grease valves second time. before shut in.

7:00 AM

Shut in

9:00 AM

MIRU OWP EL.

11:00 AM

OWP PU 17 ft. perf guns RIH correlate to short jt run to perf depth check depth to casing collars. Set on perf depth Perforate @ 16,684-16,701 ft. 4 SPF. 90 deg. phasing, 23 gram charge, .430. POOH rig down EL.

12:30 PM

Rig down OWP

1:00 PM

Rig HES to pump Acid

1:10 PM

Safety Meet. Pumping Acid.

1:20 PM

Pressure test pump lines to 10,000 psi.

2:01 PM

Pump Acid Gel Frac. Mississippi Load & Break @ 7040 PSI @ 9.3 BPM. 661 gal. Pumped 3600 gal. 15% hydrochloric acid. flushed with 9972 gal. Avg. Slurry Rate: 9.9 BPM. Avg. Pressure: 6,154 PSI. Max. Slurry Rate: 11.9 BPM. Max. Pressure: 7,041 PSI. Total Fluid Pumped: 14,233 Gal. ISIP: 4,810 PSI. 5 Min. shut in: 2,930 PSI. 10 Min. shut in: 2,178 PSI. 15 Min. shut in: 1,705 PSI. Frac Gradient: 0.72 psi/ft.

2:40 PM

Open casing to flow tank on 18/64 ck. SICP: changed choke to 48/64 pressure dropped to 0 psi. recovered 11 bbl total. well flowed 1/4" stream of water for 1/2 hour total bbls recovered 21. 0 psi.

11:59 PM

flow Mississippi FCP :0

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 6/4/2008

Report # : 8

AFE # : 12467D

Summary : SICP: 25 psi. Blow down. Safety Meeting.
PU 2-3/8" P-110 tbg. PU 363 jts. Rig
floor high had to winch tbg to floor. Tbg
at 14,700 ft. SIFN.

End Time

Description

7:00 AM

SICP: 25 psi.

7:30 AM

Blow down casing. Safety meeting: PU tbg. and swabbing.

7:30 PM

take off thd. protecters. Tally and pickup 2-3/8" EUE P-110 tbg.
picked up 363 joints. tubing @ 14,700 ft.

7:30 PM

shut in for night

Well Name : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 6/3/2008

Report # : 7

AFE # : 12467D

Summary : Flow stage 1 0 PSI 0 Flow. Grader pulled
rig up Peters Point. Road to Loc. spot in
Rig up. ND/ NU Weatherford 10K BOPs.
Rig to PU tbg. remove thd. Protecters.
Tally Tbg. PU Tbg. XN & X nipples tally
in hole. 97 jts. SI. SDFN

End Time

Description

7:00 AM

Flow Watch stage one Dakota. 0 flow 0 PSI.

8:30 AM

Grader pulled rig up Peters Point dug way. Road to Loc.

10:00 AM

Spot in Key rig # 0997 and rig up.

1:00 PM

Nipple down 10K frac Tree. Nipple up 10K BOPs. rig work floor.

2:00 PM

Remove thd. protecters. tally 2-3/8 EUE P-110 tubing.

5:00 PM

PU one jt. XN nipple one Jt. X nipple. pickup run in hole with 96 jts.

5:00 PM

SIFN

Well Name : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 6/2/2008

Report # : 5

AFE # : 12467D

Summary : Flow stage 1 Dakota. Key pump& tank
Weatherford BOPs. & stripper head. Cat
walk pipe racks. Unload 2-3/8 EUE P-110
tubing. 527 jts. Wait on call from Key
about rig move in.

End Time

Description

6:00 AM

Flow stage 1 Dakota formation.

10:00 AM

Bunning trucks on Loc with 2-3/8 tbg

2:00 PM

set Pipe racks and cat walk. Unload 2-3/8 EUE P-110 tbg on racks.

8:00 PM

Wait on Key Rig Moved to bottom of Peters Point dugway. (NO
CALL BACK FROM KEY RIG PUSHER ABOUT RIG MOVE)

REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 6/6/2008

Report # : 10

AFE # : 12467D

Summary : SITP;44 SICP: 4 psi. Safety meeting.
Swabbing. FL @ 3900 ft. made 20 swab
runs FL last run @ 3600 ft. pulled from
5600 ft. recovered 166 bbls. acid gas
and water. SIFN

End Time

Description

7:00 AM

SICP: 4 psi SITP: 44 psi.

7:30 AM

Safety Meeting: Driving

7:30 AM

Rig swab. RIH FL @ 3900 ft. pulled from 4900 ft. recovered 4.8 bbl
made 12 swab runs fluid level avg. @ 3000 ft. pulled from 5000 ft.
recovered 84 bbls in 5.5 hours. acid water and acid gas.

1:30 PM

6:00 PM

swabbed 10 runs fluid level avg @ 3600 ft. pulled from 5600 ft.
recovered 76 bbls in 5 hours. Acid water and acid gas. no flow.

6:00 PM

SIFN

Well Name : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 6/5/2008

Report # : 9

AFE # : 12467D

Summary : SI. Safety meeting. PU tbg. Swabbing.
PU 2-3/8 P-110. 14,700 to 16, Rig swab
equipment. Swab well. fluid level @4300
ft. made 8 swab runs recovered 55 bbls.
fluid level came up to 3600 ft. no gas
solid fluid in swab runs. Shut down due
to bad Weather. SIFN (Key rig crew
Driving fast in Canyon) several
complaints.

End Time

Description

7:00 AM

SICP: 25 psi

7:30 AM

Safety Meeting. PU tbg. swabbing.

11:30 AM

PU 2-3/8"P-110 tbg. PU 61 jts. Total jts in well 521. tbg end @
16,610ft. 74 ft. to perf. XN nipple @ 16,575 ft. X nipple @ 16,542.ft.

12:30 PM

PU Swab equipment.

1:30 PM

RIH with swab tag fluid level @ 4200 ft.

5:30 PM

Made 8 swab runs recovered 55 bbls. fluid level came upto 3600 ft.
no gas cut fluid.

5:30 PM

Shut in. Shut down due to bad weather.

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 6/8/2008

Report # : 12

AFE # : 12467D

Summary : SIFWE

End Time

Description

11:59 PM

SIFWE

Well Name : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 6/7/2008

Report # : 11

AFE # : 12467D

Summary : SITP: 260 SICP; 4. bleed off. Run swab FL. 1200 ft. made total of 12 runs. recovered 138 bbls. 12 noon well flowed after swab run. CO2 & H2S on surface and flow tank.. SIW secure well, lock BOPs cap TIW valve. tape off loc. BBLs swab and flowed 148 for day. BBLs left to recover 168. total bbls out 432. fluid level at surface.

End Time

Description

7:00 AM

SICP: 4 psi. SITP: 260 psi.

7:30 AM

Safety Meeting. swabbing, Gas, H2s, CO2

7:30 AM

Bleed off. RIH with swab. Fluid level @ 1200 ft. pulled from 3300 ft. recov. 8.34 bbls.

9:25 AM

Made 6 runs fluid level @ 2200 ft. pulled from 4200 ft. recovered 42 bbls.

9:50 AM

tbq flowing recovered 4 bbl. died.

10:40 AM

made two runs. recovered 16.85 bbls. fluid at surface. gas cut.

12:20 PM

fluid level @ surface. swabbed from 3200 ft. tbq flowed for 15 mins. made run FL @ surface pulled from 6700 ft. recovered 34.50 bbl

2:00 PM

made run FL @ surface. pulled from 6700 ft. recovered 11.46 bbls. gas cut.

3:00 PM

swab run # 16 Fluid on surface. flowed for 30 mins. (CO2 & H2S on surface.) 90 PPM .

3:30 PM

made swab run . gas cut fluid on surface. RIH pulled from 10,000 ft. recovered 20.85 bbls. Total BBL for day 148 Total BBLs recovered 432. BBLs left to recover 168 in well.

3:30 PM

SI tubing and cap TIW valve. Lock pipe rams. close all valves.

REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #7-1D-13-16 Ultra Deep Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 6/11/2008 Report # : 15

AFE # : 12467D

Summary : SI. Wait Inter MTN. Safety. H2S monitor equipment. Set up Safety equipment

End Time	Description
7:00 AM	SI
5:30 PM	SI. Wait on Inter Mtn. Safety.
6:30 PM	Set up safety equipment. SITP: 300. H2S 12 parts. LEL
6:30 PM	SIFN

Well Name : Peter's Point #7-1D-13-16 Ultra Deep Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 6/10/2008 Report # : 14

AFE # : 12467D

Summary : SIFWE

End Time	Description
11:59 PM	SIFWE H2S 90 PPM.
11:59 PM	SI.

Well Name : Peter's Point #7-1D-13-16 Ultra Deep Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 6/9/2008 Report # : 13

AFE # : 12467D

Summary : SIFWE

End Time	Description
11:59 PM	SI 90 PPM H2s
11:59 PM	

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 6/13/2008

Report # : 17

AFE # : 12467D

Summary : SITP: 300 SICP: 7 psi. Safety meeting.
Swab fluid level 3000 ft. made swab
runs recovered 125 bbls. 91 bbl over
load. fluid level @ 3000 ft. H2S @ 105
PPM. to 35 PPM. MI set rig mat under
derrick. NU stripper head. rig pump lines
to top kill. SDFN

End Time

Description

7:00 AM	Safety Meeting. swabbing. H2S
7:30 AM	SITP: 300 SICP; 7 psi. blow off tbg.
7:55 AM	Swab. Fluid level 3000 ft. pulled from 6500 ft. H2s 25 PPM.
8:30 AM	FL. 2600 ft. pulled from 6100 ft. H2s 99 PPM.
9:30 AM	FL @ 2600 ft. H2S 105 PPM. max on ground monitor.
1:30 PM	Made 5 runs fluid level @ 3000 ft. recovered total of 125 bbls for day 91 bbl over pumped load. H2S 105 PPM. down to 35 PPM.
3:30 PM	MI rig mat for derrick. set mat under rig derrick. ready rig to pull tbg.
4:00 PM	nipple up stripper head to pull tbg. rig pump lines to kill tbg and casing.
4:00 PM	SDFN

Well Name : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 6/12/2008

Report # : 16

AFE # : 12467D

Summary : SI. Safety Train H2S. air pack. rig safety
equipment. Rig swab. Open tbg. SICP:
300. Fluid level. 1700 ft. made 11 swab
runs recovered 133.37 bbls final fluid
level @ 2500 ft. total bbls of load 565.46
BBLs. 34 bbls left of load to recover.

End Time

Description

7:00 AM	SITP: 300
9:30 AM	Safety Training H2S air packs
10:00 AM	Finish rigging up H2S equipment. 12 PPM. in tbg.
10:30 AM	PU swab equipment. RIH tag fluid level. @ 1700 ft. pulled from 4200 ft.
1:00 PM	Made 4 swab runs fluid level 2200 to 3000 ft. pulled from 6700 ft. gas 16 PPM.
6:00 PM	made 6 runs fluid level from 3000 to 2500 ft. pulled swab from 6700 ft. total bbls recovered for day 133.37 bbl. total bbls recovered from load 565.46 bbl. bbls left to recover from load 34 bbls. 22 PPM. sour. gas cut fluid had flow one time. for 5 mins.
6:00 PM	SIFN

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 6/15/2008

Report # : 19

AFE # : 12467D

Summary : SI. MIRU OWP sour gas EL equipment.
Rig up. PU Weatherford cement retainer
RIH correlate set CR @ 16,624 ft.58 ft.
above perfs. POOH. ND. NU stripper
head. PU Cement stinger TIH with 2-3/8"
P-110 tbg. to 10,390 ft. 326 jts. SDFN.

End Time

Description

8:30 AM

SICP:0

10:00 AM

MIRU OWP EL. Nipple up on BOPs. PU 10K lub. wire line BOP.

1:00 PM

PU Weatherford 4-1/2" cement retainer RIH correlate to short jt. run to setting depth set cement retainer @ 16, 624 ft. 58 ft. above perfs. POOH lay down lub. and tools.

3:00 PM

nipple down EI equipment. Nipple up stripper head on BOP. rig to run tbg.

6:00 PM

PU Weatherford cement stinger. TIH with 2-3/8" P-110 tbg to 10,390 ft. 326 jts.

11:59 PM

SIFN

Well Name : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 6/14/2008

Report # : 18

AFE # : 12467D

Summary : SITP: 400 psi.SICP: 7 PSI. 300 PPM.
H2S gas, catch gas sample . Top kill tbg
with 50 bbls KCL fluid. install stripper
rubber. POOH with 2-3/8" P-110 tbg.
260 stds. SI. Nipple down stripper head
Ready well for EL.

End Time

Description

7:15 AM

SITP: 400 psi SICP: 7 PSI. Gas test H2S 300 PPM. catch gas sample.

7:30 AM

Safety Meeting. Kill well keeping well died, tripping tbg out of hole.

8:30 AM

Open casing to flow tank. Pump 50 bbl down tbg. to top kill.

5:30 PM

Install stripper head rubber. POOH with 2-3/8" P-110 tubing. standing back in derrick. 260 stds.X&Xn nipples.

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 6/17/2008

Report # : 21

AFE # : 12467D

Summary : SIFWE

End Time

Description

11:59 PM

SIFWN

Well Name : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 6/16/2008

Report # : 20

AFE # : 12467D

Summary : SITP:50 SICP: 6. Open well to flow tanks.

End Time

Description

TIH with cement retainer and 2-3/8" P-110 tbg. to 16,624 ft. (lay down 10 jts with bad tong die cuts in tubing body) Pump down tbg pressure up to 2000 psi. Reverse circ clean out tbg. sting into retainer. OK. pump into formation.sting out. Wait on cement.Rig Cement. Injection test. Spot cement. Sting in retainer. Pump cement squeeze job. sting out. reverse out tubing clean up. RDMO HES Cement equipment. SIFWE

7:00 AM

SICP:6 psi SITP: 50 psi. open well

7:30 AM

Safety Meeting. tripping in hole. Cementing.

11:00 AM

Trip in hole with 2-3/8 P-110 tbg. to 16,600 ft.

2:00 PM

HES cement pump truck on loc @ 1 PM. Rig WSU pump. PU jt. of tbg. start pumping down tubing. pressured up to 2000 psi. change pump reverse circ. got returns circ. tbg volume up. Sting into retainer OK. pumped into formation ok. sting out.

4:15 PM

wait on Halliburton cement bulk . broke air lines. Mec. made repairs . on lOc at 4:15 PM.

4:30 PM

Rig HES Cement truck.

8:00 PM

HES Pressure test to 6,000 PSI. Pump injection test 2 BPM @ 1150 psi Pumped 10 bbls. Shut down. Mix and spot 50 sacks 15 bbl of 13.48# cement to 5 bbl of stinger. Shut down sting in to retainer pump squeeze job in Dakota formation at 16,684-16,701. @ 2 BPM. At 500 psi pumped 7 bbl slowed down to 1 BPM. cement started squeezing pressure climbed to 6000 psi had 10 bbl under retainer Shut down. had problems stinging out of retainer. got out by bleeding off pressure. POOH layed 3 jts and tubing subs. Reversed out tubing 64 bbl seen cement. pumped 55 more bbls cleaning up tubing. Shut down.

8:20 PM

Shut in well for week end. (Cement Job. 94 lbs.class G cement Type V bulk... 35% sand 200 mesh silica flour.).3% Halad () 413, 50 lb. 0.3% Halad (R) 567. 50 lb. 0.7% HR-12 50 lb. bag. 0.6% SUSPEND HT. 50 lb. SK. 6,458 gal fresh water. PBTD 16,616

10:30 PM

Rig down cement equipment move out.(Wait on Ticket for 1.5 hrs. from HES) HES was to pump 2% KCL from frac tank to flush did'nt----> Rig will circ hole Monday with 2% & Chern to neutralize H2S.

11:59 PM

SI

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area

West Tavaduts

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 6/19/2008

Report # : 23

AFE # : 12467D

Summary : SICP: 0 Rig down EL BOP. RU Stinger Wellhead Prot. HES rig pump lines to Stinger. Pressure test pump lines to 10,000 psi. Start job could not break into formation. made 14 attempts to break at 9500 to 10,000 #s with no success. Change pump iron to 15000 #. Pumped into formation @ 10,600 @ 5.5 BPM. Pumped 25 bbl at 10,600 at 7 BPM SD. ISIP: 10,000 psi, DFIT 2 hours. SI, Pull stinger out. flow casing . pumped total of 116 bbl.

End Time

Description

7:00 AM	SICP: 0
7:30 AM	Rig down EL BOPs
9:30 AM	Rig up HES pump lines & CO2
9:45 AM	Pressure test pump lines and CO2 to 10,000 psi.
11:30 AM	HES frac stage 2 Weaver pHaser frac. Load & Break. made 14 attempts to break into formation. had bleed off. could not establish pump rate. pumps kicked out at max PSI 9700 to 10,000 psi.
1:30 PM	Rig down CO2 pump side with 4" pump iron good for 10,000 psi max. Rig 3" pump iron on slurry side to up pressure to 12,000 psi to try to break formation.
2:00 PM	Pumped 25 bbls @ 10,600 psi at 7 BPM. SD. DFIT two hours.
4:00 PM	DFIT watch PSI.
4:20 PM	SI pull stinger out of frac tree.
11:59 PM	Open well 6100 PSI. 15 mins. 1 PSI. flow back. (total fluid pumped 116 bbls)

Well Name : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area

West Tavaduts

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 6/18/2008

Report # : 22

AFE # : 12467D

Summary : SI. Circ hole with 2% KCL and Chem. gas treat 157. Safety Meet. POOH with tbg & cement stinger. Rig down floor Nipple down BOPs. NU 10K Frac Tree. RU OWP EL. Perf Weaver stage 2. POOH SI.

End Time

Description

7:00 AM	SIT & CSG Opsi. Safety Meeting, Circ Hole. Trip tbg, Wire line work.
9:00 AM	Circ wellbore with 2% KCL and champion chem. gas treat 157, 55 gal mix in rig flat tank. neutralize H2S
3:00 PM	Open well POOH with stds 2-3/8" P-110 tbg.
5:00 PM	Rig down work floor Nipple down 10K BOPs Nipple up Weatherford 10K frac tree.
7:00 PM	Rig OWP EL. 15K H2S equipment.
11:00 PM	OWP EL stage 2 Weaver Formation. PU 20 ft. perf guns RIH correlate to short jt. run to perf depth check depth to casing collars perforate @ 16,308 through 16,328 3 JSPF, 120 phasing, 23 gram charges, .430 holes. POOH rig down EL.
11:59 PM	shut in

**NOTICE OF LATE REPORTING
DRILLING & COMPLETION INFORMATION**

Utah Oil and Gas Conservation General Rule R649-3-6 states that,

- Operators shall submit monthly status reports for each drilling well (including wells where drilling operations have been suspended).

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: BILL BARRETT CORP.

Today's Date: 06/27/2008

Well:	API Number:	Drilling Commenced:
PPU FED 4-35D-12-15	4300731285	07/11/2007
PPU FED 7-18D-12-15	4300731295	10/24/2007
PPU FED 8-18D-12-15	4300731313	10/24/2007
PPU FED 5-17D-12-15	4300731296	10/24/2007
PPU FED 7-1D-13-16 UD	4300731293	11/27/2007

☐ List Attached 13S 17E 6

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please contact Rachel Medina
at (801) 538-5260.

cc: Well File
 Compliance File

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL COPY
CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-0744 (SHL), UTU-0681 (BHL)

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSW, Lot 5, 854' FSL, 892' FWL
Sec. 6, T13S-R17E

7. If Unit of CA/Agreement, Name and/or No.
Peter's Point Unit / UTU-63014

8. Well Name and No.
Peter's Point Unit Federal 7-1D-13-16 Ultra Deep

9. API Well No.
43-007-31293

10. Field and Pool or Exploratory Area
Peter's Point/Exploratory

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Weekly Completion Activity From 6/20/08 through 6/26/08 (Reports #25-31).

RECEIVED

JUN 27 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)

Tracey Fallang

Title Environmental/Regulatory Analyst

Signature

Tracey Fallang

Date 06/26/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 6/22/2008

Report # : 27

AFE # : 12467D

Summary : Flow back stage 2 through Opsco flow equipment. 6AM 0 psi. flow watch well. Key rig crew did not show up for work. Bring in crew off Harmond rig. Safety train for H2S. Could not start rig. Opsco flow watch well . with MTN. Safety on Loc. monitor H2S well started flowing 400 psi... MI set Weatherford Foam Unit and power swivel.	End Time	Description
	6:00 AM	Opsco flow watch well 6AM 0 PSI on surface.
	10:00 AM	Flow stage 2 Weber. Wait on Key Rig Crew. didnt. show, crew quite
	11:00 AM	flow watch well
	11:30 AM	Key rig crew from Harmond on loc.
	12:00 PM	Safety Train Crew for H2S. Could not start rig.
	1:00 PM	could not start rig. Key SDFN
	2:00 PM	Well started flowing. flow stage 2 through Opsco equipment.

Well Name : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 6/21/2008

Report # : 26

AFE # : 12467D

Summary : SICP 3000 psi. MIRU Opsco 15K H2S flow line and test. install new line. pressure test flow . line. Flow back stage 2 throughOpsco flow equipment. SICP: 3000 psi	End Time	Description
		Enter the description here

Well Name : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 6/20/2008

Report # : 25

AFE # : 12467D

Summary : Shut in wait on Weatherford to grease frac valve to release pressure behind gate in valve. Release pressure in valve. Pull Stinger out of frac tree. Shut safety valve. Open to flow back 9,980 psi. through Opsco flow equipment. 9AM H2S on surface. 4 PPM put on air packs H2S 24# PPM. Shut in well. Opsco 15,000 # flow iron not H2S treated. Wait on Opsco H2S flow back iron.	End Time	Description
	5:00 AM	Shut in frac valves gas locked. wait on Weatherford grease unit.
	5:20 AM	Weatherford released pressure in frac valve.
	6:00 AM	Rig down Stinger Well head Prot.
	9:00 AM	Opsco open flow back 9,980 psi.
	9:15 AM	low back stage 2 Weaver formation. H2S on surface 4 PPM. put on air pack H2S 24 PPM.
	9:15 AM	Shut in Well.
	11:00 AM	Rig down OWP EL equipment.
	11:59 AM	Wait on Opsco H2S flow iron

REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 6/24/2008

Report # : 29

AFE # : 12467D

Summary : Flow stage 2 Weber through Opsco equipment. Safety Meeting. tripping tbg. TIH tag @ 15,750 ft. 494 jts. try to brake circ. Bit plugged. POOH 176 jts. bit at 10,100 ft. SDFN.

End Time

Description

7:00 AM

Flow stage 2 through Opsco flow equipment. FCP: 0 SICP: 175

7:30 AM

Safety Meeting: tripping tbg.

10:00 AM

TIH tag at 15,750 ft. 494 jts.

1:00 PM

Rig power swivel. try to brake circ. Bit plugged. rig down swivel

6:30 PM

POOH 176 jts. pulled wet tbg. bit at 10,100

6:30 PM

flow to Opsco

Well Name : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 6/23/2008

Report # : 28

AFE # : 12467D

Summary : Flow stages2 Weber test through Opsco. 0PSI. ND frac tree. NU BOPs & stripper head. PU bladed Bit bit sub with float valve TIH to 15,000 ft. rig tong broke down SDFN. casing open to Opsco flow equipment.

End Time

Description

6:00 AM

Flow stage 2 Weber. through Opsco flow equipment.

7:00 AM

flow back

8:00 AM

Safety Meeting, H2S ND/NU BOPs. Tripping tubing.

11:00 AM

Monitor gas. Top kill casing 60 bbls. Nipple down 10K frac Tree. NU 10K BOPs and stripper head. rig work floor

6:30 PM

PU 3-5/8" three blade bit. pumpoff bit sub with float, one jt, Xn nipple, one Jt. X nipple TIH 470 joints to 15,000 ft.

6:30 PM

Rig tongs broke down

6:30 PM

SDFN Put casing to Opsco flow equipment.

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 6/26/2008

Report # : 31

AFE # : 12467D

Summary : SIT. FC. TIH with bit and tbg. Tagat 15,750 ft. rig swivel. clean out to 15,903 ft. 153 ft. of sand Broke stiff arm off power swivel. Circ hole clean. Work on power swivel made repair. flow casing to Opsco equip. SIT. SDFN

End Time

Description

7:00 AM

Flow casing to Opsco flow equipment.

7:30 AM

Safety Meeting: tripping tub. clean out sand.

1:00 PM

Open BOps. TIH to 15,750 ft. tag sand. 493 joints.

2:00 PM

Rig power swivel. start circ well

4:00 PM

Clean out from 15,750 ft. to 15,903 ft. 5 jts. 153 ft. of sand. 498 jts. in.

5:30 PM

circ well bore clean. Rig broke stiff arm off power swivel in derrick. wrapped swivel hoses around swivel and tbg. when arm broke. circ well clean before working on swivel.

7:30 PM

Key crew work on power swivel. made repairs.

7:30 PM

Flow casing to Opsco. SIT.

Well Name : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 6/25/2008

Report # : 30

AFE # : 12467D

Summary : FCP: 0 Safety Meet. Finish POOH with plugged bit. Change out bit and bit sub. TIH to 5000 ft. SDFN

End Time

Description

7:00 AM

Flow stage 2

7:30 AM

Safety meeting: Tripping tbg.

4:30 PM

Finish POOH with plugged tubing. lay down bit sub and bit. H2S monitors going off. slow tripping.

7:00 PM

PU new bit and bit sub. TIH to 5000 ft.

7:00 PM

SDFN

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY
FORM APPROVED
OMB No. 1004-0117
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-0744 (SHL), UTU-0681 (BHL)

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSW, Lot 5, 854' FSL, 892' FWL
Sec. 6, T13S-R17E

7. If Unit of CA/Agreement, Name and/or No.
Peter's Point Unit / UTU-63014

8. Well Name and No.
Peter's Point Unit Federal 7-1D-13-16 Ultra Deep

9. API Well No.
43-007-31293

10. Field and Pool or Exploratory Area
Peter's Point/Exploratory

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly Activity</u>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Report	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Weekly Completion Activity From 66/27/08 through 7/2/08 (Reports #32-37).

RECEIVED

JUL 08 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Tracey Fallang

Title Environmental/Regulatory Analyst

Signature

Tracey Fallang

Date 07/03/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 6/27/2008

Report # : 32

AFE # : 12467D

Summary : Safety Meeting, Tripping tbgs. Clean out sand. POOH.

End Time	Description
7:00 AM	SI
7:30 AM	Safety meeting: Tripping in hole. Clean out.
8:30 AM	Trip in hole from 15,719 to 15,903
9:00 AM	Rig power swivel
1:00 PM	Clean out sand from 15,903 to 16,550 ft. PB
2:00 PM	Circ hole clean
2:30 PM	rig down power swivel
2:30 PM	POOH 172 jts.
2:30 PM	si

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : Peter's Point #7-1D-13-16 Ultra Deep Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 6/30/2008 Report # : 35

AFE # : 12467D

Summary : Flowback tbg. O:psi no fluid

End Time

Description

11:59 PM

Flow to OPsco NO fluid) psi

Well Name : Peter's Point #7-1D-13-16 Ultra Deep Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 6/29/2008 Report # : 34

AFE # : 12467D

Summary : SIT. FC to Opsco equip. Finish running in hole with PKR. set, Land tbg.ND/NU Tree.

End Time

Description

Enter the description here

Well Name : Peter's Point #7-1D-13-16 Ultra Deep Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 6/28/2008 Report # : 33

AFE # : 12467D

Summary : SIT. Open casing to Opsco. Safety meeting. Finish pulling out of hole.PU Nabors Arrow set PKR. TIH 101 jts. Rig HYD. broke down. SWIFN.

End Time

Description

7:00 AM

SIT. FC to Opsco

7:30 AM

Safety Meeting: POOH. PU PKR TIH.

11:00 AM

Finish pulling out of hole 317 jts.lay down bit & bit sub

12:30 PM

PU Nabors arrow set ! packer. TIH with 101 jts. 2-3/8" P-110 tubing.

1:00 PM

Key rig HYD. broke down.

11:59 PM

SDFN

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 7/2/2008

Report # : 37

AFE # : 12467D

Summary : Swab well 10 runs recovering 112 bbls swabbing - IFL at surf. FFL at 4000' w/final pull depth from 6400' w/max pull depth at 10,000'.

End Time

Description

7:00 AM

Crew travel to location

7:30 AM

Hold safety meeting and review JSA. 0 psi on well with no flow through night

8:00 AM

Rig up equipment to swab - Install new flags in line.

2:30 PM

Swab well 8 runs recovering 104.4 bbls of fluid. IFL at surface. run 6,7 & 8 tagged at 4000' and pulling from 6400' with minimal flow between runs. Casing on vacuum

5:00 PM

Pump 48 bbls of 2% kcl water down casing to fill and test casing. While pumping tbg began to flow. Appears that packer not holding. Flow tbg with fluid recovery dropping off to 0. Prep to swab.

6:00 PM

Swab well additional 2 runs recovering additional 7.6 bbls making a total of 112.5 bbls swabbed and 30 bbls flow.

Well Name : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 7/1/2008

Report # : 36

AFE # : 12467D

Summary : R/U swab and swab well 6 runs recovering 13 bbls of fluid w/IFL at surface and unable to get past 2500' w/swab equipment. Pump down tbg to remove obstruction with 10bbls of water w/out obstruction moving. RD swab equipment and RU tbg handling equip. N/D tree and N/U BOPE. TOOH w/120 jts of tbg w/no visible problem on OD of tbg. Drift tbg while TIH finding rubber plug in end of jt #110 #3440' from surface. TIH w/tbg and re-set packer at 16250' w/a total of 409 jts in hole. N/D BOPE and N/U tree - Prep to swab. SDFN

End Time

Description

7:00 AM

CREW TRAVEL TO LOCATION

10:00 AM

SWAB WELL 6 RUNS RECOVERING 13 BBLS W/IFL AT SURF AND UNABLE TO GET PAST 2500.

12:00 PM

TOOH W/110 JTS OF TBG W/NO VISIBLE PROBLEM OBSERVED.

6:00 PM

TIH W/TBG AND DRIFTING ON WAY IN HOLE FINDING RUBBER PLUG IN TBG 110 JTS DWN FROM SURFACE AT 3440'. REMOVE PLUG AND FINISH TIH W.TBG SETTING PACKER AT 16250'.

8:00 PM

LAND TBG W/10K COMPRESSION ON PACKER. N/D BOPE AND N/U PRODUCTION TREE. PREP TO SWAB WELL IN A.M. SDFN

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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COPY
FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-0744 (SHL), UTU-0681 (BHL)

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

7. If Unit of CA/Agreement, Name and/or No.
Peter's Point Unit / UTU-63014

8. Well Name and No.
Peter's Point Unit Federal 7-1D-13-16 Ultra Deep

9. API Well No.
43-007-31293

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSW, Lot 5, 854' FSL, 892' FWL
Sec. 6, T13S-R17E

10. Field and Pool or Exploratory Area
Peter's Point/Exploratory

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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Weekly Completion Activity From 7/3/08 through 7/10/08 (Reports #38-42).

RECEIVED

JUL 14 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Tracey Fallang

Title Environmental/Regulatory Analyst

Signature

Tracey Fallang

Date 07/10/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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(Instructions on page 2)

REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 7/3/2008

Report # : 38

AFE # : 12467D

Summary :

End Time

Description

7:00 AM

Well open to flow back equipment to monitor any flow. Well lay dead through night.

7:30 AM

Rig crew arrive location and hold safety meeting reviewing JSA.

8:00 AM

Fill casing with 38 bbls of 2% kcl water and attempt to get pressure test on packer. Unable to get good test and pumped past packer at 1 bpm at 1000 psi.

5:30 PM

Swab tubing 17 runs recovering 123.3 bbls of fluid 29 bbls which was initial flowback prior swabbing. Intermittent flow between runs. IFL at surface, FFL at 7000' w/final pull depth from 10000'.

6:30 PM

Secure well for night w/tubing flowing to test unit. Turn well over to flow testers.

12:00 AM

Well open to flow on test via tbq.

REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 7/8/2008

Report # : 40

AFE # : 12467D

Summary : Pull tbg and change out bpacker - TIH w/packer and 113 jts of tbg putting EOT at 3560'

End Time

Description

7:00 AM	Crew travel to location
7:30 AM	Hold safety meeting and review JSA - SITP and SICP at 21 psi. Crew short 2 people
10:00 AM	Wait on IMS H2S hand to arrive location - New hand lost on way in - Pump 15 bbls dwn tbg and flush H2S from tbg.
3:00 PM	Continue TOO H w/tbg and packer. Lay dwn old packer that is missing all packoff elements. Pulled a total of 509 jts out of hole.
4:00 PM	Change out BHA to new packer and prep equipment to TIH
6:15 PM	TIH w/packer, 1 jt tbg, XN nipple, 1 jt of tbg, X nipple and 111 jts of tbg putting EOT @3560' Shut in and secure well for night.

Well Name : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 7/4/2008

Report # : 39

AFE # : 12467D

Summary : Swab well - Part sandline on 5th run - TOO H recovering sandline.

End Time

Description

7:00 AM	Monitor well through night for any flow. Well maintained slight blow through night
7:30 AM	Crew arrive location. Hold safety meeting and review JSA.
10:30 AM	Swab well 4 runs recovering 24.8 bbls of fluid. Csg on slight blow w/trace of Co2. No H2s detected on casing side. 200 parts H2S detected on tbg side. IFL at 6300' w/ FFL at 6900' w/max pull depth from 9150'. Make 5th run and parted sandline while running in hole to fast and throwing cats ass and parting line losing 6900' of line and swab tools.
2:00 PM	Prep to POOH w/tbg. Lay dwn lubricator. N/D prodution tree and N/U BOPE. R/U tbg handling equipment & rig floor. Release packer.
4:30 PM	POOH w/81 stands of tbg to top of sandline fish.
7:15 PM	Splice sandline together & pull sandline out of hole spooling up on sand drum.
7:45 PM	H2S 200 ppm at tbg on rig floor after pulling sandline out. Pump 20 bbls of 2% kcl water dwn tbg and flush clean tbg.
8:00 PM	POOH w/13 more stands of 2.375" tbg. making a total of 94 stands out of hole.
8:30 PM	shut in and secure well for weekend.

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 7/10/2008

Report # : 42

AFE # : 12467D

Summary : Change out service rigs - Prep to swab -
Monitor well for flow

End Time

Description

7:00 AM

Well open to FBT thru night to monitor for flow. No flow or pressure on tbgs. 950 psi maintaining on casing from pressuring up to test packer.

11:00 AM

Rig down service unit Key #997 and support equipment to move out of field.

4:00 PM

MIRU Nabors rig 822 - Move remaining Key equipment away from well to make room to rig up prior to raising derrick - R/U swab equipment.

4:00 PM

Swab well 1 runs recovering 0 bbls of fluid - IFL at 3800' running in w/only mandrel to obtain rap depths. Turn to testers to monitor.

Well Name : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 7/9/2008

Report # : 41

AFE # : 12467D

Summary : TIH w/tbg and set packer at 16213' - Test
packer good to 1000 psi - Land tbg and
tree up

End Time

Description

7:00 AM

Crew travel to location. Testers monitor well through night for any flow. 0 psi and 0 flow.

7:30 AM

Hold safety meeting and review JSA.

3:00 PM

Continue TIH w/packer and 508 jts of tbg to packer setting depth. Set packer at 16213' kb w/24K compression on packer.

3:30 PM

Fill casing w/15 bbls of 2% kcl water and pressure test packer to 1000 psi via annulus "good". Leave 1000 psi on casing.

5:00 PM

N/D BOPE and N/U production tree. Turn over to testers to monitor for flow.

12:00 AM

Monitor well for flow up tbg.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL
FORM APPROVED
DATE 10/10/09
EXPIRES July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-0744 (SHL), UTU-0681 (BHL)

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE -- Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSW, Lot 5, 854' FSL, 892' FWL
Sec. 6, T13S-R17E

7. If Unit of CA/Agreement, Name and/or No.
Peter's Point Unit / UTU-63014

8. Well Name and No.
Peter's Point Unit Federal 7-1D-13-16 Ultra Deep

9. API Well No.
43-007-31293

10. Field and Pool or Exploratory Area
Peter's Point/Exploratory

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly Activity</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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Weekly Completion Activity From 7/11/08 through 7/17/08 (Reports #43-44).

RECEIVED
JUL 18 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Tracey Fallang

Title Environmental/Regulatory Analyst

Signature

Date 07/17/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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(Instructions on page 2)

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 7/12/2008

Report # : 44

AFE # : 12467D

Summary : Swab test tbg - Obtain gas samples - RD service unit

End Time

Description

7:00 AM

Well open to FBT thru night w/no flow. Rig crew travel to location

7:30 AM

Hold safety meeting and review JSA

2:00 PM

Rig up swab - Casing on slight vaccum w/0 psi on tbg. Swab well 4 runs recovering 30 bbls of fluid. IFL at 6400' w/FFL at 8150' w/max pull depth from 11000' - Taking gas samples during swab runs with H2S concentration increasing with each run. Take a final gas sample from swab luricator w/gas showing 1496 ppm H2S, 99% CO2.

4:30 PM

Hook up pumpline to tbg side of tree and pump 45 bbls dwn tbg and pressuring up to 1000 psi. Shut tbg in w/1000 psi w/casing still on slight vaccum. Pump dwn casing filling w/12 bbls and pressure up to 1000 psi. 20 minutes after pumping casing maintaining 900 psi and tbg on vaccum. Hook up to tbg and pump another 40 bbls dwn tbg to finish displacing tbg volume at 1200 psi at 1 to 2 bpm. Shut in well

6:30 PM

R/D service unit and support equipment - Prep to move to PPU 6-35

Well Name : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 7/11/2008

Report # : 43

AFE # : 12467D

Summary : Swab well 11 runs recovering 66 bbls of fluid - H2S content at 2000 ppm + and Co2 content pegging out 40% test tube.

End Time

Description

7:00 AM

Well open thru night to monitor for flow. No flow. Rig crew travel to location

7:30 AM

Hold safety meeting and review JSA - Prep to swab.

6:30 PM

Swab well 11 runs and recover 66 bbls of fluid . IFL at 2300', FFL at 9800', Final pull depth from 11900' - H2s content at 2000 ppm + and Co2 content pegging out 40% test tube. Pressure on casing increased from 860 psi to 1100 psi while swabbing then dropped pressure to 60 psi quickly on run #9 pulling fluid from 11681'. Casing pressure then maintained 60 psi

12:00 AM

Turn well over to testers to monitor well for any flow.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY
FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
UTU-0744 (SHL), UTU-0681 (BHL)

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

7. If Unit of CA/Agreement, Name and/or No.
Peter's Point Unit / UTU-63014

8. Well Name and No.
Peter's Point Unit Federal 7-1D-13-16 Ultra Deep

9. API Well No.
43-007-31293

10. Field and Pool or Exploratory Area
Peter's Point/Exploratory

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSW, Lot 5, 854' FSL, 892' FWL
Sec. 6, T13S-R17E

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly Activity</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Report</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

No weekly completion activity from 7/18/08 through 7/31/08. No further reports to be submitted until activities resume.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Tracey Fallang

Title Environmental/Regulatory Analyst

Signature

Tracey Fallang

Date 07/31/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

tfallang
CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
UTU-0744 (SHL), UTU-0681 (BHL)

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA Agreement, Name and/or No.
Peter's Point Unit / UTU-63014

8. Well Name and No.
Peter's Point Unit Federal 7-1D-13-16 Ultra Deep

9. API Well No.
43-007-31293

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 16th Street Suite 2300 Denver CO 80202

3b. Phone No. (include area code)
303-312-8134

4. Location of Well (Footage, Sec., T.R.M., or Survey Description)
SWSW Lot 5, B54 FSL 892 FWL
Sec 6 T13S-R17E

10. Field and Pool or Exploratory Area
Peter's Point/Exploratory

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>plug off lower zones</u> and move up to perf new zone
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

This sundry is being submitted as notification of plans to plug off the Mississippian formation (perfd in May 2008) and the Weber formation (perfd in June 2008) due to lack of production and as notification that BBC will move up in the hole to perf the Moenkopi formation. This also serves as a follow-up notification (per the condition of approval within part A. Drilling Program) that H2S was detected in the Mississippian (20-300 ppm) and Weber (1496 ppm).

The completion summary for this well as well as the plugging procedure for the lower zones is attached.

COPY SENT TO OPERATOR

Date: 8.12.2008

Initials: KS

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

Date: 8/11/08
By: [Signature]
Title: Environmental/Regulatory Analyst

14. I hereby certify that the foregoing is true and correct
Name (Printed Typed)
Tracey Fallang

Signature

Tracey Fallang

Date 08/11/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

RECEIVED

AUG 11 2008

DIV. OF OIL, GAS & MINING

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Bill Barrett Corporation

**PETER'S POINT 7-1D-13-16 ULTRA DEEP
SURFACE LOCATION 854' FSL & 892' FWL
SWSW SECTION 6-T13S-R17E-W26M
BOTTOM HOLE LOCATION 1,000' FSL & 1,600' FEL
SESW SECTION 1-T13S-R16E-W26M
CARBON COUNTY, UTAH
API #43-007-31293**

August 4, 2008

AFE # 12467D

W.I. 100.0000%

Surface Casing: 9.625", 43.50#, P-110, LT&C Set @ 3,032'

Intermediate Casing: 7.000" Set @ 15,680'

Production Casing: 4.50", 15.10#, HCP-110, LT&C Set @17,553'
Float collar @ 17,465'.
Cemented with 135sks PRB-3
Drift I.D. = 3.826". Collapse = psi. Burst = 14,420 psi.
Capacity = 0.0142 BBL/Linear Ft.

TOC: 15,050'

Perforations:	Mississippian	16,684-16,701'	4 JSPF
	Weber	16,308-16,328'	3 JSPF

Tubing:	"Arrow 1" packer	4.00
	1 jt 2-3/8", P-110, 4.7#, EUE 8rd	31.70
	"XN" Nipple	1.36
	1 jt 2-3/8", P-110, 4.7#, EUE 8rd	32.52
	"X" Nipple	0.87
	507 jts 2-3/8", P-110, 4.7#, EUE 8rd	16155.54
	Tubing Hanger	0.75
	KB	26.00
	Packer set @	16248.74



Bill Barrett Corporation

**PETER'S POINT 7-1D-13-16 ULTRA DEEP
SURFACE LOCATION 854' FSL & 892' FWL
SWSW SECTION 6-T13S-R17E-W26M
BOTTOM HOLE LOCATION 1,000' FSL & 1,600' FEL
SESW SECTION 1-T13S-R16E-W26M
CARBON COUNTY, UTAH
API #43-007-31293**

Completion History

May 29, 2008 Perforated Mississippian @ 16,684-16-701' with 4 JSPF on 90° phasing and broke down with 3,600 gallons gelled 15% HCl. Total fluid pumped was 338 bbl. Total fluid to recover with fluid already in wellbore was 600 bbl.

Swabbed 225 bbl of fluid with no gas cut. Continued to swab and saw gas cut fluid with slight blow of gas after swab runs. Interval would not continue to flow. Recovered a total of 691 bbls of fluid, 91 bbls over load. Gas recovered showed 20-300 ppm of H₂S.

June 13, 2008 Set Weatherford CICR @ 16,624'. Mixed and pumped 50 sks (15 bbl) of "G" cement with 35% silica flour, 0.3% Halad, 0.7% HR-12 and 0.6% SUSPEND HT. Spotted cement slurry to EOT and stung into cement retainer. Squeezed 10 bbl under cement retainer and pressure came up to 6,000 psi. Stung out of retainer and layed down 3 jts of tubing. Circulated tubing clear. PBTB @ +/- 16,530'.

June 15, 2008 Perforated Weber interval @ 16,308-16,328' with 3 JSPF @ 120° phasing.

June 16, 2008 Attempted to frac Weber; CO₂ pumps kicked out at 10,000 psi surface treating pressure. Pumped 25 bbl water into perforations @ 7 BPM and 10,600 psi. Shut in for 2 hours to gather DFIT data.

June 17, 2008 Pumped 1,000 gallons of 15% HCl. Fraced with 70Q CO₂ foam. Frac screened out @ 12,155 psi surface treating pressure and got only 5,000 lbs of sand into formation.

Ran packer on 2 3/8" tubing and set @ 16,213'. Swabbed from 11,900'. Did not recover all of load. Saw gas cut fluid and had slight blow after swab runs. Gas was 99% CO₂ with 1496 ppm H₂S. Set pump-through "W/X" profile plug in nipple at 16,149' to temporarily abandon the Weber interval.



Bill Barrett Corporation

**PETER'S POINT 7-1D-13-16 ULTRA DEEP
SURFACE LOCATION 854' FSL & 892' FWL
SWSW SECTION 6-T13S-R17E-W26M
BOTTOM HOLE LOCATION 1,000' FSL & 1,600' FEL
SESW SECTION 1-T13S-R16E-W26M
CARBON COUNTY, UTAH
API #43-007-31293**

Procedure

- 01 MIRU completion unit.
- 02 ND tree and NU BOPs.
- 03 Release packer. Kill well if needed.
- 04 TOOH and LD packer.
- 05 PU CICR and TIH. Set CICR @ +/-16,230'. Establish injection rate into Weber perforations.
- 06 Mix 50 sx "G" cement with Silica Flour and spot to bottom of tubing.
- 07 Squeeze Weber perforations with 42 sx cement. Sting out of retainer and leave remainder of cement on top of retainer. TOOH with 2 stands tubing and circulate hole clean.
- 08 Circulate hole with 3% KCL plus H₂S scavenger.
- 09 TOOH laying down tubing to 15,950'. Finish TOOH standing back tubing. LD stinger.
- 10 RU E-Line and perforate Moenkopi interval @ 15,942-15,962' with 3 JSPF @ 120° phasing.
- 11 PU packer and TIH. Set packer @ +/- 15,870'.
- 12 Break down Moenkopi interval with 3% KCl. Shut in and monitor falloff pressures for DFIT.
- 13 Flow well to test. If well will not flow, RU swab equipment and swab.
- 14 Evaluate DFIT data and flow test data to determine if interval will be fraced.

Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTtfallang
CONFIDENTIALFORM APPROVED
BMS No. 10040137
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. Peter's Point Unit / UTU-63014
2. Name of Operator Bill Barrett Corporation		8. Well Name and No. Peter's Point Unit Federal 7-1D-13-16 Ultra Deep
3a. Address 1099 18th Street, Suite 2300, Denver, CO 80202		9. API Well No. 43-007-31293
3b. Phone No. (include area code) 303-312-8134		10. Field and Pool or Exploratory Area Peter's Point/Exploratory
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SWSW, Lot 6, 864' FSL, 892' FWL Sec. 6, T13S-R17E		11. Country or Parish, State Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other plug off lower zones and move up to perf new zone
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This sundry is being submitted as both a subsequent report and as a further notice of intent. On August 11, 2008, BBC filed a notice of intent to abandon the Weber and Mississippian formations and move uphole to complete the Moenkopi formation. A cement retainer was set at 16,230' but no injection rate could be established so a 100' balanced plug was set on top of the retainer. 20 sacks of "G" cement was pumped. 3 joints of 2 3/8" tubing was pulled to attempt to circulate the tubing clean. BBC was unable to circulate the tubing clean and the tubing was cemented into place, top of cement at 15,412' (which covered the Moenkopi perfs). Due to the cost involved, the Moenkopi formation will not be tested. The 2 3/8" tubing was cut off at 15,405' and pulled out of the hole.

BBC would like to move up hole and test additional intervals (Wingate, Kayenta, Navajo, Entrada, Mancos, Price River, Dark Canyon, North Horn and Wasatch). To be able to test these intervals, the 4 1/2" casing needs to be cut and pulled from above 15,060'. Completion work would be performed down the 7" casing. The 4 1/2" casing would be perforated at approximately 15,050' and we would attempt to circulate the 4 1/2" x 7" annulus clean. After circulation, the 4 1/2" casing would be cut at approximately 15,000' and pulled out of the hole. 2 3/8" tubing would be run back into the hole and a balanced cement plug would be set at 50' inside the 4 1/2" casing and 50' above the 4 1/2" casing stub. Dependent on wellbore conditions, BBC may look at setting a CIBP in the 7" casing directly above the 4 1/2" casing stub and spotting 50' of cement over that (instead of the 100' balanced plug). After the lower part of the hole is successfully abandoned, BBC would proceed with testing the intervals above.

If you have any questions about the procedure, please contact John Shephard at 303-877-2952.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Tracey Fallang		Title Environmental/Regulatory Analyst
Signature <i>Tracey Fallang</i>		Date 08/26/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Accepted by the Utah Division of Oil, Gas and Mining Date 9/3/08	Date Federal Approval Of This Action Is Necessary
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person who knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

COPY SENT TO OPERATOR

Date: 9.8.2008

Initials: KS

RECEIVED

AUG 26 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
UTU-0744 (SHL), UTU-0681 (BHL)

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSW, Lot 5, 854' FSL, 892' FWL
Sec. 6, T13S-R17E

7. If Unit of CA/Agreement, Name and/or No.
Peter's Point Unit / UTU-63014

8. Well Name and No.
Peter's Point Unit Federal.7-1D-13-16 Ultra Deep

9. API Well No.
43-007-31293

10. Field and Pool or Exploratory Area
Peter's Point/Exploratory

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly Activity</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Report</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Weekly completion activity reports from 8/11-08 through 8/28/08 (report #'s 46-58).

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Tracey Fallang

Title Environmental/Regulatory Analyst

Signature

Tracey Fallang

Date 08/29/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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Office

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(Instructions on page 2)

RECEIVED

SEP 08 2008

DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 8/28/2008

Report # : 58

AFE # : 12467D

Summary : Circ well with 600 bbls 2% kcl. Rig up E. L. truck. Pick Plazmu cutter. RIH cut 4 1/2" CSG @ 14,820'. POOH , Rig wire line down. ND 4 1/2" CSG HEAD. NU 11" 10K BOP. Try to spear csg. ND BOP, Check CSG and spear-graple. NU SWIFN.

End Time	Description
7:00 AM	SI
7:30 AM	Safety Meeting-Circ. well. Cutting CSG.
11:00 AM	Circ. Well with 600 bbls 2% kcl.
1:30 PM	RIH with E. L. Plazmu cut CSG @ 14,820'. POOH with cutter.
2:00 PM	Rig wire line down.
4:00 PM	ND TBG Head, NU 11" 10K BOP
5:30 PM	Try to spear csg.
6:30 PM	ND BOP , check csg.
7:00 PM	SDFN
11:59 PM	SI

Well Name : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 8/27/2008

Report # : 57

AFE # : 12467D

Summary : Move in Casedhole Solutions. Rig up E. L. Run in hole with 6' by 2" OD Perf gun. Perf. 15,047' to 15,053', 4 SPF, 24 shots, (.48"hole). POOH lay gun down. Rig up pump to 4 1/2". Pressure up to 4800 PSI. Rig up to 7" pressure up to 4800 PSI. Rig down pump. Rig up E.L. Unit RIH with 4' by 2" perf. gun. Perf 14,818' to 14,822', 4 SPF 18 holes, (.48"hole). SDFD

End Time	Description
7:00 AM	SI
7:30 AM	Safety Meeting-Wire line. Circ. well
10:30 AM	MI Casedhole Solutions E.L. Unit
11:30 AM	Spot E.L. Unit in, Rig up.
1:30 PM	RIH Perf. 15,047' to 15,053' 4 SPF .48" hole POOH.Rig E.L. Truck down
4:00 PM	Rig up pump, Pump down 4 1/2" CSG. Pressure up to 4800 PSI. Pump down 7" Pressure up to 4800 PSI, No Cric. Rig down pump.
4:30 PM	Rig up E.L. Unit. Pick up 4' by 2" OD gun.
6:30 PM	RIH with perf. gun, Perf. 14,018' to 14,022' 4 SPF (.48" hole). POOH. Rig E. L. truck down.
7:00 PM	Circ. Down 4 1/2" UP 7" 1 1/2 BPM @ 3500 PSI. Pumped 50 bbls.
8:00 PM	RIH with E.L. tag @ 13,480' POOH. POOH Rig E.L. down
8:15 PM	SI SDFD
11:59 PM	SI

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : **Peter's Point #7-1D-13-16 Ultra Deep** Phase/Area West Tavaputs :

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 8/26/2008 Report # : 56

AFE # : 12467D

Summary : Move M&M Well Service Rig #1 in. Rig up.

End Time	Description
5:00 PM	SI
6:00 PM	Move M&M Rig #1 in
7:00 PM	Spot Rig in. Rig up.
7:15 PM	SDFD
11:59 PM	SI

Well Name : **Peter's Point #7-1D-13-16 Ultra Deep** Phase/Area West Tavaputs :

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 8/25/2008 Report # : 55

AFE # : 12467D

Summary : SI

End Time	Description
11:59 PM	SI

Well Name : **Peter's Point #7-1D-13-16 Ultra Deep** Phase/Area West Tavaputs :

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 8/21/2008 Report # : 54

AFE # : 12467D

Summary : SICP 0, SITP 0. Safety Meeting-Laying Down TBG, (Pinch Points). Open well. Lay down 486 jts (15,397'). Left 22 jts in hole (697'). Stub 2.5'. Top of cut off @ 15,405'. Rig down work floor. Nipple down 10K BOP, Nipple up production tree. Rig Down M.M. Well Service, Rig #1. Shut Well IN. (NOTE) FISH TOP 15,405' E.L. Cut with JET CUTTER. / EOT 16,112' / FISH 22 JTS. 2 3/8" P-110 TBG. 697.40'

End Time	Description
7:00 AM	Well Shut In
7:30 AM	Safety Meeting- Laying down TBG,Pinch Points
1:30 PM	Lay Down 486 jts 2 3/8" P-110 TBG
2:30 PM	RD Work Floor, Tongs, Slips.
4:00 PM	ND 10K BOP, NU Production Tree.
5:30 PM	Rig Down
11:59 PM	SI

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 8/20/2008

Report # : 53

AFE # : 12467D

Summary : MI BWWC EL Truck. PU, 1-11/16" jet cutter. RU, Run in hole tag cement @ 15,412'. Try to cut tbg @ 15,405', No cut. POOH change cutters. RIH tag @ 15,412', Cut tbg @ 15,405'. POOH, RD BWWC. Lay down 3 jts of tbg. SDFN

End Time

Description

7:00 AM	SI
1:00 PM	MI BWWC EL Truck
2:00 PM	RU, EL, Truck
1:30 PM	PU, 1 11/16" Jet Cutter
3:30 PM	TIH to 15,412" tag cement
3:45 PM	Try cut tbg @ 15,405', No cut
4:30 PM	POOH, Change Jet Cutters
6:00 PM	RIH, Cut TBG @ 15,405'
7:00 PM	POOH
7:30 PM	RD BWWC
8:00 PM	Lay down 3 jts tbg
8:30 PM	SWIND
11:59 PM	SI

Well Name : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 8/19/2008

Report # : 52

AFE # : 12467D

Summary : MI, RU, Pro-Petro Cementing. RU. Presser test lines to 6000 psi. Try to pump into Weber perms. @ 16,308' - 16328' at 6300 psi, 500# leak off in 1 min. Sting out of Retainer @ 16,230. Mix and spot 20 sks cement at Retianer.(Neat G, 35% SSA-1, .004% CFL-115, .003% H.T. retarder.) POOH with 1jt. 1-10', 1-8', 2 jts. Try to reverse, presser up to 2000 psi. Pump down TBG presser up to 5000 psi. Try to pull tbg could not. Work TBG trying to get free. Would not move. SDFD

End Time

Description

7:00 AM	SI
7:30 AM	Safety Meeting- Cementing,POOH with TBG
12:00 PM	MI PRO PETRO
1:00 PM	Rig up cement pump truck
2:00 PM	Try to pump into Weber perms. 16,308' to 16,328' @ 6000 psi 400 # leak off in 1 min. sting out of retainer
3:00 PM	Mix & Pump 20 sks Neat G, 35% SSA-1, .004% CFL-115, .003% H.T. retarder
4:00 PM	Pump balanced plug @ 16,227'
4:30 PM	Pull 1jt, 1-10', 1-8' 2 jts EOT @ 16,112'
5:30 PM	Try to reverse cric. pressured up to 2000 psi. Pump down tbg pressured up to 5000 psi.
6:00 PM	Try to pull tbg, would not pull (stuck) work tbg, Could not work free
6:30 PM	Shut well in for night
11:59 PM	SI

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : **Peter's Point #7-1D-13-16 Ultra Deep**

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 8/18/2008

Report # : 51

AFE # : 12467D

Summary : Well Shut In. Waiting on cement trucks.

End Time

Description

11:59 PM

Well Shut In

Well Name : **Peter's Point #7-1D-13-16 Ultra Deep**

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 8/15/2008

Report # : 50

AFE # : 12467D

Summary : Wait on HES Cement pump truck.

End Time

Description

7:00 AM

SI

7:30 AM

Safety Meeting-Pumping cement,POOH

3:00 PM

Wait on HES Pump Truck

11:59 PM

SI

Well Name : **Peter's Point #7-1D-13-16 Ultra Deep**

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 8/14/2008

Report # : 49

AFE # : 12467D

Summary : SICP 0. RIH with HES stinger. Sting into Ret. @ 16,230'. Space out TBG, (508 jts 1-8', 1-10', 1 Jt). Waiting on HES to test cement.

End Time

Description

7:00 AM

SI

7:30 AM

Safety Meeting-RIH, Cementing

1:00 PM

Pick up HES stinger, TIH to 16,230'

1:30 PM

Space tbg out (508 jts 1-8', 1-10', 1 jt)

3:00 PM

Waiting on HES to test cement to squeeze perms. @ 16,308.-16,328'

11:59 PM

SI

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : **Peter's Point #7-1D-13-16 Ultra Deep**

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 8/13/2008

Report # : 48

AFE # : 12467D

Summary : ND / NU, Release PKR @ 16,248'.
POOH with tbg 508 jts. Lay PKR down.
Rig BWWC wire line up, pick up 4 1/2"
CMR, run in hole set retainer at 16,230',
POOH with EL, Rig BWWC down.SI

End Time

Description

7:00 AM	SITP 0 SICP 0
7:30 AM	Safety Meeting-ND/NU, POOH
7:45 AM	Open well up
9:00 AM	ND Prod. Tree, NU 10K BOP
10:00 AM	Rig up work floor
3:30 PM	POOH with tbg, & PKR
6:30 PM	Rig up BWWC PU CMT. RET. RIH with EL, set CMT, RET at 16,230' POOH Rig BWWC down
7:00 PM	Shut well for day
11:59 PM	SI

Well Name : **Peter's Point #7-1D-13-16 Ultra Deep**

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 8/12/2008

Report # : 47

AFE # : 12467D

Summary : Move in Weatherford BOP and Acc.
equip. Move in Total Safety, Rig up H2S
Equip. School and train all M&M rig crew
on H2S

End Time

Description

7:00 AM	SI
4:00 PM	Move in Total Safety, BOP & Equip.
5:00 PM	H2S Training
6:00 PM	Shut down for day
11:59 PM	

Well Name : **Peter's Point #7-1D-13-16 Ultra Deep**

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 8/11/2008

Report # : 46

AFE # : 12467D

Summary : Move M&M Rig #1 in. Rig up. Spot rig
equip. in.

End Time

Description

9:00 AM	Well shut in
1:30 PM	Move Rig and Equip. in
3:30 PM	Spot Rig in, Rig up, Spot rig equip. in
11:59 PM	SI

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-0744 (SHL), UTU-0681 (BHL)
6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

7. If Unit of CA/Agreement, Name and/or No.
Peter's Point Unit / UTU-63014

8. Well Name and No.
Peter's Point Unit Federal 7-1D-13-16 Ultra Deep

9. API Well No.
43-007-31293

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSW, Lot 5, 854' FSL, 892' FWL
Sec. 6, T13S-R17E

10. Field and Pool or Exploratory Area
Peter's Point/Exploratory

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly Activity</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Report</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Weekly completion activity reports from 8/29/08 through 9/04/08 (report #'s 59-63).

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SEP 08 2008

GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Tracey Fallang

Title Environmental/Regulatory Analyst

Signature Matt Barber for Tracey Fallang

Date 09/04/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

REGULATORY COMPLETION SUMMARYWell Name : **Peter's Point #7-1D-13-16 Ultra Deep**

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 9/4/2008

Report # : 63

AFE # : 12467D

Summary : Rig up High torque tongs. Lay down 120 jts 4 1/2" csg and cut off jt. (total of 337 jts and 2 cut offs.) Rig tongs, work floor down. ND 11" BOP, NU 11" by 4 1/2" tbg head and tree. SWIFN.

End Time	Description
7:00 AM	SI
7:30 AM	Safety Meeting - Laying down csg.
12:30 PM	Lay down 120 jts 4 1/2" CSG. Total of 337 jts. 2 cut offs.
1:30 PM	Rig down tongs, work floor.
3:00 PM	ND 11" 10K BOP, NU 11" - 4 1/2" tbg head. NU production tree. SWIFN
11:59 PM	SI

Well Name : **Peter's Point #7-1D-13-16 Ultra Deep**

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 9/3/2008

Report # : 62

AFE # : 12467D

Summary : Rig crew not going to work do to roads washed out because of flood.

End Time	Description
7:00 AM	SI
3:00 PM	Not working do to roads being washed out because of roads being washed out.
11:59 PM	SI

Well Name : **Peter's Point #7-1D-13-16 Ultra Deep**

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 9/2/2008

Report # : 61

AFE # : 12467D

Summary : SI

End Time	Description
11:59 PM	SI

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : **Peter's Point #7-1D-13-16 Ultra Deep**

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 8/30/2008

Report # : 60

AFE # : 12467D

Summary : SIP 0, Lay down 67 jts 4 1/2" csg. Casing
got to tight to brake with rig tongs. SDFD.
Joint #226 out 4 9/16" OD, 3.906"

ID

End Time

Description

7:00 AM

SI

7:30 AM

Safety Meeting-Laying down csg.

2:00 PM

Lay down 67 jts 4 1/2" csg. CSG got to tight for rig tongs to
break.(157JTS out)

3:00 PM

Shut well in.

11:59 PM

SI

Well Name : **Peter's Point #7-1D-13-16 Ultra Deep**

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 8/29/2008

Report # : 59

AFE # : 12467D

Summary : Pick up deries 9487 Spear, with 3.774"
grapple. Spear 4 1/2" csg. Pull on csg
228,000#. CSG free. NU 11" 10K BOP.
Rig work floor up. Lay down 190 jts 4 1/2"
csg.

End Time

Description

7:00 AM

SI

7:30 AM

Safety Meeting-Laying down CSG

8:00 AM

Pick up 9487 series spear with 3.774" grapple

8:30 AM

Spear CSG Pull on CSG @ 228,000# csg FREE

9:30 AM

NU 11" by 10K BOP

6:30 PM

Lay down 190 jts 4 1/2" CSG

7:00 PM

Shut well in for night.

11:59 PM

SI

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL COPY
FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-0744 (SHL), UTU-0681 (BHL)

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSW, Lot 5, 854' FSL, 892' FWL
Sec. 6, T13S-R17E

7. If Unit of CA/Agreement, Name and/or No.
Peter's Point Unit / UTU-63014

8. Well Name and No.
Peter's Point Unit Federal 7-1D-13-16 Ultra Deep

9. API Well No.
43-007-31293

10. Field and Pool or Exploratory Area
Peter's Point/Exploratory

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly Activity</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Report</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Weekly completion activity reports from 09/05/08 through 9/11/08 (report #'s 64-69).

RECEIVED
SEP 16 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Tracey Fallang

Title Environmental/Regulatory Analyst

Signature

Tracey Fallang

Date 09/15/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

REGULATORY COMPLETION SUMMARY



Well Name : **Peter's Point #7-1D-13-16 Ultra Deep**

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 9/10/2008

Report # : 69

AFE # : 12467D

Summary : SICP 0. ND 10K BOP. NU Frac Tree.
Pressure Test Frac Tree to 7500 PSI.

End Time

Description

7:00 AM	SI
7:30 AM	Safety Meeting- ND/NU Frac Tree
2:00 PM	ND 10K BOP. NU 7 1/6" 10K Frac Valves
3:00 PM	Test Frac Tree to 7500 psi
11:59 PM	SI

Well Name : **Peter's Point #7-1D-13-16 Ultra Deep**

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 9/9/2008

Report # : 68

AFE # : 12467D

Summary : SICP 0. Move BWWC. Rig wire line up.
Pick up 3 1/8" by 20' gun 3 spf super
charge. RIH shot zone @ 14,832' to
14,852'. POOH lay gun down. Rig
BWWC down. SWIFN.

End Time

Description

7:00 AM	SI
7:30 AM	Safety Meeting-Tripping TBG.
12:30 PM	Move BWWC in.
1:30 PM	Rig BWWC up.
5:00 PM	RIH with 3 1/8" by 20' gun. Perf.14,832' to 14,852' POOH.
5:30 PM	Rig BWWC down, SWIFN
11:59 PM	SI

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : **Peter's Point #7-1D-13-16 Ultra Deep**

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 9/8/2008

Report # : 67

AFE # : 12467D

Summary : Rig up BWWC, PU CBL-TOOL, CL. RIH to 15,820'. Start logging CBL,CL. from 15,357' to 9300'. Under 1000 PSI. POOH. Lay CBL,CL. tools down. Pick up 4 1/2" CIBP, on setting tool. RIH set 10K CIBP @ 15,030'. POOH with setting tool. Lay setting tool down. SWIFD

End Time

Description

7:00 AM

SI

8:00 AM

Rig BWWC EL Truck up.

9:00 AM

Pick up CBL, CL Tools, Pick up lub.

2:30 PM

RIH with logging tools. Log from 15,357' to 9300' under 1000 PSI. POOH

3:00 PM

Lay logging tools down. PU CIBP on setting tool.

5:30 PM

RIH with CIBP on EL, Set @ 15,030' ,POOH

6:00 PM

Lay setting tool down, Rig BWWC down. SWIFN

11:59 PM

SI

Well Name : **Peter's Point #7-1D-13-16 Ultra Deep**

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 9/7/2008

Report # : 66

AFE # : 12467D

Summary : Finish POOH with 7" scraper. Change scrapers out. RIH with 4 1/2" scraper to 15,428' (tbg). Circ 100 bbls 3% kcl. POOH with scraper. SWIFN

End Time

Description

7:00 AM

SI

7:30 AM

Safety Meeting-Tripping TBG

8:30 AM

Finish POOH with 7" scraper

9:00 AM

Lay down 7" scraper, Pick up 4 1/2" scraper

1:00 PM

RIH with 4 1/2" scraper on 2 3/8" tbg. to 15,428' tbg. 483 jts

2:00 PM

Circ. 100 bbls kcl water.

6:45 PM

POOH with scraper

7:00 PM

SWIFN

11:59 PM

SI

REGULATORY COMPLETION SUMMARY



Well Name : **Peter's Point #7-1D-13-16 Ultra Deep**

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 9/6/2008

Report # : 65

AFE # : 12467D

Summary : RIH with 7" scraper, picking up 2 3/8" tbg. Tag 4 1/2" CSG, @ 14,820', EL', 464 jts 15' out. Rig up, circ. hole clean with 550 bbls 3% KCL. Start POOH with 7" scraper. SDFN.

End Time

Description

7:00 AM

SI

7:30 AM

Safety Meeting-PU TBG

1:00 PM

Finish RIH, Picking up 2 3/8" TBG. Tag 4 1/2" csg @ 14,820', 464 jts 15' out.

4:30 PM

Circ. well with 550 bbls clean 3% kcl water.

6:45 PM

Start POOH with 7" scraper. Pull 163 stds. EOT 4200'.

7:00 PM

SDFD, SWIFN

11:59 PM

SI

Well Name : **Peter's Point #7-1D-13-16 Ultra Deep**

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 9/5/2008

Report # : 64

AFE # : 12467D

Summary : ND TBG Tree, ND 11" 10K / 10" 10K CSG Head. NU 11" 10K / 7 1/16" 10K TBG Head. Pick up 7" scraper, x-over. RIH picking up 2 3/8" tbg. 180 jts, EOT 5825'.

End Time

Description

8:30 AM

SI

12:30 PM

ND 11" 10K by 4 1/16" TBG head. ND 11" 10K CSG spool. NU 11" 10K by 7 1/16" 10K TBG head.

3:00 PM

NU 7 1/16" 10K BOP

6:40 PM

Pick up 7" scraper, x-over, Start picking up 2 3/8" P-110 TBG. 180 jts EOT 5825'.

7:00 PM

SWIFN

11:59 PM

SI

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

COPY

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-0744 (SML NTU-0061 (BHL))

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSW, Lot 5, 854' FSL, 892' FWL
Sec. 6, T13S-R17E

7. If Unit of CA/Agreement, Name and/or No.
Peter's Point Unit / UTU-63014

8. Well Name and No.
Peter's Point Unit Federal 7-1D-13-16 Ultra Deep

9. API Well No.
43-007-31293

10. Field and Pool or Exploratory Area
Peter's Point/Exploratory

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly Activity</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Weekly completion activity reports from 09/19/08 through 9/25/08.

(Reports to 36-39)

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Tracey Fallang

Title Environmental/Regulatory Analyst

Signature

Tracey Fallang

Date 09/25/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

RECEIVED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SEP 30 2008

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 9/23/2008

Report # : 37

AFE # : 12467D

Summary : SI. Load CO2, Sand , Rig HES frac Equipment.

End Time

Description

8:00 AM

Shut in

4:00 PM

Rig HES frac Equipment. Load CO2 Vessels. Sand

11:59 PM

Shut in

Well Name : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 9/22/2008

Report # : 36

AFE # : 12467D

Summary : SI. MI HES Frac equipment. set sand master. BOC CO2 Vessels Qty: 3. three frac tanks. Load fluid. Wait on CO2. Frac day Tues.

End Time

Description

8:00 AM

SI

11:59 PM

MI HES Frac equipment. BOC CO2 vessels. Sand master, three frac tanks. load with KCL water.

11:59 PM

SI. two loads of CO2 on loc.40 ton.

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 9/25/2008

Report # : 39

AFE # : 12467D

Summary : SICP: 2350 . HES Computers down in frac van. wait on E-tech , Made repairs. Pressure test. HES Frac Wingate Formation. PHaser Frac.

End Time

Description

6:00 AM

SICP: 2350 psi.

9:30 AM

HES Frac computers down. E-Tech made repairs

10:00 AM

Pressure test CO2 lines.

11:30 AM

HES Frac Wingate Formation pHaserfrac. Load & Break @ 7,235 PSI @ 16 BPM. Avg. Wellhead Rate: 19.4 BPM. Avg. Slurry Rate: 6.6 BPM. Avg. CO2 Rate: 12.1 BPM. Avg. Pressure: 8,649 psi. Max. Wellhead Rate: 22.5 BPM. Max. Slurry Rate: 10.1 BPM. Max. Co2 Rate: 14.9 BPM. Max. Pressure: 9,226 PSI. Total Fluid Pumped: 43,955 Gal. Total Sand in Formation: 96,500 lb. Total 100 Mesh: 5,600 lb. Total 20/40 100,100 lb. (20/40 Premium Plus) CO2 Downhole: 340 tons. Co2 Cooldown: 10 tons. Flushed wellbore with 19,104 gallons. foam. max on PSI due to hydrostatic. Left 9200 lbs. in wellbore. 344 ft. stackup. Placed 92% sand in formation.

12:30 PM

Shut in

11:59 PM

Flow back Wingate through Opsco flow equipment.

11:59 PM

Rig down move HES, BOC,

Well Name : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 9/24/2008

Report # : 38

AFE # : 12467D

Summary : SI. Rig to frac Wingate Formation. Wait on three loads of CO2. Pressure test to 10,000 PSI. Safety Meet. Cooldown CO2. Load and break formation. Pressure run high at max psi. BOC Booster pump lost flange seal in disconnect. Try to make field repair with no success. Shut down BOC change out Booster pump. Rig in booster.

End Time

Description

10:00 AM

SI

10:15 AM

Safety meeting.

10:30 AM

Pressure test pump lines to 10,000 psi

12:30 PM

SI. Wait on three load of CO2 from Lindy

1:00 PM

HES Frac Wingate Formation. Cooldown CO2 pumps. Load and Break pumping at half rate of design. Lindy lost seal in Booster pump disconnect off of pump. Pumped 21 tons Co2, 90 bbl fluid.

2:30 PM

Lindy tried to make field repair with no success.

2:45 PM

Shut in well.

3:30 PM

Rig down CO2 Booster and HES CO2 pump trucks.

11:59 PM

SI. BOC change out Booster pumps.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

COPY
FORM APPROVED
OMB No. 1004-0112
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSW, Lot 5, 854' FSL, 892' FWL
Sec. 6, T13S-R17E

5. Lease Serial No.
UTU-0744 (SHL), UTU-0681 (BHL)

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit of CA/Agreement, Name and/or No.
Peter's Point Unit / UTU-63014

8. Well Name and No.
Peter's Point Unit Federal 7-1D-13-16 Ultra Deep

9. API Well No.
43-007-31293

10. Field and Pool or Exploratory Area
Peter's Point/Exploratory

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly Activity</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Report</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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Weekly completion activity reports from 09/26/08 through 10/9/08.

Report 70-78

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Tracey Fallang

Title Environmental/Regulatory Analyst

Signature

Tracey Fallang

Date 10/09/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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(Instructions on page 2)

RECEIVED

OCT 14 2008

DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 9/27/2008

Report # : 71

AFE # : 12467D

Summary :	End Time	Description
SICP 420, SITP 225. Open well up.		
Brake cric. RIH cric each jt down from 14,180' to 14,330'. Drill, cric. bridge to 14,338'. Cric. down to 14,650'. Drill, cric. bridge out to 14,665'. Cric down to 14,760'. Drill, cric. sand out to 14,880'. TBG high torque, hard to turn, trying to get stuck. Pull bit up to 14,780'. (463 jts in hole). Rig swivel down. Rig up to tbg to start flowing tbg. No flow, tbg plugged. POOH 15 stds. SDFD	7:00 AM	SITP 225, SICP 420.
	7:30 AM	Safety Meeting- Cleaning out sand.
	9:30 AM	Brake cric. Cric. well.
	3:30 PM	Cric. down to 14,330', drill bridge out to 14,338'. Cric. down to 14,650' drill bridge out to 14,665'. Cric. down to 14,760'. Cric. sand out to 14,880'. Cric clean. Pull bit up to 14,780'. (463 jts in hole).
	4:00 PM	Rig swivel down.
	4:30 PM	Rig up to tbg, try to flow. TBG plugged
	5:00 PM	Start POOH with tbg. Pull 15 stds. SDFD
	11:59 PM	SI

Well Name : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 9/26/2008

Report # : 70

AFE # : 12467D

Summary :	End Time	Description
FCP 80 on 48/64" choke. No fluid. Open well up to tank. Nipple down frac tree. Nipple up 10k BOP. Pick up 3 5/8" chomp bit, pump off bit sub, no float. TIH with 2 3/8" tbg, tag @ 14,330'. (522' sand to bottom perf.) Lay down 21 jts TIH To 14,180' EOT. 443 JTS IN HOLE. Rig up power swivel and pump lines. SDFD.	7:00 AM	FCP 80, 48/64"choke, no fluid
	7:30 AM	Safety Meeting- ND, NU, Tripping TBG
	9:30 AM	ND Frac Tree- NU 10k BOP
	10:00 AM	Pick up 3 5/8" chomp bit, pump off bit sub.
	3:00 PM	RIH in hole with TBG. Tag sand @ 14,330'
	4:00 PM	Lay down 21 jts, RIH 16 jts. EOT 14,180'.
	5:00 PM	Rig up power swivel, pump & lines.
	5:30 PM	Shut well in for night.
	11:59 PM	SI

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 9/29/2008

Report # : 73

AFE # : 12467D

Summary : SICIP 450, FTP 20. Open well. RIH from 14,750' to 14,855' tag. Clean out to 15,030' PBTD. Circ. clean. POOH to 14,775'. (462 jts) Land tbg on hanger. Blow well around with Weatherford N2 unit. Weatherford N2 unit pressered up to 1900 psi, could not cric. well. Trun well over to ospco to flow tbg. SICIP 1900.

End Time

Description

7:00 AM

SICIP 450 FTP 20 on 1 1/2"

7:30 AM

Safety Meeting- Clean out sand

9:00 AM

RIH from 14,750' to 14,855'. Clean out sand to 15,030' PBTD

10:00 AM

Circ. well clean

10:30 AM

Pull EOT up to 14,775' land on tbg hanger

11:30 AM

Rig tbg up to ospco, Rig up weatherford N2 unit to CSG

5:30 PM

Start N2 down csg, returning out tbg. Weatherford unit could not circ. well pressered up to 1900 psi.

11:59 PM

Trun well over to Ospco to flow tbg

Well Name : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 9/28/2008

Report # : 72

AFE # : 12467D

Summary : SICIP 1410. Blow CSG down, 13 min. Finish POOH with tbg and bit, tbg came dry. Lay bit and bit sub down. pick up notched collar. RIH with 457 jts tag @ 14,545'. Rig swivel up. Brake cric. Clean out to 14,650', 460 jts. RIH 3 jts. EOT @ 14,750', 463 jts. Rig up tbg to flow testers. Trun well over to Ospco to test.

End Time

Description

7:00 AM

SICIP 1410 Blow well down 13 min.

7:30 AM

Safety Meeting- Tripping TBG.

10:30 AM

POOH with tbg & bit, tbg came dry.

11:00 AM

laydown bit & bit sub. PU 2 3/8" notched collar.

2:30 PM

RIH to 14,545', 457 jts

3:00 PM

Rig up power swivel, brake cric,

6:00 PM

Clean out sand bridge from 14,545' to 14,650' cric clean. RIH to 14,750' 463 jts

6:30 PM

Rig tbg up to Ospco flow back. SDFD

11:59 PM

Try to flow test tbg

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 10/1/2008

Report # : 75

AFE # : 12467D

Summary : Well stopped flowing @ 2:30 am. RIH with swab fluid @ 1000'. Swab from 5000'. SICP 2500. Final fluid level @ 5500'. Swabbing from 9000'. Recovered 140 bbls, in 17 runs. SICP 2100. SDFD. Trun well over to flow testers for night.

End Time

Description

7:00 AM

Well stoped flowing @ 2:30

7:30 AM

Safety Meeting-Swabbing

6:00 PM

RIH with swab fluid @ 1000', swab 140 bbls in 17 runs. Final fluid level @ 5500', swabbing from 9000'. SICP 2100. SDFD

11:59 PM

Trun well over to flow testers to watch through night.

Well Name : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 9/30/2008

Report # : 74

AFE # : 12467D

Summary : SICP 1900, FTP 0. Rig HES N2 up to CSG. Blow well around 2300 psi to start circ. Circ. well with 180,000. scf N2. Flow well until died. Recovered 135 bbls. Rig swab up. Rih fluid @ surface, pulled from 5000'. Made 6 runs from 5000'. Flow well. Made 4 swab runs from 5000'. Flow well. Trun well over to Ospco flow back crew. (total fluid recovered to day 422 bbls)

End Time

Description

7:00 AM

SICP 1900-FTP 0

7:30 AM

Safety Meeting-Circ. well with N2

8:00 AM

RU HES N2 to csg

11:00 AM

Start N2 2300 psi, Circ. well with 180,000 scf N2, sicp 2975

11:15 AM

RD HES

12:15 PM

Flow well until died recovered 135 bbls

12:30 PM

Rig swab equip up

3:00 PM

Fluid @ surface RIH to 5000'. POOH, Made 5 more runs from 5000'

5:00 PM

Flow test well.

7:00 PM

Made 4 runs from 5000'. Total of 10 runs recovered total of 79 bbls

11:59 PM

Trun well over to Ospco to flow test.

REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 10/4/2008

Report # : 78

AFE # : 12467D

Summary : FTP 0 Slit blow, SICP 1990. RIH with swab fluid @ 7000'. Swab 6 bbls gas cut fluid in 4 runs. Final fluid level @ 8500', Pulled from 11,000'. SICP 2000'. Rig swab equip. down. ND BOP-NU Prod. tree. Rig down, move rig out.

End Time

Description

7:00 AM

FTP 0, Slit blow- SICP 1990

7:30 AM

Safety Meeting-Swabbing- Rig Down

10:00 AM

RIH with swab fluid @ 7000'. Swab 6 bbls gas cut fluid in 4 runs. Final fluid level @ 8500'. Swabbing from 11,000'. SICP 2000

10:30 AM

Rig swab equip. down. and floor

11:30 AM

ND BOP-NU prod tree.

12:30 PM

Rig down, move rig off loc.

11:59 PM

SI

Well Name : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 10/3/2008

Report # : 77

AFE # : 12467D

Summary : FTP 0, SICP 2025. RIH with swab fluid @ 5500'. Swab 50 bbls gas cut fluid, in 15 runs . Final fluid level @ 1200'. Pulling from 14,650'. SDFD. Trun well over to Ospco, to flow test.

End Time

Description

7:00 AM

FTP 0, Slit blow, SICP 2025

7:00 PM

RIH with swab fluid @ 5500'. Swab 50 bbls gas cut fluid, in 15 runs. Final fluid level @ 12,000'. Pulling from 14,650'. SDFD

11:59 PM

Trun well over to Ospco to flow test

Well Name : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 10/2/2008

Report # : 76

AFE # : 12467D

Summary : FTP 0, Slite blow. SICP 2200. RIH with swab fluid @ 5000'. Swab 79 bbls in 14 runs. Final fluid level 8500'. Pulled from 11,000'. SICP 1920

End Time

Description

7:00 AM

Slite blow on tbq. SICP 2200

7:30 AM

Safety Meeting-Swabbing

5:30 PM

RIH with swab, Fluid @ 5000'. Swab 79 bbls in 14 runs, Fluid falling every run. Final fluid level 8500', Pulled from 11,000'. SICP 1920. SDFD

11:59 PM

Trun well over to Ospco to flow test

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires 10/31/2010

5. Lease Serial No.
UTU-0744 (S&L), UTU0081 (B&L)

6. If Indian, Allottee or Tribe Name
N/A

SUNDRY NOTICES AND REPORTS ON WELLS
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abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Bill Barrett Corporation

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3b. Phone No. (include area code)
303-312-8134

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Sec. 6, T13S-R17E

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10. Field and Pool or Exploratory Area
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11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
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	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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Weekly completion activity reports from 10/18/08 through 10/23/08.

#79-82

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Tracey Fallang

Title Environmental/Regulatory Analyst

Signature

Tracey Fallang

Date 10/24/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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(Instructions on page 2)

RECEIVED

OCT 27 2008

DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 10/20/2008

Report # : 80

AFE # : 12467D

Summary : Spot Key Rig in, Rig up. Spot Rig Equip.
in. ND Production Tree, NU 7 1/6" 10K
BOP. Rig up work floor. POOH with 432
jts 2 3/8" tbq. SWIFN

End Time

Description

7:00 AM

Well Shut in

9:00 AM

Spot rig in, rig up, spot rig equip.

11:00 AM

ND prod. tree. NU 7 1/6" 10K BOP

12:00 PM

Rig up work floor

6:45 PM

POOH with 432 jts 2 3/8" tbq.

7:00 PM

Shut well for night

11:59 PM

Shut in

Well Name : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 10/19/2008

Report # : 79

AFE # : 12467D

Summary :

End Time

Description

11:59 PM

Well Shut in

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 10/22/2008 Report # : 82

AFE # : 12467D

Summary : POOH lay perf. guns down. Rig BWWC ELrig Truck down & release. RD work floor. Rig up Weatherford test unit. Test Frac Tree to 8200 psi. Rig tester down. Pull test hanger. Shut well in.

End Time

Description

1:00 AM	POOH with perf. guns.
1:30 AM	Lay down perf. guns
2:00 AM	Rig down BWWC EL truck & release
7:00 AM	SWI Wait on tester
8:00 AM	Rig work floor down
10:00 AM	Install test hanger, test @ 500 psi HELD, test @ 8200 psi HELD. Rig tester down. Pull test hanger.
10:30 AM	Shut Well In
11:59 PM	SI

Well Name : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 10/21/2008 Report # : 81

AFE # : 12467D

Summary : Rig work floor down. ND BOP, NU Frac Tree. Rig BWWC up. PU 5.72" gauge ring. RIH to 14,810'. POOH lay gauge ring down. PU 7" CIBP, RIH set plug @ 14,800'. POOH. LD setting tool, PU CMT bailer. RIH dump cmt on plug, POOH, load cmt. RIH dump cmt on plug, POOH. Miss run, reload bailer. RIH dump cmt, POOH. Lay bailer down. (50' cmt, 11.3 sks). PU Lub. 3 1/8" Super Hero guns. 3 spf 120 deg. phasing. RIH Perf. Navajo-14,650'-14,664' (14'-42 holes), 14,613'-14,618' (5'-15 holes), 14,588'-14,592' (4'-12 holes).

End Time

Description

7:00 AM	Shut in
7:30 AM	Safety Meeting-Working with EL truck
8:00 AM	RD Work floor
10:00 AM	ND BOP, NU Frac Tree
11:00 AM	Rig up BWWC EL Truck & EL Equip.
10:30 PM	PU 5.72" gauge ring, RIH to 14,810', POOH. PU CIBP RIH set @ 14,800' POOH, RIH with CMT & bailer, dump cmt POOH, RIH with cmt, bailer dump cmt POOH. Miss run, reload RIH dump CMT POOH (Three runs total of 50' cmt, 11.3 sks). Lay bailer down.
11:59 PM	PU 3 1/8" perf gun. one 14'-3spf, one 5' 3spf, one 4'-3spf. RIH perf 14,650'-64', 14,613'-18', 14,588'-92'.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-0744 (SHL), UTU-0681 (BHL)

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSW, Lot 5, 854' FSL, 892' FWL
Sec. 6, T13S-R17E

7. If Unit of CA/Agreement, Name and/or No.
Peter's Point Unit / UTU-63014

8. Well Name and No.
Peter's Point Unit Federal 7-1D-13-16 Ultra Deep

9. API Well No.
43-007-31293

10. Field and Pool or Exploratory Area
Peter's Point/Exploratory

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly Activity</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Report</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Weekly completion activity reports from 10/31/08 through 11/6/08.

(# 90)

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NOV 10 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Tracey Fallang

Title Regulatory Analyst

Signature

Tracey Fallang

Date 11/06/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 11/1/2008

Report # : 90

AFE # : 12467D

Summary : Well flowing through test unit. 400-475
MCFD on 1 1/2" open. FTP 40-60. SICP
20. 23% CO2. 3 1/2 to 4 BBLS of water
perhour. (navajo) Rig down move rig to
13-25D

End Time

11:00 AM

12:30 PM

11:59 PM

Description

Flow test well (Navajo)

Rig down, Move rig to 13-25D

Flow test (Navajo).

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
UTU-0744 (SHL), UTU-0681 (BHL)
6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

7. If Unit of CA/Agreement, Name and/or No.
Peter's Point Unit / UTU-63014

8. Well Name and No.
Peter's Point Unit Federal 7-1D-13-16 Ultra Deep

9. API Well No.
43-007-31293

10. Field and Pool or Exploratory Area
Peter's Point/Exploratory

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSW, Lot 5, 854' FSL, 892' FWL
Sec. 6, T13S-R17E

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly Activity</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Report</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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Weekly completion activity reports from 10/24/08 through 10/30/08.

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NOV 10 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Tracey Fallang

Title Regulatory Analyst

Signature

Tracey Fallang

Date 10/30/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 10/26/2008

Report # : 42

AFE # : 12467D

Summary : Flow back stage 4 Navajo Formation through Opsco flow equipment.

End Time

Description

6:00 AM

Opsco flow back stage 4 Navajo Formation FCP:125 psi on 48 ck. recovered 365 bbl in 14 hours avg. of 26 BPH. CO2: 40 %

11:59 PM

flow back stage 4 Navajo Formation

Well Name : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 10/25/2008

Report # : 41

AFE # : 12467D

Summary : SICP: 285. Unload frac sand. HES pressure test pump lines. Praxair Booster pump hoses frozen could not get liquid to pumps to cooldown. Made repair. HES Cooldown frac stage 4 Navajo. Shut down leak on frac tree. Made repairs. Cooldown frac. Navajo Formation. Shut in. Rig down HES frac and Praxair CO2 equipment. Flowback stage 4 through Opsco equipment.

End Time

Description

8:00 AM

SI. Load frac sand on mover. Safety Meet.

9:00 AM

Rig in Blender

9:30 AM

Pressure test pump lines.

10:30 AM

HES start frac. Cooldown. CO2 Booster pump frozen could not get CO2 liquid to pumps to cooldown. Work on Booster lines.

2:00 PM

HES Cooldown pumps. Frac stage 4 Navajo Formation 70Q pHaser frac. Load & break @ 8,845 PSI @ 19.8 BPM. Frac tree started leaking during pad. Shut down made repairs. Cooldown restart frac. Avg. Wellhead Rate: 23.5 BPM. Avg. Slurry Rate: 7.6 BPM. Avg. CO2 Rate: 15 BPM. Avg. Pressure: 8,871 PSI. Max. Wellhead Rate: 31.2 BPM. Max. Slurry Rate: 12.4 BPM. Max. CO2 Rate: 18.4 BPM. Max. Pressure: 9,124 PSI. Total Fluid Pumped: 40,241 Gal. Total Sand in Formation: 105,360 lb. Total 100 mesh 5,220 lb. Total 20/40 100,140 lb. (20/40 Premium Plus) Praxair CO2 Downhole: 360 tons. CO2 Cooldown: 10 tons. ISIP: 9,349 PSI. Frac Gradient: 1.08 psi/ft. Pumped 1026 sacks of Sinterball.

Well Name : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 10/24/2008

Report # : 40

AFE # : 12467D

Summary : SICP: 285 MIRU HES frac equipment. Load sand, Load Praxair CO2 rig booster pump. Rig Opsco equipment for flow back.

End Time

Description

11:00 AM

SICP: 285

5:00 PM

MIRU HES frac equipment. Praxair MI rig booster pump. & Load CO2 vessels. Opsco rig flow back equipment.

11:59 PM

Shut in for night.

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 10/28/2008

Report # : 85

AFE # : 12467D

Summary : Finish RIH with tbg. Tag @ 12,890'. Rig swivel, pump & lines, up. Pump 100 bbls down csg.(no circ.) Bridge gone. RIH tag @ 14,285'. 446 jts. LD 12 jts. RIH 6 stds. RU Swivel, Clean sand out down to 14,585'. 455 jts. Top perf. @ 14,588'. Circ. well clean. Pull EOT up to 14,535'. Rig tbg up to flow testers. CSG Shut in 750 psi. TBG Flowing on 1 48/64", 1 32/64" chokes @ 450 PSI.

End Time

Description

7:00 AM	SITP 500, FCP 8 PSI.
7:30 AM	Safety Meeting-Tripping tbg- Clean out sand
8:30 AM	RIH tag @ 12,890', 402 jts
10:30 AM	Rig up Swivel, Pump & lines.
11:30 AM	Pump 100 bbls down csg. No Circ.Bridge gone.
12:00 PM	Rig swivel down
1:00 PM	RIH Tag @ 14,285', LD 12 jts, RIH 6 stds.
1:30 PM	RU Swivel Break circ.
6:30 PM	Clean out to 14,585' 455 jts, Circ hole clean.
7:00 PM	Pick EOT up to 14,535'. Trun tbg to flow testers. Shut csg in.
11:59 PM	Flow test tbg.

Well Name : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 10/27/2008

Report # : 84

AFE # : 12467D

Summary : Well flowing 1 1/2" Open 30 PSI. ND Frac tree, NU 10K BOP. Rig work floor up. PU notch collar, 1 jt XN-nipple, 1jt X-nipple, RIH with 361 jts 2 3/8" tbg. EOT 11,675' SI TBG. CSG open to flow testers.

End Time

Description

11:00 AM	Flow back frac, flow test. Wait on rig crew, truck broke down.
12:30 PM	ND Frac Tree- NU 10K BOP
1:30 PM	Rig up work floor
6:45 PM	PU N-Collar, 1jt, XN-nipple, 1jt X-nipple, RIH with 361 jts 2 3/8" tbg. EOT 11,575'
7:00 PM	SI TBG. CSG open to flow back testers
11:59 PM	TBG SI, CSG to test unit

Well Name : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 10/26/2008

Report # : 83

AFE # : 12467D

Summary : Flow Test

End Time

Description

11:59 PM	Flow back frac, Flow test
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REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 10/30/2008

Report # : 87

AFE # : 12467D

Summary : FCP 0, PU HES 7" PKR. RIH with 452 jts 2 3/8" tbgs. Set PKR @ 14,480' in 12,000# comp. Rig up swab equip. RIH fluid at 900'. Swab fluid down to 2300'. Recovered 70 bbls. CSG started on a VAC. Stop swabbing, Rig swab equip. down, (PKR leaking) SDFD

End Time

Description

7:00 AM	FCP 0
7:30 AM	Safety Meeting- Tripping tbgs.
8:00 AM	PU HES 7" PKR
1:00 PM	RIH with PKR
1:30 PM	Set PKR @ 14,480'
2:00 PM	Rig up swab equip.
4:30 PM	Rih fluid @ 900', Swab 70 bbls in 10 runs, fluid level @ 2300', CSG on VAC. stop swabbing.
5:00 PM	Rig down swab equip.
5:30 PM	Shut well in. reset PKR in AM
11:59 PM	Well Shut in

Well Name : Peter's Point #7-1D-13-16 Ultra Deep

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-1-13S-16E-W26M	43-007-31293

Ops Date : 10/29/2008

Report # : 86

AFE # : 12467D

Summary : SICIP 0, FTP Slite blow. Break circ. Clean out sand from 14,585' to 14,775' PBTD. Circ. well clean. Lay 10 jts down. POOH with 451 jts tbgs. SDFD . CSG open to flow testers

End Time

Description

7:00 AM	SICIP 0, FTP 0-Slite blow
7:30 AM	Safety Meeting-Clean out sand.
10:00 AM	Clean sand out from 14,585' to 14,775' PBTD.
12:00 PM	Circ.well clean.
12:30 PM	Rig swivel down
1:00 PM	Lay 10 jts down
1:30 PM	Kill tbgs with 20 bbls
7:00 PM	POOH with 451 jts tbgs
7:30 PM	Turn well over to flow testers, to watch csg.
11:59 PM	Flow test csg

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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COPY
FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
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5. Lease Serial No.
UTU-0744 (SHL), UTU-0681 (BHL)
6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

7. If Unit of CA/Agreement, Name and/or No.
Peter's Point Unit / UTU-63014

8. Well Name and No.
Peter's Point Unit Federal 7-1D-13-16 Ultra Deep

9. API Well No.
43-007-31293

10. Field and Pool or Exploratory Area
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4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSW, Lot 5, 854' FSL, 892' FWL
Sec. 6, T13S-R17E

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Pit closure extension
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This sundry is being submitted to request an extension to the 90-day pit closure/reclamation requirement in the APD COAs as completion operations are ongoing on this pad. The pit will be closed after operations are complete and as weather conditions permit. BBC will ensure that this pit is fenced on all four sides when not in use and that there is sufficient freeboard to account for additional precipitation.

If you have any questions or need further information, please contact me at 303-312-8134.

RECEIVED

NOV 10 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Tracey Fallang

Title Regulatory Analyst

Signature

Tracey Fallang

Date 11/06/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0187
Expires: July 31, 2010

COPY

SUNDRY NOTICES AND REPORTS ON WELLS
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5. Lease Serial No.
UTU-0744 (SHE) UTU-06811(BHL)

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

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Bill Barrett Corporation

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3b. Phone No. (include area code)
303-312-8134

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SWSW, Lot 5, 854' FSL, 892' FWL
Sec. 6, T13S-R17E

7. If Unit of CA/Agreement, Name and/or No.
Peter's Point Unit / UTU-63014

8. Well Name and No.
Peter's Point Unit Federal 7-1D-13-16 Ultra Deep

9. API Well No.
43-007-31293

10. Field and Pool or Exploratory Area
Peter's Point/Exploratory

11. Country or Parish, State
Carbon County, UT

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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This sundry is being submitted as notification that this well had first sales on November 6, 2008 from the Navajo formation.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Tracey Fallang

Title Regulatory Analyst

Signature

Tracey Fallang

Date 11/10/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. UTU-0744			
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: _____						6. If Indian, Allottee or Tribe Name N/A			
2. Name of Operator Bill Barrett Corporation						7. Unit or CA Agreement Name and No. Peter's Point Unit / UTU-63014			
3. Address 1099 18th Street, Suite 2300 Denver, CO 80202						8. Lease Name and Well No. Peter's Point Unit Fed 7-1D-13-16 Ultra De			
3a. Phone No. (include area code) 303-312-8134						9. AFI Well No. 43-007-31293			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWSW, Lot 5, 854' FSL, 892' FWL, Sec. 6, T13S, R17E At top prod. interval reported below SWSE, 966' FSL, 1568' FEL, Sec. 1, T13S, R16E 700 fsl 1581 fe1 At total depth SWSE, 1040' FSL, 1581' FEL, Sec. 1, T13S, R16E per HSM review						10. Field and Pool or Exploratory Peter's Point/Navajo			
11. Sec., T., R., M., on Block and Survey or Area Sec. 6, T13S-R17E						12. County or Parish Carbon County		13. State UT	
14. Date Spudded 11/27/2007						15. Date T.D. Reached 04/14/2008		16. Date Completed 10/21/2008 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.	
17. Elevations (DF, RKB, RT, GL)* 6753.5' GL									
18. Total Depth: MD 17,554' TVD 17,312'						19. Plug Back T.D.: MD 14,770' TVD 14,528'		20. Depth Bridge Plug Set: MD N/A TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Schlumberger Triple Combo, Sonic Scanner Borehole/CBLVDL, CN, REX, LD, AIT						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (lb/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	16" H40	65#	0	40'		grout cement		Surface	
12 1/4"	9 5/8" P-110	43.5#	0	3032'		780 Hal Lt Prem	257 bbls	Surface	
						270 Prem	57 bbls		
8 3/4"	7" P-110	32#	0	15,680'		575 Rockles Lt.	310 bbls	9500'	
						430 50/50 Poz.	112 bbls		
6"	41/2"HP110	15.1#	0	17,553'		135 PRB-3	44 bbls	15,060'	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	14,476'								
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Navajo	14,588'	14,664'	16,684' - 16,701'	0.43"	68	Squeezed-CR @ 16,624' 50sx			
B)			16,308' - 16,328'	0.43"	60	Squeezed-CR @ 16,230' 20sx			
C)			14,832' - 14,852'	0.43"	60	Closed-CIBP @ 14,800', 11 sx			
D)			14,588' - 14,664'	0.43"	69	Open			
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
16,684' - 16,701'		Stage 1: Not Frac'd							
16,308' - 16,328'		Stage 2: 70% CO2 foam frac: 195 tons CO2; 793 bbls total fluid; 30,700# 20/40 White sand							
14,832' - 14,852'		Stage 3: 70% CO2 foam frac: 340 tons CO2; 1047 bbls total fluid; 100,100# 20/40 White sand; 5,600 lbs. 100 mesh sand							
14,588' - 14,664'		Stage 4: 70% CO2 foam frac: 360 tons CO2; 975 bbls total fluid; 100,140# 20/40 White sand							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method Flowing
11/6/08	11/15/08	24	→	0	949.80	43.06	N/A		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status Producing	
64/64"	200	0	→	0	949.80	43.06			
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)
Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Wasatch North Horn	3698' 4643'
				Dark Canyon Price River	6135' 6335'
				Castlegate Blackhawk	8139' 8366'
				Dakota Cedar Mountain	12988' 13114'
				Navajo Wingate	14578' 14765'
				Moenkopi Weber	15,269' 16088'
				Mississippian TD	16,615' 17554'

32. Additional remarks (include plugging procedure):

Cemented tubing in hole and cut off at 15,405'. 4 1/2" casing cut off and pulled at 14,820' with CIBP at 15,030'. See attached e-mail for full explanation.

Copies of logs previously submitted under separate cover. In the event log copies were not received, please contact Jim Kinser at 303-312-8163.

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33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☐ Other:

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34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tracey Fallang

Title Regulatory Analyst

Signature

Tracey Fallang

Date 12/17/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)

Directional Surveys



Location Information		
Business Unit	Phase/Area	Surface Location
Operations	West Tavaputs	SWSW-6-13S-17E-W26M
Project	Well Name	Main Hole
Uinta	Peter's Point #7-1D-13-16 Ultra Deep	

Bottom Hole Information		Survey Section Details					
UWI	API / License #	Section	KOP (ft)	KOP Date	TMD (ft)	TVD (ft)	TD Date
SESW-1-13S-16E-W26M	43-007-31293	Main	216.00	12/29/2007			
		Main					

Survey Information		
Survey Company	Direction of Vertical Section (°)	Magnetic Dec. Correction (°)
WEATHERFORD	273.39	11.74

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Details											
Corrected											
Extrap.	Depth MD (ft)	Inclination (°)	Azimuth (°)	TVD (ft)	Sub Sea (ft)	Northings (ft)	N/S	Eastings (ft)	E/W	Vertical Section (ft)	Dog Leg
	123.00	0.44	224.12	123.00	-99.00	0.34	S	0.33	W	0.31	0.36
	216.00	1.06	256.37	215.99	-191.99	0.80	S	1.41	W	1.36	0.78
	308.00	2.38	272.37	307.94	-283.94	0.92	S	4.15	W	4.09	1.51
	400.00	4.00	272.24	399.79	-375.79	0.72	S	9.26	W	9.21	1.76
	492.00	6.06	276.74	491.42	-467.42	0.02	S	17.29	W	17.26	2.28
	584.00	7.69	276.12	582.75	-558.75	1.21	N	28.24	W	28.26	1.77
	676.00	8.00	274.74	673.89	-649.89	2.39	N	40.74	W	40.81	0.39
	769.00	8.44	271.49	765.93	-741.93	3.10	N	54.01	W	54.10	0.69
	861.00	9.00	267.74	856.87	-832.87	3.00	N	67.95	W	68.01	0.87
	953.00	9.38	264.49	947.69	-923.69	1.99	N	82.60	W	82.57	0.70
	1045.00	10.00	264.62	1038.37	-1014.37	0.52	N	98.02	W	97.88	0.67
	1137.00	10.63	268.74	1128.88	-1104.88	0.41	S	114.45	W	114.23	1.05
	1229.00	10.13	274.74	1219.38	-1195.38	0.07	N	131.00	W	130.77	1.29
	1323.00	9.94	274.74	1311.94	-1287.94	1.42	N	147.32	W	147.15	0.20
	1416.00	10.06	270.99	1403.53	-1379.53	2.23	N	163.44	W	163.29	0.71
	1510.00	10.19	273.37	1496.08	-1472.06	2.86	N	179.95	W	179.81	0.47
	1605.00	10.50	272.49	1589.52	-1565.52	3.73	N	196.99	W	196.86	0.37
	1700.00	10.94	270.12	1682.86	-1658.86	4.12	N	214.65	W	214.52	0.66
	1796.00	10.31	271.87	1777.21	-1753.21	4.42	N	232.35	W	232.20	0.74
	1890.00	9.75	275.62	1869.77	-1845.77	5.48	N	248.68	W	248.66	0.91
	1985.00	10.25	272.99	1963.33	-1939.33	6.70	N	265.12	W	265.05	0.71
	2080.00	9.50	273.87	2056.92	-2032.92	7.67	N	281.38	W	281.35	0.81
	2176.00	9.56	271.99	2151.60	-2127.60	8.49	N	297.26	W	297.24	0.33
	2271.00	9.19	272.74	2245.33	-2221.33	9.12	N	312.72	W	312.71	0.41
	2366.00	9.00	271.62	2339.13	-2315.13	9.70	N	327.72	W	327.72	0.27
	2462.00	8.80	269.24	2433.98	-2409.98	9.81	N	342.57	W	342.55	0.44
	2556.00	8.71	270.38	2526.88	-2502.88	9.76	N	356.88	W	356.83	0.21
	2652.00	8.31	273.99	2621.82	-2597.82	10.29	N	371.07	W	371.03	0.69
	2747.00	8.13	270.74	2715.85	-2691.85	10.86	N	384.63	W	384.60	0.52
	2841.00	8.13	268.49	2808.90	-2784.90	10.77	N	397.92	W	397.86	0.34
	2985.00	7.94	265.24	2951.49	-2927.49	9.67	N	418.01	W	417.85	0.34
	3091.00	7.70	263.62	3056.50	-3032.50	8.28	N	432.37	W	432.10	0.31
	3186.00	8.29	279.52	3150.58	-3126.58	8.70	N	445.45	W	445.18	2.40
	3281.00	9.41	276.62	3244.44	-3220.44	10.73	N	459.91	W	459.74	1.27
	3375.00	8.67	276.66	3337.27	-3313.27	12.46	N	474.58	W	474.49	0.79
	3471.00	8.23	282.31	3432.23	-3408.23	14.79	N	488.48	W	488.50	0.95
	3566.00	9.17	277.05	3526.13	-3502.13	17.17	N	502.63	W	502.77	1.30
	3661.00	10.37	271.30	3619.75	-3595.75	18.29	N	518.69	W	518.87	1.63
	3755.00	9.21	269.14	3712.38	-3688.38	18.37	N	534.67	W	534.83	1.29
	3851.00	8.29	272.71	3807.26	-3783.26	18.59	N	549.27	W	549.41	1.11
	3946.00	8.86	282.99	3901.19	-3877.19	20.55	N	563.24	W	563.47	1.72
	4041.00	10.48	283.76	3994.83	-3970.83	24.25	N	578.76	W	579.18	1.71
	4135.00	11.43	280.24	4087.12	-4063.12	27.94	N	596.23	W	596.84	1.24
	4231.00	11.16	274.16	4181.26	-4157.26	30.31	N	614.86	W	615.57	1.27
	4325.00	10.49	275.25	4273.58	-4249.58	31.75	N	632.45	W	633.22	0.75

Directional Surveys

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WELLCORE

Location Information		DIV. OF OIL, GAS & MINING	
Business Unit	Phase/Area	Surface Location	
Operations	West Tavaputs	SWSW-6-13S-17E-W26M	
Project	Well Name	Main Hole	
Ulta	Peter's Point #7-1D-13-16 Ultra Deep		

Extrap.	Depth MD (ft)	Inclination (°)	Azimuth (°)	TVD (ft)	Sub Sea (ft)	Neckings (ft)	N/S	Eastings (ft)	E/W	Vertical Section (ft)	Dog Leg
	4419.00	11.25	276.78	4365.90	-4341.90	33.62	N	650.08	W	650.93	0.86
	4514.00	12.44	277.49	4458.87	-4434.87	36.04	N	669.42	W	670.38	1.26
	4609.00	11.55	273.85	4551.79	-4527.79	38.02	N	689.06	W	690.10	1.23
	4703.00	10.38	270.69	4644.07	-4620.07	38.75	N	706.91	W	707.97	1.40
	4798.00	10.94	274.80	4737.43	-4713.43	39.61	N	724.45	W	725.53	0.99
	4893.00	11.27	278.10	4830.65	-4806.65	41.67	N	742.63	W	743.79	0.75
	4986.00	11.13	280.35	4921.88	-4897.88	44.56	N	760.46	W	761.76	0.49
	5082.00	11.21	281.55	5016.06	-4992.06	48.10	N	778.71	W	780.19	0.26
	5176.00	11.43	282.85	5108.23	-5084.23	52.00	N	796.75	W	798.43	0.36
	5272.00	11.77	284.21	5202.27	-5178.27	56.52	N	815.51	W	817.43	0.45
	5367.00	12.19	285.14	5295.20	-5271.20	61.51	N	834.59	W	836.76	0.49
	5461.00	12.54	287.35	5387.02	-5363.02	67.15	N	853.91	W	856.38	0.63
	5556.00	12.82	286.92	5479.70	-5455.70	73.29	N	873.83	W	876.64	0.31
	5649.00	12.56	283.99	5570.43	-5546.43	78.74	N	893.52	W	896.61	0.75
	5744.00	13.13	281.37	5663.06	-5639.05	83.36	N	914.12	W	917.45	0.86
	5839.00	13.63	277.37	5755.47	-5731.47	86.93	N	935.80	W	939.30	1.11
	5932.00	14.13	271.62	5845.76	-5821.76	88.65	N	958.01	W	961.58	1.58
	6026.00	13.81	270.74	5936.98	-5912.98	89.12	N	980.70	W	984.25	0.41
	6121.00	13.38	268.99	6029.31	-6006.31	89.07	N	1003.03	W	1006.54	0.63
	6215.00	13.31	267.37	6120.77	-6096.77	88.39	N	1024.71	W	1028.14	0.40
	6311.00	13.19	265.99	6214.22	-6190.22	87.11	N	1046.67	W	1049.99	0.35
	6405.00	13.06	266.87	6305.76	-6281.76	85.78	N	1067.98	W	1071.18	0.25
	6499.00	11.56	273.24	6397.59	-6373.59	85.74	N	1087.99	W	1091.15	2.15
	6594.00	11.06	273.62	6490.75	-6466.75	86.85	N	1106.58	W	1109.78	0.53
	6689.00	11.50	275.24	6583.91	-6559.91	88.29	N	1125.11	W	1128.36	0.57
	6783.00	10.88	275.74	6676.12	-6652.12	90.03	N	1143.27	W	1146.59	0.67
	6879.00	10.83	276.74	6770.41	-6746.41	92.00	N	1161.24	W	1164.65	0.20
	6975.00	10.75	273.87	6864.71	-6840.71	93.66	N	1179.13	W	1182.60	0.57
	7069.00	10.31	272.49	6957.13	-6933.13	94.62	N	1196.28	W	1199.78	0.54
	7163.00	10.56	273.49	7049.57	-7025.57	95.51	N	1213.28	W	1216.80	0.33
	7258.00	11.38	273.37	7142.83	-7118.83	96.59	N	1231.32	W	1234.88	0.86
	7352.00	11.75	274.37	7234.92	-7210.92	97.86	N	1250.12	W	1253.72	0.45
	7447.00	11.44	276.87	7327.98	-7303.98	99.73	N	1269.12	W	1272.80	0.62
	7545.00	11.63	278.12	7424.01	-7400.01	102.28	N	1288.55	W	1292.34	0.32
	7640.00	10.31	281.49	7517.26	-7493.26	105.33	N	1306.36	W	1310.30	1.54
	7735.00	10.94	281.12	7610.63	-7586.63	108.76	N	1323.54	W	1327.65	0.67
	7831.00	10.63	277.12	7704.94	-7680.94	111.62	N	1341.26	W	1345.52	0.84
	7926.00	9.88	277.24	7798.42	-7774.42	113.73	N	1358.04	W	1362.39	0.79
	8021.00	9.63	279.12	7892.04	-7868.04	116.02	N	1373.97	W	1378.43	0.43
	8116.00	8.94	280.87	7985.80	-7961.80	118.67	N	1389.07	W	1393.65	0.78
	8215.00	10.75	276.62	8083.33	-8059.33	121.18	N	1405.79	W	1410.50	1.97
	8309.00	11.25	276.87	8175.60	-8151.60	123.29	N	1423.61	W	1428.40	0.53
	8396.00	11.38	276.49	8260.91	-8236.91	125.28	N	1440.56	W	1445.45	0.17
	8491.00	11.13	275.49	8354.08	-8330.08	127.21	N	1459.00	W	1463.97	0.33
	8584.00	10.88	275.49	8445.37	-8421.37	128.91	N	1476.67	W	1481.71	0.27
	8616.00	11.25	275.49	8476.78	-8452.78	129.50	N	1482.78	W	1487.85	1.16
	8712.00	11.19	276.74	8570.94	-8546.94	131.49	N	1501.36	W	1506.50	0.26
	8807.00	11.38	275.87	8664.10	-8640.10	133.53	N	1519.83	W	1525.07	0.27
	8902.00	10.63	272.24	8757.35	-8733.35	134.83	N	1537.91	W	1543.19	1.07
	8998.00	12.00	269.99	8849.52	-8825.52	135.17	N	1556.35	W	1561.62	1.53
	9091.00	11.56	270.99	8942.52	-8918.52	135.33	N	1575.74	W	1580.99	0.51
	9185.00	11.13	266.62	9034.68	-9010.68	134.96	N	1594.21	W	1599.40	1.02
	9279.00	11.81	266.62	9126.80	-9102.80	133.85	N	1612.87	W	1617.97	0.72
	9374.00	10.56	265.74	9219.99	-9195.99	132.63	N	1631.26	W	1636.25	1.33
	9469.00	11.19	268.74	9313.29	-9289.29	131.79	N	1649.16	W	1654.06	0.89
	9564.00	11.06	266.49	9406.50	-9382.50	131.02	N	1667.47	W	1672.30	0.48
	9658.00	10.69	261.99	9498.81	-9474.81	129.26	N	1685.10	W	1689.79	0.98
	9753.00	11.06	264.37	9592.11	-9568.11	127.14	N	1702.89	W	1707.43	0.61
	9847.00	10.69	267.49	9684.42	-9660.42	125.87	N	1720.58	W	1725.01	0.74
	9942.00	10.94	266.87	9777.73	-9753.73	124.99	N	1738.38	W	1742.73	0.29
	10036.00	11.19	267.12	9869.98	-9845.98	124.05	N	1756.40	W	1760.66	0.27
	10131.00	10.94	266.49	9963.22	-9939.22	123.03	N	1774.60	W	1778.77	0.29
	10226.00	10.75	270.37	10056.52	-10032.52	122.54	N	1792.46	W	1796.57	0.79
	10321.00	11.69	268.37	10149.70	-10125.70	122.32	N	1810.94	W	1815.00	1.07
	10416.00	11.13	269.49	10242.82	-10218.82	121.96	N	1829.73	W	1833.74	0.63
	10512.00	11.25	274.37	10337.00	-10313.00	122.60	N	1848.33	W	1852.34	0.99

DEC 23 2008

Directional Surveys

WELLCORE

DIV. OF OIL, GAS & MINING

Location Information

Business Unit

Phase/Area

Surface Location

Operations

West Tavaputs

SWSW-6-13S-17E-W28M

Project

Well Name

Main Hole

Uinta

Peter's Point #7-1D-13-16 Ultra Deep

Extrap.	Depth MD (ft)	Inclination (°)	Azimuth (°)	TVD (ft)	Sub Sea (ft)	Northings (ft)	NPS	Eastings (ft)	EW	Vertical Section (ft)	Dog Leg
	10607.00	10.88	270.99	10430.23	-10406.23	123.46	N	1866.53	W	1870.57	0.79
	10702.00	11.24	271.21	10523.46	-10499.46	123.81	N	1884.75	W	1888.78	0.38
	10797.00	11.75	270.87	10616.56	-10592.56	124.15	N	1903.68	W	1907.69	0.54
	10892.00	11.06	273.24	10709.68	-10685.68	124.81	N	1922.45	W	1926.47	0.88
	11050.00	9.06	270.62	10865.23	-10841.23	125.80	N	1950.02	W	1954.05	1.30
	11145.00	9.38	274.99	10959.00	-10935.00	126.56	N	1965.21	W	1969.26	0.81
	11240.00	9.50	272.37	11052.71	-11028.71	127.55	N	1980.76	W	1984.84	0.47
	11427.00	9.19	269.74	11237.23	-11213.23	128.13	N	2011.11	W	2015.17	0.28
	11521.00	9.13	273.12	11330.03	-11306.03	128.50	N	2026.06	W	2030.12	0.58
	11614.00	9.89	281.37	11421.78	-11397.78	130.44	N	2041.10	W	2045.25	1.57
	11709.00	9.63	272.99	11515.43	-11491.43	132.43	N	2056.88	W	2061.11	1.48
	11804.00	9.81	269.37	11609.07	-11585.07	132.76	N	2072.91	W	2077.13	0.67
	11899.00	11.00	274.12	11702.50	-11678.50	133.32	N	2090.04	W	2094.26	1.54
	12094.00	11.19	269.37	11893.86	-11869.86	134.45	N	2127.51	W	2131.74	0.48
	12184.00	9.88	264.24	11982.33	-11958.33	133.58	N	2143.93	W	2148.08	1.79
	12280.00	9.75	259.49	12076.93	-12052.93	131.27	N	2160.12	W	2164.10	0.85
	12374.00	10.31	267.99	12169.49	-12145.49	129.52	N	2176.35	W	2180.20	1.68
	12469.00	9.31	261.24	12263.10	-12239.10	128.05	N	2192.44	W	2196.17	1.60
	12564.00	9.50	266.24	12356.82	-12332.82	126.37	N	2207.86	W	2211.47	0.88
	12658.00	9.75	277.82	12449.50	-12425.50	126.92	N	2223.49	W	2227.10	2.04
	12752.00	9.19	276.74	12542.22	-12518.22	128.85	N	2238.83	W	2242.53	0.62
	12846.00	9.56	277.87	12634.96	-12610.96	130.80	N	2254.02	W	2257.81	0.44
	12940.00	10.19	281.24	12727.56	-12703.56	133.49	N	2269.90	W	2273.83	0.91
	13008.00	10.44	278.87	12794.47	-12770.47	135.61	N	2281.89	W	2285.92	0.72
	13129.00	10.00	278.37	12913.55	-12889.55	138.83	N	2303.12	W	2307.30	0.37
	13160.00	9.69	276.74	12944.09	-12920.09	139.53	N	2308.37	W	2312.58	1.34
	13219.00	9.69	276.74	13002.25	-12978.25	140.70	N	2318.23	W	2322.50	0.00
	13255.00	9.43	277.70	13037.75	-13013.75	141.45	N	2324.16	W	2328.46	0.85
	13349.00	8.54	275.43	13130.59	-13106.59	143.14	N	2338.74	W	2343.11	1.02
	13499.00	7.62	275.10	13279.10	-13255.10	145.08	N	2359.74	W	2364.19	0.61
	13632.00	6.35	265.35	13411.10	-13387.10	145.27	N	2375.85	W	2380.28	1.30
	13727.00	6.09	263.54	13505.54	-13481.54	144.27	N	2386.09	W	2390.45	0.34
	13821.00	5.32	252.10	13599.07	-13575.07	142.37	N	2395.20	W	2399.42	1.46
	13915.00	5.55	250.51	13692.65	-13668.65	139.52	N	2403.63	W	2407.67	0.29
	14009.00	5.45	243.34	13786.22	-13762.22	136.00	N	2411.90	W	2415.72	0.74
	14103.00	5.66	246.16	13879.78	-13855.78	132.12	N	2420.13	W	2423.71	0.37
	14198.00	6.84	244.66	13974.21	-13950.21	127.81	N	2429.53	W	2432.83	1.25
	14293.00	6.02	245.74	14068.61	-14044.61	123.34	N	2439.18	W	2442.21	0.87
	14389.00	5.39	245.13	14164.13	-14140.13	119.37	N	2447.86	W	2450.64	0.66
	14485.00	4.52	234.78	14259.77	-14235.77	115.29	N	2455.04	W	2457.57	1.30
	14580.00	3.64	229.91	14354.53	-14330.53	111.19	N	2460.41	W	2462.68	0.99
	14676.00	3.42	235.01	14450.34	-14426.34	107.59	N	2465.09	W	2467.14	0.40
	15741.00	2.29	164.38	15513.97	-15489.97	68.88	N	2485.38	W	2485.11	0.32
	15803.00	2.31	182.51	15575.92	-15551.92	66.44	N	2485.10	W	2484.68	1.17
	15898.00	2.91	173.88	15670.82	-15646.82	62.13	N	2484.93	W	2484.26	0.75
	15983.00	3.37	165.68	15755.69	-15731.69	57.56	N	2484.08	W	2483.14	0.76
	16079.00	4.27	170.65	15851.47	-15827.47	51.30	N	2482.80	W	2481.49	1.00
	16174.00	5.61	171.72	15946.12	-15922.12	43.22	N	2481.56	W	2479.77	1.41
	16269.00	5.96	170.00	16040.63	-16016.63	33.77	N	2480.04	W	2477.69	0.41
	16364.00	6.50	172.78	16135.07	-16111.07	23.58	N	2478.50	W	2475.56	0.65
	16459.00	6.71	174.46	16229.44	-16205.44	12.72	N	2477.29	W	2473.71	0.30
	16554.00	6.98	172.87	16323.76	-16299.76	1.48	N	2476.04	W	2471.79	0.35
	16649.00	7.20	175.70	16418.03	-16394.03	10.20	S	2474.88	W	2469.94	0.43
	16744.00	7.86	179.19	16512.21	-16488.21	22.63	S	2474.34	W	2468.67	0.84
	16839.00	8.03	175.74	16606.30	-16582.30	35.74	S	2473.75	W	2467.31	0.53
	16935.00	9.55	178.55	16701.17	-16677.17	50.39	S	2473.05	W	2465.75	1.64
	17031.00	9.73	180.43	16795.81	-16771.81	66.46	S	2472.91	W	2464.66	0.38
	17126.00	9.64	180.86	16889.46	-16865.46	82.45	S	2473.09	W	2463.89	0.12
	17221.00	9.97	182.00	16983.07	-16959.07	98.62	S	2473.50	W	2463.34	0.40
	17317.00	10.19	179.34	17077.59	-17053.59	115.41	S	2473.69	W	2462.54	0.54
	17412.00	9.95	180.75	17171.12	-17147.12	132.02	S	2473.70	W	2461.57	0.36
	17497.00	9.58	175.89	17254.89	-17230.89	146.42	S	2473.29	W	2460.30	1.06

Tracey Fallang

From: John Shepard
Sent: Wednesday, August 27, 2008 9:36 AM
To: Tracey Fallang
Cc: jim_ashley@blm.gov; Greg Hinds
Subject: RE: Peter's Point 7-1D Ultra Deep

RECEIVED

DEC 23 2008

DIV. OF OIL, GAS & MINING

Tracey,

Jim Ashley called this morning with some questions on the 7-1D Ultra Deep well. He said that they had had issues getting this e-mail so I forwarded this to him this morning. I told him that we had perforated the 4 1/2" casing at 15,050' and were not able to circulate the 4 1/2" x 7" annulus. We reperforated at 14,820' and were able to circulate the well. Based on this and the CBL, it appears that the top of cement is at 14,850'. I told him that we wanted to cut the 4 1/2" casing off at 14,820', which is where we perforated yesterday. I told him if we still want to test the Wingate at 14,800-14900', we would set a CIBP in the 4 1/2" casing above the original circulating perfs at +/- 15,000' before perforating the Wingate intervals. If we decide not to test the Wingate or if the Wingate doesn't work, then we will set a CIBP in the 7" and spot 50' of cement on top of the CIBP before moving up to the Kayenta interval. Jim said he would give us a verbal OK on the sundry to cut off the 4 1/2" casing @ 14,820' so I will proceed in that direction.

John


From: John Shepard
Sent: Tuesday, August 26, 2008 11:36 AM
To: Tracey Fallang
Cc: Greg Hinds
Subject: Peter's Point 7-1D Ultra Deep

Tracey,

We set a retainer on the Peter's Point 7-1D on 08/12/08 at 16,230' to abandon the Weber interval and attempted to establish an injection rate into the Weber perforations @ 16,308-16,328'. We pressured up to 6,000 psi surface pressure with 400 psi of bleed off in 1 hour. Since we could not inject into the interval, we made the decision to set a 100' balanced plug on top of the cement retainer. After mixing and pumping 20 sacks of "G" cement, we pulled out with 3 joints of 2 3/8" tubing and attempted to circulate the tubing clean. We were not able to circulate the tubing clean and the tubing was cemented in place. We ran in the tubing with a gauge ring and found the top of cement at 15,412'. The Moenkopi perforations that we were interested in testing were at 15,942-15,962'. To get back to this depth, BBC would have had to get coiled tubing to drill the cement out of the inside of tubing and then wash over the outside of the tubing to try to get the tubing cut off below 15,962'. The Moenkopi interval was a long shot and BBC wanted to test it before moving on up the well to other intervals of interest. Due to the cost of getting back down to perforate the Moenkopi, BBC made the decision to forego the Moenkopi and move up to test intervals higher in the well. The 2 3/8" tubing was cut off at 15,405' then pulled out of the hole and layed down.

BBC would like to move on up the well to test additional intervals. 7" intermediate casing was set at 15,680' and 4 1/2" production casing was set from surface down to 17,307'. The 4 1/2" production casing was cemented up to 15,060'. BBC would like to test the following intervals at some point in this well: Wingate, Kayenta, Navajo, Entrada, Mancos, Price River, Dark Canyon, North Horn and Middle Wasatch/Wasatch. In order to test these intervals, BBC will need to cut and pull the 4 1/2" casing from above 15,060', the point where the CBL shows the cement top to be. All completion work after the 4 1/2" casing is pulled will be performed down the 7" casing. BBC will perforate the 4 1/2" casing at +/- 15,050' and attempt to circulate the 4 1/2" x 7" annulus clean. After circulating the well clean, we will cut the 4 1/2" casing off at +/- 15,000' then pull out of the hole and lay down the casing. After laying down the casing, we will run in the hole with 2 3/8" tubing and set a balanced cement plug 50' inside the 4 1/2" casing and 50' above the 4 1/2" casing stub. Depending of the wellbore conditions, BBC would look at the option of setting a CIBP in the 7" casing directly above the 4 1/2" casing stub and spotting 50' of cement over that instead of setting the 100' balanced plug. After the lower part of the well has been successfully abandoned, we would proceed with perforating and testing the Wingate interval. A more detailed procedure will follow this e-mail. The rig moved back on the well today and we will proceed with perforating the 4 1/2" casing and circulating the 4 1/2" x 7" annulus clean. Once we have received verbal permission to do so, we will cut the 4 1/2" casing off and start to lay it down.

Let me know if you have any questions. I will get you a more detailed procedure for testing the Wingate ASAP.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 0744			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: BILL BARRETT CORP		7. UNIT or CA AGREEMENT NAME: PETERS POINT			
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: PPU FED 7-1D-13-16 ULTRA DEEP			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0854 FSL 0892 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 06 Township: 13.0S Range: 17.0E Meridian: S		9. API NUMBER: 43007312930000			
PHONE NUMBER: 303 312-8128 Ext		9. FIELD and POOL or WILDCAT: PETER'S POINT			
COUNTY: CARBON		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/1/2009 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Pit Reclamation </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Pit Reclamation
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Pit Reclamation			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. This sundry is being submitted as further notification that BBC will utilize a third party contractor to treat the oil based mud & cuttings in this pit. Attached please find the details on approach to remediation and the performance criteria. Remediation activities will begin early June. If you have any questions or need further information, please contact me at the number above.					
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 26, 2009 					
NAME (PLEASE PRINT) Tracey Fallang	PHONE NUMBER 303 312-8134	TITLE Regulatory Analyst			
SIGNATURE N/A		DATE 5/28/2009			

Earthworks, Inc.



**PROPOSAL
FOR
OILFIELD WASTE MANAGEMENT
TREATMENT AND DISPOSAL**

**Bill Barrett
Attn: Mike Angus
Peter Point 7-1 Ultra Deep**

May 13, 2009

This documentation will serve to delineate the specifications and criteria for effecting this project proposal, as required by **Bill Barrett**, and the appropriate regulatory agencies

SITE AND JOB DESCRIPTION

This site was used for the drilling or production of oil or gas well and currently has one (1) pit containing oil based drill mud & cuttings onsite.

1. The estimated pit content volumes are estimated as follows:

7,000 BBLs

Samples will be collected prior to process treatment for verification of pretreatment conditions and will be stored until the final Closure Report is completed.

Earthworks will properly treat the pit contents to meet or exceed the performance criteria described in the section entitled "Approach to Remediation".

Backfill grades and volume determinations will be mutually agreed upon at the site prior to work starting. **Bill Barrett**, personnel will be required on-site to verify same. Any change, such as volumes or grades that may affect a change in the amount of compensation, shall be agreed to as stipulated in the section entitled "Limitations" prior to the continuance of work.

APPROACH TO REMEDIATION

This proposed remediation plan is designed to ensure that the pit waste, after processing will be physically immobilized as well as chemically stable.

Evidence of this immobilization and stabilization will be certified by the appropriate tests as described below and documented in a final report to **Bill Barrett**, and the appropriate regulatory entities.

Performance criteria will be:

1. Leachable Oil and Grease less than 10mg/L (Utah Division of Oil, Gas & Mining).

2. Leachable Total Dissolved solids below 5,000 mg/L. if over 5,000 mg/L then sodium / NA to be 2,000 mg/L or less.


CLIENT RESPONSIBILITY

- Client to provide excavating equipment.
- Client to provide “all weather” ingress and egress to the site.
- Client to provide a representative to verify volumes and grades prior to work commencing.
- Client shall furnish contractor with a list of any requirements not described, such as Daily Reports, Insurance Certificates or other needs.
- Inclement weather in the site area is normal. Client agrees to grant reasonable and practicable extension of time due to excessive snow or other “Acts of God” for contractor to complete work.

LIMITATIONS

This proposal covers Chemical Fixation and Solidification of the pit contents only. In the event other contaminants are found on the premises, a separate price may need to be negotiated or other treatment methods employed.

In the event there are supplemental instructions, which are deemed to be a change in the original contract that would increase the amount of compensation, then a written authorization form with the amended amount of compensation will be obtained prior to the continuance of work.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 0744			
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PHONE NUMBER: 303 312-8128 Ext		9. FIELD and POOL or WILDCAT: PETER'S POINT			
COUNTY: CARBON		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/1/2009 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Pit Reclamation </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Pit Reclamation
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. This sundry is being submitted as further notification that BBC will utilize a third party contractor to treat the oil based mud & cuttings in this pit. Attached please find the details on approach to remediation and the performance criteria. Remediation activities will begin early June. If you have any questions or need further information, please contact me at the number above.					
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 26, 2009 					
NAME (PLEASE PRINT) Tracey Fallang	PHONE NUMBER 303 312-8134	TITLE Regulatory Analyst			
SIGNATURE N/A		DATE 5/28/2009			

Earthworks, Inc.



**PROPOSAL
FOR
OILFIELD WASTE MANAGEMENT
TREATMENT AND DISPOSAL**

**Bill Barrett
Attn: Mike Angus
Peter Point 7-1 Ultra Deep**

May 13, 2009

This documentation will serve to delineate the specifications and criteria for effecting this project proposal, as required by **Bill Barrett**, and the appropriate regulatory agencies

SITE AND JOB DESCRIPTION

This site was used for the drilling or production of oil or gas well and currently has one (1) pit containing oil based drill mud & cuttings onsite.

1. The estimated pit content volumes are estimated as follows:

7,000 BBLs

Samples will be collected prior to process treatment for verification of pretreatment conditions and will be stored until the final Closure Report is completed.

Earthworks will properly treat the pit contents to meet or exceed the performance criteria described in the section entitled "Approach to Remediation".

Backfill grades and volume determinations will be mutually agreed upon at the site prior to work starting. **Bill Barrett**, personnel will be required on-site to verify same. Any change, such as volumes or grades that may affect a change in the amount of compensation, shall be agreed to as stipulated in the section entitled "Limitations" prior to the continuance of work.

APPROACH TO REMEDIATION

This proposed remediation plan is designed to ensure that the pit waste, after processing will be physically immobilized as well as chemically stable.

Evidence of this immobilization and stabilization will be certified by the appropriate tests as described below and documented in a final report to **Bill Barrett**, and the appropriate regulatory entities.

Performance criteria will be:

1. Leachable Oil and Grease less than 10mg/L (Utah Division of Oil, Gas & Mining).

2. Leachable Total Dissolved solids below 5,000 mg/L. if over 5,000 mg/L then sodium / NA to be 2,000 mg/L or less.

CLIENT RESPONSIBILITY

- Client to provide excavating equipment.
- Client to provide “all weather” ingress and egress to the site.
- Client to provide a representative to verify volumes and grades prior to work commencing.
- Client shall furnish contractor with a list of any requirements not described, such as Daily Reports, Insurance Certificates or other needs.
- Inclement weather in the site area is normal. Client agrees to grant reasonable and practicable extension of time due to excessive snow or other “Acts of God” for contractor to complete work.

LIMITATIONS

This proposal covers Chemical Fixation and Solidification of the pit contents only. In the event other contaminants are found on the premises, a separate price may need to be negotiated or other treatment methods employed.

In the event there are supplemental instructions, which are deemed to be a change in the original contract that would increase the amount of compensation, then a written authorization form with the amended amount of compensation will be obtained prior to the continuance of work.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 0744
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: BILL BARRETT CORP		7. UNIT or CA AGREEMENT NAME: PETERS POINT
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: PPU FED 7-1D-13-16 ULTRA DEEP
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0854 FSL 0892 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 06 Township: 13.0S Range: 17.0E Meridian: S		9. API NUMBER: 43007312930000
PHONE NUMBER: 303 312-8164 Ext		9. FIELD and POOL or WILDCAT: PETERS POINT
COUNTY: CARBON		STATE: UTAH

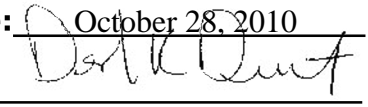
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/8/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is being submitted to request approval to recomplete this well. BBC is proposing to perf and frac five stages in the Mancos. Additional details for the recompletion and the wellbore diagram for this well are attached.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: October 28, 2010
By: 

NAME (PLEASE PRINT) Tracey Fallang	PHONE NUMBER 303 312-8134	TITLE Regulatory Manager
SIGNATURE N/A		DATE 10/19/2010



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43007312930000

Application should be submitted in accordance with R649-3-22 and approved prior to commingling production from the Mancos formation with any other formations.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

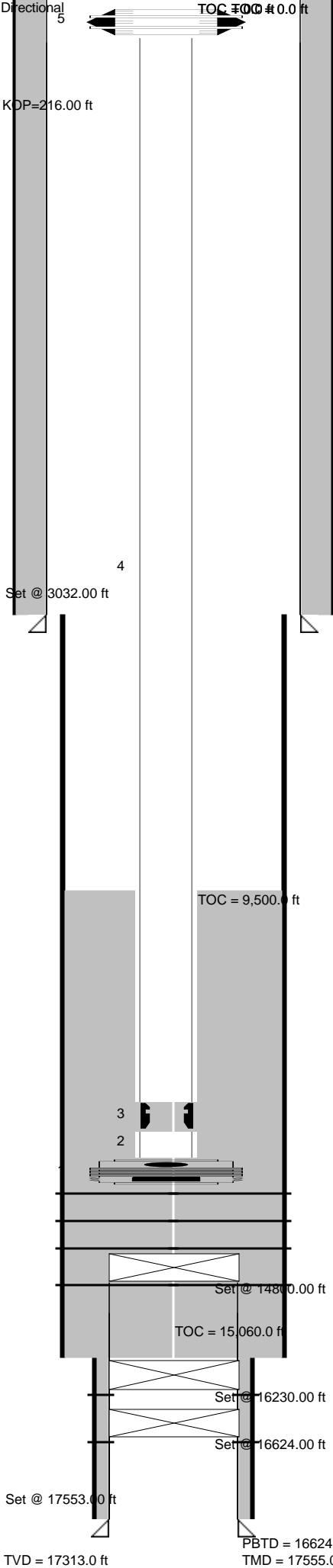
Date: October 28, 2010
By: Dan K. Duff

Data Downhole Schematic



Location Information

Business Unit	Bottom Hole Location	Well Name
Operations	SESW-1-13S-16E-W26M	Peter's Point #7-1D-13-16 Ultra Deep
Project	API / License #	GL (ft) KB to GL (ft) KB (ft)
Uinta	43-007-31293	6753.5 24.0 6777.5
Phase/Area	County	Summary Sections
West Tavaputs	Carbon	Casing Details, String Summary, Other Equipmr
Surface Location	Summary Name	
SWSW-6-13S-17E-W26M	Bill Barrett Corporation	



Casing Details

Section	Hole Size (in)	Hole Depth (ft)	Casing Size (in)	Set At Depth (ft)					
Surface Run Order	12.25	3035.00	9.63	3032.00					
	Component	# Of	Length (ft)	Weight (lbs/ft)	Grade	OD (in)	ID (in)	Top (ft)	Bottom (ft)
1	Shoe	1	1.00	22.00	J-55	9.95	0.00	3031.00	3032.00
2	Casing	1	44.80	43.50	P-110	9.63	8.76	2986.20	3031.00
3	Float	1	1.00	22.00	J-55	9.75	0.00	2985.20	2986.20
4	Casing	69	2985.21	43.50	P-110	9.63	8.76	-0.01	2985.20
Intermediate Run Order	8.50	15680.00	7.00	15680.00					
	Component	# Of	Length (ft)	Weight (lbs/ft)	Grade	OD (in)	ID (in)	Top (ft)	Bottom (ft)
1	Shoe	1	1.00	0.00		0.00	0.00	15679.00	15680.00
2	Casing	2	84.79	0.00		0.00	0.00	15594.20	15679.00
3	Float Collar	1	1.00	0.00		0.00	0.00	15593.20	15594.20
4	Casing	49	2117.66	0.00		0.00	0.00	13475.60	15593.20
5	Casing	1	20.87	0.00		0.00	0.00	13454.70	13475.60
6	Casing	69	2985.28	0.00		0.00	0.00	10469.40	13454.70
7	Casing	1	20.48	0.00		0.00	0.00	10448.90	10469.40
8	Casing	246	10482.00	0.00		0.00	0.00	-33.11	10448.90
Production Run Order	6.00	17555.00	4.50	17553.00					
	Component	# Of	Length (ft)	Weight (lbs/ft)	Grade	OD (in)	ID (in)	Top (ft)	Bottom (ft)
1	Shoe	1	1.00	32.75	H-40	4.88	0.00	17552.00	17553.00
2	Casing	2	85.73	15.10	HCP-110	4.50	3.88	17466.30	17552.00
3	Float	1	1.00	0.00		5.00	0.00	17465.30	17466.30
4	Casing	35	1502.70	15.10	HCP-110	4.50	3.88	15962.60	17465.30
5	Marker Joint	1	21.33	15.10	P-110	4.50	3.83	15941.20	15962.60
6	Casing	26	1121.24	15.10	HCP-110	4.50	3.88	14820.00	15941.20

String Summary Details

String Type	String #	Set At Depth (ft)	Install Date	Burst Pressure (psi)	Capacity	Run Inside			
Production	1	14475.70	10/25/2008						
Section #	Component	Model	# Of	Length (ft)	Weight (lbs/ft)	Grade	OD (in)	Top (ft)	Bottom (ft)
1	Packer-Comp. w Hydraulic Buttons	RTTS	1	6.00			7.00	14469.70	14475.70
2	Tubing		1	31.53	4.70	P-110	2.38	14438.20	14469.70
3	Nipple - Profile	"XN" Nipple	1	1.38		N-80	2.38	14436.80	14438.20
4	Tubing		1	14410.10	4.70	P-110	2.38	26.65	14436.80
5	Tubing Hanger		1	0.65			7.00	26.00	26.65
6	KB		1	26.00				0.00	26.00
Comments									

Comments

Other Equipment

Item	Depth (ft)	Length (ft)	Install Date	Comments
Bridge Plug - Permanent	16624.00	0.00	5/29/2008	Weatherford CICR at 16,624'; squeezed with 50 sx cement.
Bridge Plug - Permanent	16230.00	0.00	8/12/2008	Weatherford CICR @ 16,230' and squeezed with 20 sx cement. Cemented tubing in the hole and cut off at 15,405'.
Bridge Plug - Permanent	15030.00	0.00	0	4 1/2" casing cut off and pulled at 14,820'. 4 1/2" CIBP set @ 15,030'.
Bridge Plug - Permanent	14800.00	0.00	10/20/2008	Set 7" CIBP @ 14,800' and dump bailed 11.3 sx cement on top of plug. PBTD @ 14,770'.

Perforations

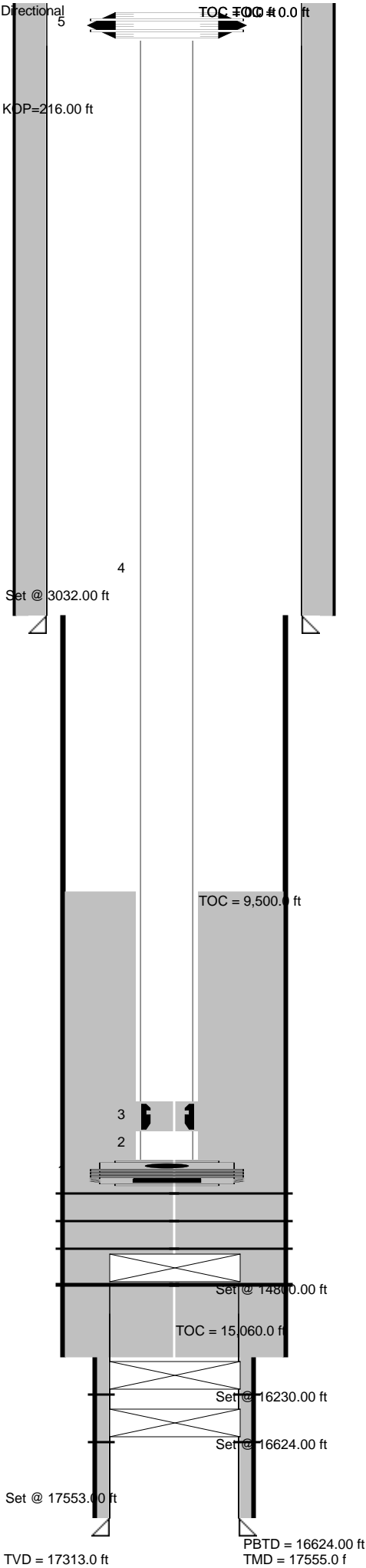
Int. #	Formation	Perf. Date	Perf. Top (ft)	Int Bottom (ft)	Status
01	Dakota	5/29/2008	16684.00	16701.00	Squeezed
02	Dakota	6/13/2008	16308.00	16328.00	Squeezed
03	Wingate	9/24/2008	14832.00	14852.00	Plug Bac
04	Navajo	10/20/2008	14588.00	14592.00	Open
			14613.00	14618.00	Open
			14650.00	14664.00	Open

RECEIVED October 19, 2010

Data Downhole Schematic



Location Information		
Business Unit	Bottom Hole Location	Well Name
Operations	SESW-1-13S-16E-W26M	Peter's Point #7-1D-13-16 Ultra Deep
Project	API / License #	GL (ft) KB to GL (ft) KB (ft)
Uinta	43-007-31293	6753.5 24.0 6777.5
Phase/Area	County	Summary Sections
West Tavaputs	Carbon	Casing Details, String Summary, Other Equippr
Surface Location	Summary Name	
SWSW-6-13S-17E-W26M	Bill Barrett Corporation	



RECEIVED October 19, 2010



Bill Barrett Corporation

Peter's Point 7-1D-13-16 Ultra Deep
854' FSL, 892' FWL Section 6-T13S-R17E
Carbon County, Utah
API # 43-007-31293

October 14, 2010

AFE # 12467R

OBJECTIVE

Pull existing tubing, set CIBP above existing perforations, and prepare wellbore for a Mancos recomplete. Perforate and frac Mancos per the procedure below. Flow test and evaluate Mancos production, remove CIBP, run tubing and return well to production.

MATERIAL NEEDS:

Fresh Water: 1,320,708 gallons
Sand: 660,000 pounds (30/50 Power Prop, to be supplied by Halliburton)

NOTE: Perforations & intervals may vary based upon results of Halliburton Completion Study.

CURRENT WELL STATUS

Currently the well is producing from the deeper horizons at +/- 150 mcf/d and a tubing pressure of 150 psi, SICP is ~ 0 psi.

COMPLETION PROCEDURE

1. **Safety is the highest priority.** Hold wellsite safety meetings each morning and prior to each significant operation. Review critical parameters and objectives as well as emergency action plans.
2. Hold and document pre-activity meeting, determine location of necessary equipment and rig up of same, be sure all necessary contractors are present and agree as to the layout of location.
3. Spot necessary tanks and flowback equipment to perform the work outlined below and accommodate the materials listed above.
4. Pressure test flowback iron.
5. MIRU workover rig to pull tubing.

6. Blow well down through flowback iron, perform top kill on well.
7. ND production tree and NU rig BOP's and 2-7/8" tubing handling equipment.
8. Un set 7" Halliburton RTTS packer (set with 12,000 # compression).
9. POOH with tubing & packer, laying tubing down, and capillary string as follows:
 - a. Tubing Hanger (0.65')
 - b. 452 Joints of 2-3/8" 4.7# N-80 tubing (14,410.12')
 - c. XN-Nipple (1.38')
 - d. 1 Joint 2-3/8" 4.7# N-80 tubing (31.53')
 - e. 1 Packer, 5.701" OD – 6.00'
10. RDMO workover rig and associated equipment.
11. MIRU wireline unit and lubricator.
12. PU & RIH with 5.969" gauge ring to +/- 13,000'. POOH with same.
13. PU & RIH with CIBP made to set in 7", 32.0# P-110 casing.
14. Set CIBP @ +/- 12,800', POOH with setting tool.
15. Pressure test casing and CIBP to 10,000 psi, hold for 15 minutes, monitor and record bleed off.
16. Perforate Stage 1 of Mancos as follows: Utilize Schlumberger Power Jet Omega Charges (0.38" Entry Hole Diameter, ~ 37.5" of penetration)
 - a. 12,942 – 12,944' (3 SPF, 120° Phasing, total of 6 holes)
 - b. 12,864 – 12,867' (3 SPF, 120° Phasing, total of 9 holes)
 - c. 12,794 – 12,795' (3 SPF, 120° Phasing, total of 3 holes)
 - d. 12,726 – 12,727' (3 SPF, 120° Phasing, total of 3 holes)
 - e. 12,672 – 12,674' (3 SPF, 120° Phasing, total of 6 holes)
17. MIRU & spot Halliburton Frac equipment.
18. Pressure test all lines to 10,000 psi.
19. Fracture stimulate Mancos interval # 1 per the attached Halliburton recommendation.

- a. Monitor and record ISIP, 5 minute, 10 minute, 15, minute, and 30 minute shut in pressures.
- b. Trace the frac with chemical and radioactive tracers per Protechnic's attached recommendation.

20. PU & RIH with CFP and perforating guns.

21. Set CFP @ +/- 12,020'.

22. Perforate Stage 2 of Mancos as follows: Utilize Schlumberger Power Jet Omega Charges (0.38" Entry Hole Diameter, ~ 37.5" of penetration)

- a. 11,942 – 11,944' (3 SPF, 120° Phasing, total of 6 holes)
- b. 11,874 – 11,876' (3 SPF, 120° Phasing, total of 6 holes)
- c. 11,808 – 11,810' (3 SPF, 120° Phasing, total of 6 holes)
- d. 11,746 – 11,747' (3 SPF, 120° Phasing, total of 3 holes)
- e. 11,708 – 11,709' (3 SPF, 120° Phasing, total of 3 holes)
- f. 11,692 – 11,693' (3 SPF, 120° Phasing, total of 3 holes)
- g. 11,622 – 11,624' (3 SPF, 120° Phasing, total of 6 holes)

23. Fracture stimulate Mancos interval # 2 per Halliburton recommendation.

- a. Monitor and record ISIP, 5 minute, 10 minute, 15, minute, and 30 minute shut in pressures.
- b. Trace the frac with chemical and radioactive tracers per Protechnic's attached recommendation.

24. PU & RIH with CFP and perforating guns.

25. Set CFP @ +/- 10,710'.

26. Perforate Stage 3 of Mancos as follows: Utilize Schlumberger Power Jet Omega Charges (0.38" Entry Hole Diameter, ~ 37.5" of penetration)

- a. 10,636 – 10,640' (3 SPF, 120° Phasing, total of 12 holes)
- b. 10,610 – 10,614' (3 SPF, 120° Phasing, total of 12 holes)

27. Fracture stimulate Mancos interval # 3 per Halliburton recommendation.

- a. Monitor and record ISIP, 5 minute, 10 minute, 15, minute, and 30 minute shut in pressures.
 - b. Trace the frac with chemical and radioactive tracers per Protechnic's attached recommendation.
28. PU & RIH with CFP and perforating guns.
29. Set CFP @ +/- 10,280'.
30. Perforate Stage 4 of Mancos as follows: Utilize Schlumberger Power Jet Omega Charges (0.38" Entry Hole Diameter, ~ 37.5" of penetration)
- a. 10,214 – 10,215' (3 SPF, 120° Phasing, total of 3 holes)
 - b. 10,170 – 10,171' (3 SPF, 120° Phasing, total of 3 holes)
 - c. 10,140 – 10,141' (3 SPF, 120° Phasing, total of 3 holes)
 - d. 10,124 – 10,125' (3 SPF, 120° Phasing, total of 3 holes)
 - e. 10,076 – 10,078' (3 SPF, 120° Phasing, total of 6 holes)
 - f. 10,060 – 10,062' (3 SPF, 120° Phasing, total of 6 holes)
 - g. 9,972 – 9,974' (3 SPF, 120° Phasing, total of 6 holes)
31. Fracture stimulate Mancos interval # 4 per Halliburton recommendation.
- a. Monitor and record ISIP, 5 minute, 10 minute, 15, minute, and 30 minute shut in pressures.
 - b. Trace the frac with chemical and radioactive tracers per Protechnic's attached recommendation.
32. PU & RIH with CFP and perforating guns.
33. Set CFP @ +/- 9,510'.
34. Perforate Stage 5 of Mancos as follows: Utilize Schlumberger Power Jet Omega Charges (0.38" Entry Hole Diameter, ~ 37.5" of penetration)
- a. 9,440 – 9,441' (3 SPF, 120° Phasing, total of 3 holes)
 - b. 9,422 – 9,423' (3 SPF, 120° Phasing, total of 3 holes)
 - c. 9,411 – 9,412' (3 SPF, 120° Phasing, total of 3 holes)
 - d. 9,372 – 9,373' (3 SPF, 120° Phasing, total of 3 holes)

- e. 9,344 – 9,345' (3 SPF, 120° Phasing, total of 3 holes)
 - f. 9,334 – 9,335' (3 SPF, 120° Phasing, total of 3 holes)
 - g. 9,294 – 9,295' (3 SPF, 120° Phasing, total of 3 holes)
 - h. 9,260 – 9,262' (3 SPF, 120° Phasing, total of 6 holes)
 - i. 9,240 – 9,241' (3 SPF, 120° Phasing, total of 3 holes)
 - j. 9,232 – 9,233' (3 SPF, 120° Phasing, total of 3 holes)
 - k. 9,224 – 9,225' (3 SPF, 120° Phasing, total of 3 holes)
 - l. 9,194 – 9,195' (3 SPF, 120° Phasing, total of 3 holes)
35. Fracture stimulate Mancos interval # 5 per Halliburton recommendation.
- a. Monitor and record ISIP, 5 minute, 10 minute, 15, minute, and 30 minute shut in pressures.
 - b. Trace the frac with chemical and radioactive tracers per Protechnic's attached recommendation.
36. RD Halliburton frac equipment, clear location of all unnecessary personnel and equipment.
37. Open well to flowback, choke well accordingly to minimize sand flowback and create back pressure for alleviating sand embedment and pressure dependant permeability.
- a. Once flowback has commenced a flowback choke schedule will be provided to properly control flow from the well.
38. Flow test well through CFP's until determination is made regarding drill out operations. Implement the following schedule for obtaining flowback fluid samples for chemical tracing purposes:
- a. Frequency of sampling: total of 47 samples over 30 days
 - i. One sample every 4 hours for first 24 hours
 - ii. One sample every 8 hours for the next 24 hours
 - iii. One sample every 12 hours for the next 10 days
 - iv. One sample every 24 hours for the next 18 days (production will take over sampling once flowback crews are released)

39. Once the well has been allowed adequate time to flow back a determination on drilling out plugs will be made.
40. MIRU workover rig unit to drill out composite frac plugs.
41. PU & RIH with 5-7/8" bit and BHA as follows:
 - a. 5-7/8" Bit or Mill
 - b. 2-7/8" Drill Collars
 - c. Dual Acting Jars
 - d. Stabilizer
 - e. 2-7/8" P-110 PH-6 Tubing
42. RIH and tag CFP # 1 @ 9,510', drill out CFP per manufacturer's specifications.
43. Continue in hole and drill out subsequent CFP's per manufacturer's specifications at the following depths:
 - a. 10,280', 10,710', & 12,020'
 - b. A determination will be made, based on well performance, whether or not to drill up the CIBP set at +/-12,800' during this drill out.
44. Circulate and blow well down as appropriate with nitrogen to minimize fluid losses to the formation while drilling out plugs.
45. POOH with tubing (kill well as necessary with top kills) and rig down workover unit.
46. Allow well adequate flow test time to stabilize rates and volumes.
47. MIRU WLU and lubricator.
48. Pressure test lubricator to 5,000 psi and release.
49. PU and RIH with Pro-Technics radio-Active tracer log.
50. Log with spectral GR tool across all perforations, POOH and LD GR tools.
51. PU, & RIH with Pro-Technics production log. Log from top perf to PBTD down, then make additional pass back to surface.
52. Continue flow testing well through production test equipment until a decision is made to run tubing.

- a. Tubing landing depth will be determined based upon well performance and review of the production log data.

53. Return well to production.

CASING AND TUBING DATA

STRING	SIZE	WEIGHT	GRADE	THREAD	DEPTH
Surface	9-5/8"	40.0#	P-110	STC	3,000'
Production (Int.)	7"	32.0#	P-110	LTC	15,680'
Tubing	2-3/8"	4.70#	N-80	EUE, 8rd	14,476'

PRESSURE AND DIMENSIONAL DATA

SIZE	WEIGHT	GRADE	BURST	COLLAPSE	DRIFT
9-5/8"	40.0#	P-110	7,900 psi	4,230 psi	8.750"
7"	32.0#	P-110	12,460 psi	10,760 psi	5.969"

CAPACITY DATA

SIZE	WEIGHT	CAPACITY (GAL/FT.)	CAPACITY (BBL/FT.)
7"	32.0#	1.5152	0.03608

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 0744
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: BILL BARRETT CORP		7. UNIT or CA AGREEMENT NAME: PETERS POINT
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: PPU FED 7-1D-13-16 ULTRA DEEP
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0854 FSL 0892 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 06 Township: 13.0S Range: 17.0E Meridian: S		9. API NUMBER: 43007312930000
PHONE NUMBER: 303 312-8164 Ext		9. FIELD and POOL or WILDCAT: PETERS POINT
COUNTY: CARBON		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/8/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

It is Bill Barrett Corporation's intention to commingle production from the Navajo and Mancos formations. The current sole producing interval for this well is the Navajo formation. In addition, original reservoir pressure in the Navajo is estimated at 6,050 psi or approximately 0.42 psi/ft gradient. Anticipated reservoir pressure within the Mancos is similar, therefore BBC does not anticipate any cross flow between the two intervals. Gas analysis the Navajo indicates a dry gas of 0.59 gravity with 4-5% inerts. Navajo perforations make approximately 160 MCFPD and we are hopeful that additional Mancos production will aid in lifting liquids associated with the Navajo production, thereby increasing Navajo contribution. A letter and affidavit of notice is attached. If you have any questions or need anything further, please contact me at 303-312-8134.

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: November 10, 2010
By: *Derek Duff*

NAME (PLEASE PRINT) Tracey Fallang	PHONE NUMBER 303 312-8134	TITLE Regulatory Manager
SIGNATURE N/A	DATE 10/20/2010	



AFFIDAVIT

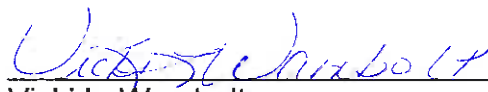
My name is Vicki L. Wambolt and I am a Landman with Bill Barrett Corporation (BBC). BBC has submitted a Sundry Notice to commingle production from the Navajo and Mancos formations in the Peters Point Unit Federal 7-1D-13-16 Ultra Deep, API #43-007-31293 which is located at a BHL in the SWSE of Section 1, Township 13 South, Range 16 East. In compliance with the Utah DOGM regulation R649-3-22, I have provided a copy of the Sundry Notice, by certified mail, to the owners as listed below of all contiguous oil and gas leases or drilling units overlying the pool.

State of Utah, acting by and through the
School and Institutional Trust Lands Administration
675 East 500 South, Suite 500
Salt Lake City, UT 84102

Bureau of Land Management
Price Field Office
125 South 600 West
Price, Utah 84501

Date: October 19, 2010

Affiant


Vicki L. Wambolt

RECEIVED October 20, 2010

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420



October 19, 2010

Utah Division of Oil, Gas & Mining
1594 W. North Temple, Suite 1210
Salt Lake City, UT 84116

Attention: Dustin Doucet

RE: Sundry Notice
Peters Point UF 7-1D-13-16 Ultra Deep
API 43-007-31293
Carbon Co., UT

Bill Barrett Corporation has submitted a Sundry Notice to commingle production from the Navajo and Mancos formations in the subject well. We have enclosed herewith a copy of the Sundry Notice together with a plat showing the leases and wells in the area and affidavit confirming notice pursuant to the Utah DOGM regulations.

Should you require additional information in this regard, please feel free to contact me at 303-312-8513.

Your earliest attention to this matter is most appreciated.

BILL BARRETT CORPORATION

Vicki L. Wambolt
Landman

Enclosures

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420

RECEIVED October 20, 2010



Bill Barrett Corporation

Uinta Basin

West Tavaputs Plateau



WELL SYMBOLS

- Abandoned GAS well
Abandoned Oil Well
Dry hole
Gas Well
Junked
Location
Shut In Gas Well
Water Well

By: JA

October 7, 2010 9:21 AM

RECEIVED October 20, 2010

PETRA 10/7/2010 9:21:45 AM



October 19, 2010

Bureau of Land Management
Price Field Office
125 South 600 West
Price, Utah 84501

Certified Mail 7010 1870 0000 4533 4379

Attention: Marvin Hendricks

Re: Peters Point UF 7-1D-13-16 Ultra Deep
API 43-007-31293
Carbon Co., UT

Bill Barrett Corporation has submitted a Sundry Notice to commingle production from the Navajo and Mancos formations in the subject well. As required by the Utah DOGM regulations R649-3-22, BBC has enclosed a copy of the completed Sundry Notice.

Should you require additional information in this regard, please feel free to contact me at 303-312-8513.

BILL BARRETT CORPORATION

Vicki L. Wambolt
Landman

Enclosures

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SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420

RECEIVED October 20, 2010



October 19, 2010

State of Utah, acting by and through the
School and Institutional Trust Lands Administration
675 East 500 South, Suite 500
Salt Lake City, UT 84102

Certified Mail 7010 1870 0000 4533 4386

Attention: LaVonne Garrison

Re: Peters Point UF 7-1D-13-16 Ultra Deep
API 43-007-31293
Carbon Co., UT

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BILL BARRETT CORPORATION

Vicki L. Wambolt
Landman

Enclosures

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DENVER, CO 80202
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F 303.291.0420

RECEIVED October 20, 2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 0744
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COUNTY: CARBON		STATE: UTAH

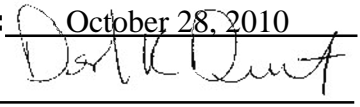
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<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is being submitted to request approval to recomplete this well. BBC is proposing to perf and frac five stages in the Mancos. Additional details for the recompletion and the wellbore diagram for this well are attached.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: October 28, 2010
By: 

NAME (PLEASE PRINT) Tracey Fallang	PHONE NUMBER 303 312-8134	TITLE Regulatory Manager
SIGNATURE N/A		DATE 10/19/2010



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43007312930000

Application should be submitted in accordance with R649-3-22 and approved prior to commingling production from the Mancos formation with any other formations.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

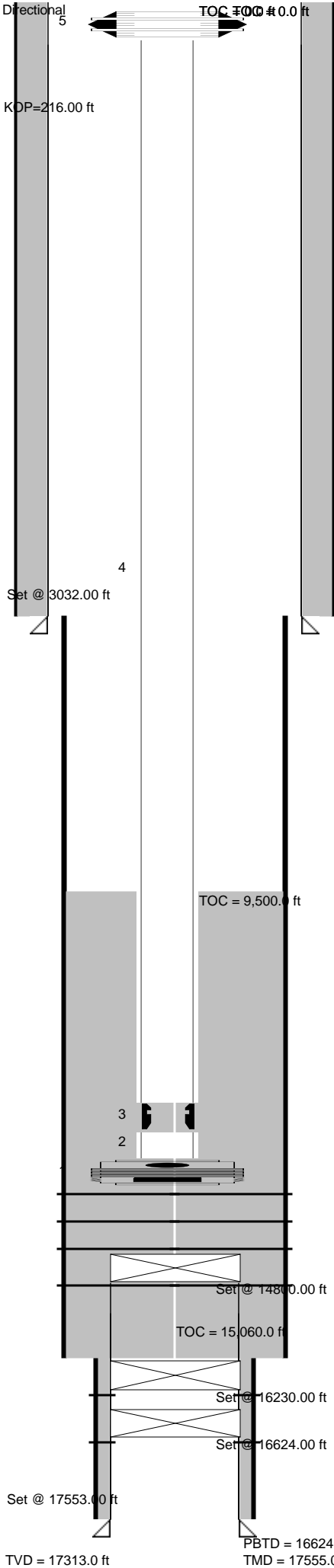
Date: October 28, 2010
By: Dan K. Duff

Data Downhole Schematic



Location Information

Business Unit	Bottom Hole Location	Well Name
Operations	SESW-1-13S-16E-W26M	Peter's Point #7-1D-13-16 Ultra Deep
Project	API / License #	GL (ft) KB to GL (ft) KB (ft)
Uinta	43-007-31293	6753.5 24.0 6777.5
Phase/Area	County	Summary Sections
West Tavaputs	Carbon	Casing Details, String Summary, Other Equipmr
Surface Location	Summary Name	
SWSW-6-13S-17E-W26M	Bill Barrett Corporation	



Casing Details		Hole Size	Hole Depth	Casing Size	Set At Depth				
Section		(in)	(ft)	(in)	(ft)				
Surface	Run Order	Component	# Of	Length (ft)	Weight (lbs/ft)	Grade	OD (in)	ID (in)	Top (ft) Bottom (ft)
	1	Shoe	1	1.00	22.00	J-55	9.95	0.00	3031.00 3032.00
	2	Casing	1	44.80	43.50	P-110	9.63	8.76	2986.20 3031.00
	3	Float	1	1.00	22.00	J-55	9.75	0.00	2985.20 2986.20
	4	Casing	69	2985.21	43.50	P-110	9.63	8.76	-0.01 2985.20
Intermediate	Run Order	Component	# Of	Length (ft)	Weight (lbs/ft)	Grade	OD (in)	ID (in)	Top (ft) Bottom (ft)
	1	Shoe	1	1.00	0.00		0.00	0.00	15679.00 15680.00
	2	Casing	2	84.79	0.00		0.00	0.00	15594.20 15679.00
	3	Float Collar	1	1.00	0.00		0.00	0.00	15593.20 15594.20
	4	Casing	49	2117.66	0.00		0.00	0.00	13475.60 15593.20
	5	Casing	1	20.87	0.00		0.00	0.00	13454.70 13475.60
	6	Casing	69	2985.28	0.00		0.00	0.00	10469.40 13454.70
	7	Casing	1	20.48	0.00		0.00	0.00	10448.90 10469.40
	8	Casing	246	10482.00	0.00		0.00	0.00	-33.11 10448.90
Production	Run Order	Component	# Of	Length (ft)	Weight (lbs/ft)	Grade	OD (in)	ID (in)	Top (ft) Bottom (ft)
	1	Shoe	1	1.00	32.75	H-40	4.88	0.00	17552.00 17553.00
	2	Casing	2	85.73	15.10	HCP-110	4.50	3.88	17466.30 17552.00
	3	Float	1	1.00	0.00		5.00	0.00	17465.30 17466.30
	4	Casing	35	1502.70	15.10	HCP-110	4.50	3.88	15962.60 17465.30
	5	Marker Joint	1	21.33	15.10	P-110	4.50	3.83	15941.20 15962.60
	6	Casing	26	1121.24	15.10	HCP-110	4.50	3.88	14820.00 15941.20

String Summary Details		String Type	String #	Set At Depth (ft)	Install Date	Burst Pressure (psi)	Capacity	Run Inside		
Production	Section #	Component	Model	# Of	Length (ft)	Weight (lbs/ft)	Grade	OD (in)	Top (ft)	Bottom (ft)
	1	Packer-Comp. w Hydraulic Buttons	RTTS	1	6.00			7.00	14469.70	14475.70
	2	Tubing		1	31.53	4.70	P-110	2.38	14438.20	14469.70
	3	Nipple - Profile	"XN" Nipple	1	1.38		N-80	2.38	14436.80	14438.20
	4	Tubing		1	14410.10	4.70	P-110	2.38	26.65	14436.80
	5	Tubing Hanger		1	0.65			7.00	26.00	26.65
	6	KB		1	26.00				0.00	26.00
Comments										

Other Equipment		Item	Depth (ft)	Length (ft)	Install Date	Comments
		Bridge Plug - Permanent	16624.00	0.00	5/29/2008	Weatherford CICR at 16,624'; squeezed with 50 sx cement.
		Bridge Plug - Permanent	16230.00	0.00	8/12/2008	Weatherford CICR @ 16,230' and squeezed with 20 sx cement. Cemented tubing in the hole and cut off at 15,405'.
		Bridge Plug - Permanent	15030.00	0.00	0	4 1/2" casing cut off and pulled at 14,820'. 4 1/2" CIBP set @ 15,030'.
		Bridge Plug - Permanent	14800.00	0.00	10/20/2008	Set 7" CIBP @ 14,800' and dump bailed 11.3 sx cement on top of plug. PBTD @ 14,770'.

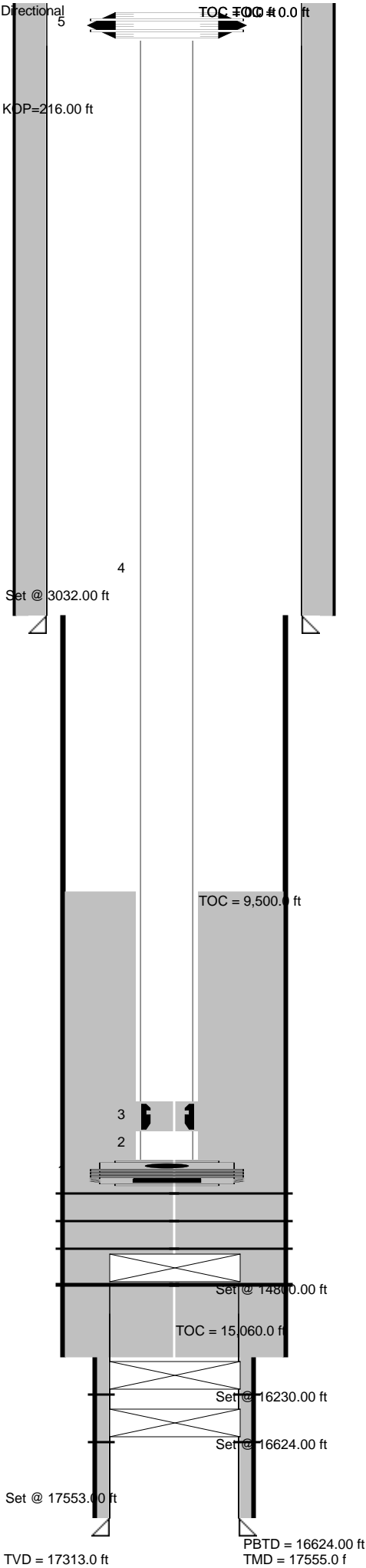
Perforations						
Int. #	Formation	Perf. Date	Perf. Top (ft)	Int Bottom (ft)	Status	
01	Dakota	5/29/2008	16684.00	16701.00	Squeezed	
02		6/13/2008	16308.00	16328.00	Squeezed	
03	Wingate	9/24/2008	14832.00	14852.00	Plug Bac	
04	Navajo	10/20/2008	14588.00	14592.00	Open	
			14613.00	14618.00	Open	
			14650.00	14664.00	Open	

RECEIVED October 19, 2010

Data Downhole Schematic



Location Information		
Business Unit	Bottom Hole Location	Well Name
Operations	SESW-1-13S-16E-W26M	Peter's Point #7-1D-13-16 Ultra Deep
Project	API / License #	GL (ft) KB to GL (ft) KB (ft)
Uinta	43-007-31293	6753.5 24.0 6777.5
Phase/Area	County	Summary Sections
West Tavaputs	Carbon	Casing Details, String Summary, Other Equippr
Surface Location	Summary Name	
SWSW-6-13S-17E-W26M	Bill Barrett Corporation	



RECEIVED October 19, 2010



Bill Barrett Corporation

Peter's Point 7-1D-13-16 Ultra Deep
854' FSL, 892' FWL Section 6-T13S-R17E
Carbon County, Utah
API # 43-007-31293

October 14, 2010

AFE # 12467R

OBJECTIVE

Pull existing tubing, set CIBP above existing perforations, and prepare wellbore for a Mancos recomplete. Perforate and frac Mancos per the procedure below. Flow test and evaluate Mancos production, remove CIBP, run tubing and return well to production.

MATERIAL NEEDS:

Fresh Water: 1,320,708 gallons
Sand: 660,000 pounds (30/50 Power Prop, to be supplied by Halliburton)

NOTE: Perforations & intervals may vary based upon results of Halliburton Completion Study.

CURRENT WELL STATUS

Currently the well is producing from the deeper horizons at +/- 150 mcf/d and a tubing pressure of 150 psi, SICP is ~ 0 psi.

COMPLETION PROCEDURE

1. **Safety is the highest priority.** Hold wellsite safety meetings each morning and prior to each significant operation. Review critical parameters and objectives as well as emergency action plans.
2. Hold and document pre-activity meeting, determine location of necessary equipment and rig up of same, be sure all necessary contractors are present and agree as to the layout of location.
3. Spot necessary tanks and flowback equipment to perform the work outlined below and accommodate the materials listed above.
4. Pressure test flowback iron.
5. MIRU workover rig to pull tubing.

6. Blow well down through flowback iron, perform top kill on well.
7. ND production tree and NU rig BOP's and 2-7/8" tubing handling equipment.
8. Un set 7" Halliburton RTTS packer (set with 12,000 # compression).
9. POOH with tubing & packer, laying tubing down, and capillary string as follows:
 - a. Tubing Hanger (0.65')
 - b. 452 Joints of 2-3/8" 4.7# N-80 tubing (14,410.12')
 - c. XN-Nipple (1.38')
 - d. 1 Joint 2-3/8" 4.7# N-80 tubing (31.53')
 - e. 1 Packer, 5.701" OD – 6.00'
10. RDMO workover rig and associated equipment.
11. MIRU wireline unit and lubricator.
12. PU & RIH with 5.969" gauge ring to +/- 13,000'. POOH with same.
13. PU & RIH with CIBP made to set in 7", 32.0# P-110 casing.
14. Set CIBP @ +/- 12,800', POOH with setting tool.
15. Pressure test casing and CIBP to 10,000 psi, hold for 15 minutes, monitor and record bleed off.
16. Perforate Stage 1 of Mancos as follows: Utilize Schlumberger Power Jet Omega Charges (0.38" Entry Hole Diameter, ~ 37.5" of penetration)
 - a. 12,942 – 12,944' (3 SPF, 120° Phasing, total of 6 holes)
 - b. 12,864 – 12,867' (3 SPF, 120° Phasing, total of 9 holes)
 - c. 12,794 – 12,795' (3 SPF, 120° Phasing, total of 3 holes)
 - d. 12,726 – 12,727' (3 SPF, 120° Phasing, total of 3 holes)
 - e. 12,672 – 12,674' (3 SPF, 120° Phasing, total of 6 holes)
17. MIRU & spot Halliburton Frac equipment.
18. Pressure test all lines to 10,000 psi.
19. Fracture stimulate Mancos interval # 1 per the attached Halliburton recommendation.

- a. Monitor and record ISIP, 5 minute, 10 minute, 15, minute, and 30 minute shut in pressures.
- b. Trace the frac with chemical and radioactive tracers per Protechnic's attached recommendation.

20. PU & RIH with CFP and perforating guns.

21. Set CFP @ +/- 12,020'.

22. Perforate Stage 2 of Mancos as follows: Utilize Schlumberger Power Jet Omega Charges (0.38" Entry Hole Diameter, ~ 37.5" of penetration)

- a. 11,942 – 11,944' (3 SPF, 120° Phasing, total of 6 holes)
- b. 11,874 – 11,876' (3 SPF, 120° Phasing, total of 6 holes)
- c. 11,808 – 11,810' (3 SPF, 120° Phasing, total of 6 holes)
- d. 11,746 – 11,747' (3 SPF, 120° Phasing, total of 3 holes)
- e. 11,708 – 11,709' (3 SPF, 120° Phasing, total of 3 holes)
- f. 11,692 – 11,693' (3 SPF, 120° Phasing, total of 3 holes)
- g. 11,622 – 11,624' (3 SPF, 120° Phasing, total of 6 holes)

23. Fracture stimulate Mancos interval # 2 per Halliburton recommendation.

- a. Monitor and record ISIP, 5 minute, 10 minute, 15, minute, and 30 minute shut in pressures.
- b. Trace the frac with chemical and radioactive tracers per Protechnic's attached recommendation.

24. PU & RIH with CFP and perforating guns.

25. Set CFP @ +/- 10,710'.

26. Perforate Stage 3 of Mancos as follows: Utilize Schlumberger Power Jet Omega Charges (0.38" Entry Hole Diameter, ~ 37.5" of penetration)

- a. 10,636 – 10,640' (3 SPF, 120° Phasing, total of 12 holes)
- b. 10,610 – 10,614' (3 SPF, 120° Phasing, total of 12 holes)

27. Fracture stimulate Mancos interval # 3 per Halliburton recommendation.

- a. Monitor and record ISIP, 5 minute, 10 minute, 15, minute, and 30 minute shut in pressures.
 - b. Trace the frac with chemical and radioactive tracers per Protechnic's attached recommendation.
28. PU & RIH with CFP and perforating guns.
29. Set CFP @ +/- 10,280'.
30. Perforate Stage 4 of Mancos as follows: Utilize Schlumberger Power Jet Omega Charges (0.38" Entry Hole Diameter, ~ 37.5" of penetration)
- a. 10,214 – 10,215' (3 SPF, 120° Phasing, total of 3 holes)
 - b. 10,170 – 10,171' (3 SPF, 120° Phasing, total of 3 holes)
 - c. 10,140 – 10,141' (3 SPF, 120° Phasing, total of 3 holes)
 - d. 10,124 – 10,125' (3 SPF, 120° Phasing, total of 3 holes)
 - e. 10,076 – 10,078' (3 SPF, 120° Phasing, total of 6 holes)
 - f. 10,060 – 10,062' (3 SPF, 120° Phasing, total of 6 holes)
 - g. 9,972 – 9,974' (3 SPF, 120° Phasing, total of 6 holes)
31. Fracture stimulate Mancos interval # 4 per Halliburton recommendation.
- a. Monitor and record ISIP, 5 minute, 10 minute, 15, minute, and 30 minute shut in pressures.
 - b. Trace the frac with chemical and radioactive tracers per Protechnic's attached recommendation.
32. PU & RIH with CFP and perforating guns.
33. Set CFP @ +/- 9,510'.
34. Perforate Stage 5 of Mancos as follows: Utilize Schlumberger Power Jet Omega Charges (0.38" Entry Hole Diameter, ~ 37.5" of penetration)
- a. 9,440 – 9,441' (3 SPF, 120° Phasing, total of 3 holes)
 - b. 9,422 – 9,423' (3 SPF, 120° Phasing, total of 3 holes)
 - c. 9,411 – 9,412' (3 SPF, 120° Phasing, total of 3 holes)
 - d. 9,372 – 9,373' (3 SPF, 120° Phasing, total of 3 holes)

- e. 9,344 – 9,345' (3 SPF, 120° Phasing, total of 3 holes)
 - f. 9,334 – 9,335' (3 SPF, 120° Phasing, total of 3 holes)
 - g. 9,294 – 9,295' (3 SPF, 120° Phasing, total of 3 holes)
 - h. 9,260 – 9,262' (3 SPF, 120° Phasing, total of 6 holes)
 - i. 9,240 – 9,241' (3 SPF, 120° Phasing, total of 3 holes)
 - j. 9,232 – 9,233' (3 SPF, 120° Phasing, total of 3 holes)
 - k. 9,224 – 9,225' (3 SPF, 120° Phasing, total of 3 holes)
 - l. 9,194 – 9,195' (3 SPF, 120° Phasing, total of 3 holes)
35. Fracture stimulate Mancos interval # 5 per Halliburton recommendation.
- a. Monitor and record ISIP, 5 minute, 10 minute, 15, minute, and 30 minute shut in pressures.
 - b. Trace the frac with chemical and radioactive tracers per Protechnic's attached recommendation.
36. RD Halliburton frac equipment, clear location of all unnecessary personnel and equipment.
37. Open well to flowback, choke well accordingly to minimize sand flowback and create back pressure for alleviating sand embedment and pressure dependant permeability.
- a. Once flowback has commenced a flowback choke schedule will be provided to properly control flow from the well.
38. Flow test well through CFP's until determination is made regarding drill out operations. Implement the following schedule for obtaining flowback fluid samples for chemical tracing purposes:
- a. Frequency of sampling: total of 47 samples over 30 days
 - i. One sample every 4 hours for first 24 hours
 - ii. One sample every 8 hours for the next 24 hours
 - iii. One sample every 12 hours for the next 10 days
 - iv. One sample every 24 hours for the next 18 days (production will take over sampling once flowback crews are released)

39. Once the well has been allowed adequate time to flow back a determination on drilling out plugs will be made.
40. MIRU workover rig unit to drill out composite frac plugs.
41. PU & RIH with 5-7/8" bit and BHA as follows:
 - a. 5-7/8" Bit or Mill
 - b. 2-7/8" Drill Collars
 - c. Dual Acting Jars
 - d. Stabilizer
 - e. 2-7/8" P-110 PH-6 Tubing
42. RIH and tag CFP # 1 @ 9,510', drill out CFP per manufacturer's specifications.
43. Continue in hole and drill out subsequent CFP's per manufacturer's specifications at the following depths:
 - a. 10,280', 10,710', & 12,020'
 - b. A determination will be made, based on well performance, whether or not to drill up the CIBP set at +/-12,800' during this drill out.
44. Circulate and blow well down as appropriate with nitrogen to minimize fluid losses to the formation while drilling out plugs.
45. POOH with tubing (kill well as necessary with top kills) and rig down workover unit.
46. Allow well adequate flow test time to stabilize rates and volumes.
47. MIRU WLU and lubricator.
48. Pressure test lubricator to 5,000 psi and release.
49. PU and RIH with Pro-Technics radio-Active tracer log.
50. Log with spectral GR tool across all perforations, POOH and LD GR tools.
51. PU, & RIH with Pro-Technics production log. Log from top perf to PBTD down, then make additional pass back to surface.
52. Continue flow testing well through production test equipment until a decision is made to run tubing.

- a. Tubing landing depth will be determined based upon well performance and review of the production log data.

53. Return well to production.

CASING AND TUBING DATA

STRING	SIZE	WEIGHT	GRADE	THREAD	DEPTH
Surface	9-5/8"	40.0#	P-110	STC	3,000'
Production (Int.)	7"	32.0#	P-110	LTC	15,680'
Tubing	2-3/8"	4.70#	N-80	EUE, 8rd	14,476'

PRESSURE AND DIMENSIONAL DATA

SIZE	WEIGHT	GRADE	BURST	COLLAPSE	DRIFT
9-5/8"	40.0#	P-110	7,900 psi	4,230 psi	8.750"
7"	32.0#	P-110	12,460 psi	10,760 psi	5.969"

CAPACITY DATA

SIZE	WEIGHT	CAPACITY (GAL/FT.)	CAPACITY (BBL/FT.)
7"	32.0#	1.5152	0.03608

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 0744
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: BILL BARRETT CORP		7. UNIT or CA AGREEMENT NAME: PETERS POINT
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: PPU FED 7-1D-13-16 ULTRA DEEP
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0854 FSL 0892 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 06 Township: 13.0S Range: 17.0E Meridian: S		9. API NUMBER: 43007312930000
PHONE NUMBER: 303 312-8164 Ext		9. FIELD and POOL or WILDCAT: PETERS POINT
COUNTY: CARBON		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/8/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

It is Bill Barrett Corporation's intention to commingle production from the Navajo and Mancos formations. The current sole producing interval for this well is the Navajo formation. In addition, original reservoir pressure in the Navajo is estimated at 6,050 psi or approximately 0.42 psi/ft gradient. Anticipated reservoir pressure within the Mancos is similar, therefore BBC does not anticipate any cross flow between the two intervals. Gas analysis the Navajo indicates a dry gas of 0.59 gravity with 4-5% inerts. Navajo perforations make approximately 160 MCFPD and we are hopeful that additional Mancos production will aid in lifting liquids associated with the Navajo production, thereby increasing Navajo contribution. A letter and affidavit of notice is attached. If you have any questions or need anything further, please contact me at 303-312-8134.

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: November 10, 2010
By: *Derek Duff*

NAME (PLEASE PRINT) Tracey Fallang	PHONE NUMBER 303 312-8134	TITLE Regulatory Manager
SIGNATURE N/A	DATE 10/20/2010	



AFFIDAVIT

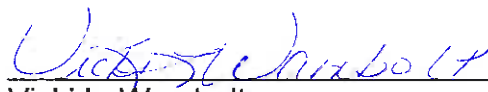
My name is Vicki L. Wambolt and I am a Landman with Bill Barrett Corporation (BBC). BBC has submitted a Sundry Notice to commingle production from the Navajo and Mancos formations in the Peters Point Unit Federal 7-1D-13-16 Ultra Deep, API #43-007-31293 which is located at a BHL in the SWSE of Section 1, Township 13 South, Range 16 East. In compliance with the Utah DOGM regulation R649-3-22, I have provided a copy of the Sundry Notice, by certified mail, to the owners as listed below of all contiguous oil and gas leases or drilling units overlying the pool.

State of Utah, acting by and through the
School and Institutional Trust Lands Administration
675 East 500 South, Suite 500
Salt Lake City, UT 84102

Bureau of Land Management
Price Field Office
125 South 600 West
Price, Utah 84501

Date: October 19, 2010

Affiant


Vicki L. Wambolt

RECEIVED October 20, 2010

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420



October 19, 2010

Utah Division of Oil, Gas & Mining
1594 W. North Temple, Suite 1210
Salt Lake City, UT 84116

Attention: Dustin Doucet

RE: Sundry Notice
Peters Point UF 7-1D-13-16 Ultra Deep
API 43-007-31293
Carbon Co., UT

Bill Barrett Corporation has submitted a Sundry Notice to commingle production from the Navajo and Mancos formations in the subject well. We have enclosed herewith a copy of the Sundry Notice together with a plat showing the leases and wells in the area and affidavit confirming notice pursuant to the Utah DOGM regulations.

Should you require additional information in this regard, please feel free to contact me at 303-312-8513.

Your earliest attention to this matter is most appreciated.

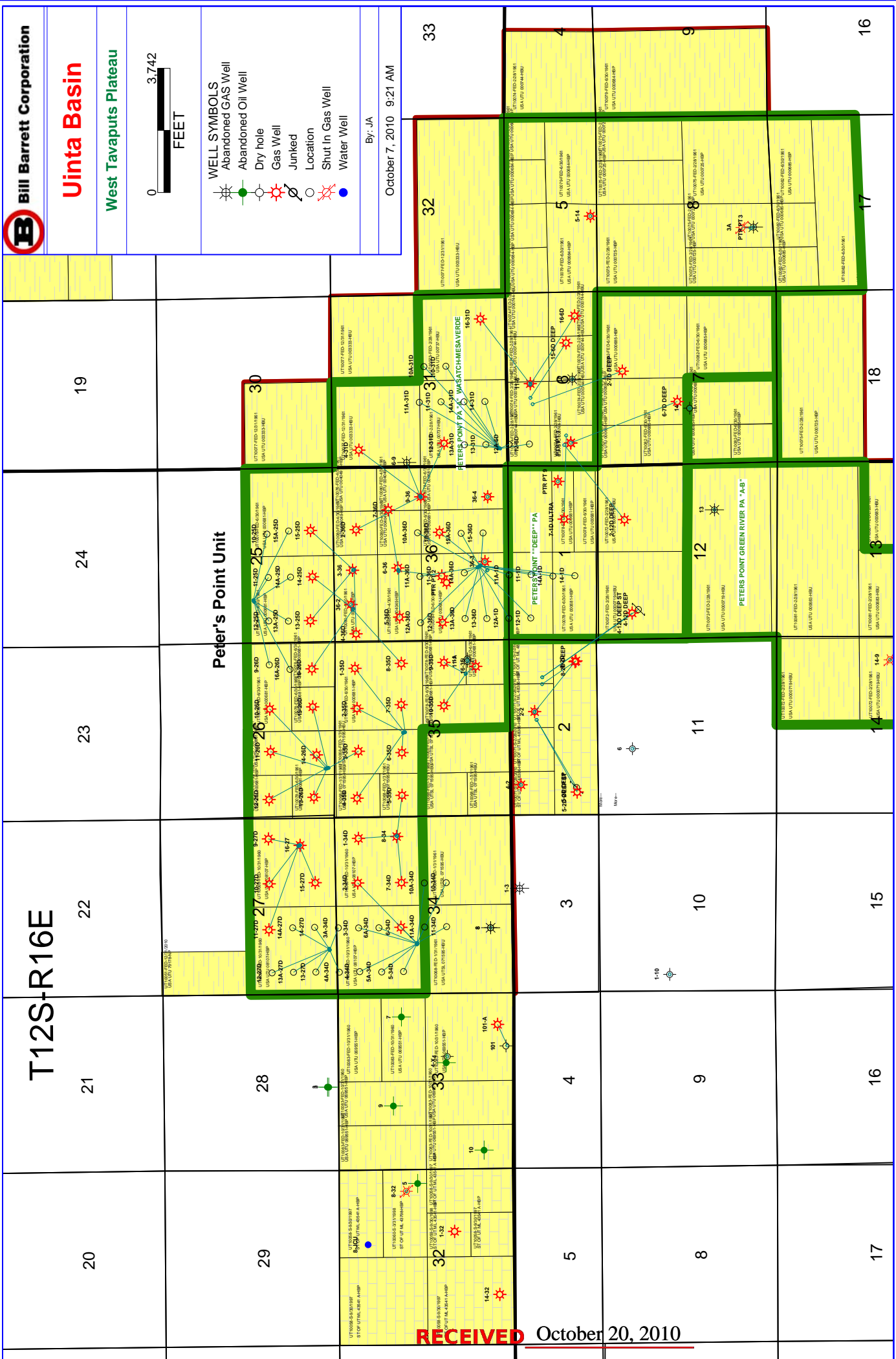
BILL BARRETT CORPORATION

Vicki L. Wambolt
Landman

Enclosures

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420

RECEIVED October 20, 2010





October 19, 2010

Bureau of Land Management
Price Field Office
125 South 600 West
Price, Utah 84501

Certified Mail 7010 1870 0000 4533 4379

Attention: Marvin Hendricks

Re: Peters Point UF 7-1D-13-16 Ultra Deep
API 43-007-31293
Carbon Co., UT

Bill Barrett Corporation has submitted a Sundry Notice to commingle production from the Navajo and Mancos formations in the subject well. As required by the Utah DOGM regulations R649-3-22, BBC has enclosed a copy of the completed Sundry Notice.

Should you require additional information in this regard, please feel free to contact me at 303-312-8513.

BILL BARRETT CORPORATION

Vicki L. Wambolt
Landman

Enclosures

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420

RECEIVED October 20, 2010



October 19, 2010

State of Utah, acting by and through the
School and Institutional Trust Lands Administration
675 East 500 South, Suite 500
Salt Lake City, UT 84102

Certified Mail 7010 1870 0000 4533 4386

Attention: LaVonne Garrison

Re: Peters Point UF 7-1D-13-16 Ultra Deep
API 43-007-31293
Carbon Co., UT

Bill Barrett Corporation has submitted a Sundry Notice to commingle production from the Navajo and Mancos formations in the subject well. As required by the Utah DOGM regulations R649-3-22, BBC has enclosed a copy of the completed Sundry Notice.

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BILL BARRETT CORPORATION

Vicki L. Wambolt
Landman

Enclosures

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420

RECEIVED October 20, 2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 0744
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: BILL BARRETT CORP		7. UNIT or CA AGREEMENT NAME: PETERS POINT
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: PPU FED 7-1D-13-16 ULTRA DEEP
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0854 FSL 0892 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 06 Township: 13.0S Range: 17.0E Meridian: S		9. API NUMBER: 43007312930000
PHONE NUMBER: 303 312-8164 Ext		9. FIELD and POOL or WILDCAT: PETERS POINT
COUNTY: CARBON		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/25/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 This well was returned to production on 2/25/2013 after being shut in for 90 days.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 March 21, 2013

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 3/21/2013	

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2014

FROM: (Old Operator):

N2165-Bill Barrett Corporation
 1099 18th Street, Suite 230
 Denver, CO 80202

Phone: 1 (303) 312-8134

TO: (New Operator):

N4040-EnerVest Operating, LLC
 1001 Fannin Street, Suite 800
 Houston, TX 77002

Phone: 1 (713) 659-3500

CA No.

Unit:

Peter Point

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/7/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/7/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/28/2014
- a. Is the new operator registered in the State of Utah: _____ Business Number: 8850806-0161
- a. (R649-9-2)Waste Management Plan has been received on: Not Yet
- b. Inspections of LA PA state/fee well sites complete on: Yes
- c. Reports current for Production/Disposition & Sundries on: 1/24/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Yes

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 1/28/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/28/2014
- Bond information entered in RBDMS on: 1/28/2014
- Fee/State wells attached to bond in RBDMS on: 1/28/2014
- Injection Projects to new operator in RBDMS on: 1/28/2014
- Receipt of Acceptance of Drilling Procedures for APD/New on: 1/7/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 1/7/2014

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: RLB7886
- Indian well(s) covered by Bond Number: RLB7886
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number B008371
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/28/2014

COMMENTS:

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Peter Point Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU FED 11-34D-12-16	34	120S	160E	4300731465		Federal	Federal	GW	APD
PPU FED 10-34D-12-16	34	120S	160E	4300731469		Federal	Federal	GW	APD
PETERS POINT UF 15X-36D-12-16	36	120S	160E	4300750178		Federal	Federal	GW	APD
PETERS POINT UF 10-1D-13-16	36	120S	160E	4300750182		Federal	Federal	GW	APD
PETERS POINT UF 9-1D-13-16	36	120S	160E	4300750183		Federal	Federal	GW	APD
PPU FED 9-34D-12-16	34	120S	160E	4300731430	17225	Federal	Federal	GW	OPS
PPU FED 15-35D-12-16	35	120S	160E	4300731475	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 12A-6D-13-17	31	120S	170E	4300750034	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 11A-31D-12-17	31	120S	170E	4300750036	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 9-6D-13-17	6	130S	170E	4300750120	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 14-6D-13-17	6	130S	170E	4300750121	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 15-6D-13-17	6	130S	170E	4300750122	2470	Federal	Federal	GW	OPS
PETERS POINT UF 2-7D-13-17	6	130S	170E	4300750149	2470	Federal	Federal	GW	OPS
PETERS POINT UF 1-7D-13-17	6	130S	170E	4300750150	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 36-2	36	120S	160E	4300730761	2470	Federal	Federal	GW	P
PETERS POINT U FED 36-3	36	120S	160E	4300730762	2470	Federal	Federal	GW	P
PETERS POINT U FED 36-4	36	120S	160E	4300730763	2470	Federal	Federal	GW	P
PETERS POINT U FED 14-25D-12-16	36	120S	160E	4300730764	2470	Federal	Federal	GW	P
PETERS POINT U FED 4-31D-12-17	36	120S	160E	4300730810	2470	Federal	Federal	GW	P
PETERS POINT U FED 16-26D-12-16	36	120S	160E	4300730812	2470	Federal	Federal	GW	P
PETERS POINT U FED 6-7D-13-17	6	130S	170E	4300730859	14692	Federal	Federal	GW	P
PETERS POINT U FED 16-35	35	120S	160E	4300730965	2470	Federal	Federal	GW	P
PETERS POINT U FED 11-6-13-17	6	130S	170E	4300730982	2470	Federal	Federal	GW	P
PETERS POINT U FED 16-6D-13-17	6	130S	170E	4300731004	2470	Federal	Federal	GW	P
PETERS POINT U FED 16-31D-12-17	6	130S	170E	4300731005	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-31D-12-17	36	120S	160E	4300731009	2470	Federal	Federal	GW	P
PETERS POINT U FED 2-36D-12-16	36	120S	160E	4300731010	2470	Federal	Federal	GW	P
PETERS POINT U FED 9-36-12-16	36	120S	160E	4300731011	2470	Federal	Federal	GW	P
PETERS POINT U FED 8-35D-12-16	36	120S	160E	4300731024	2470	Federal	Federal	GW	P
PETERS POINT U FED 4-12D-13-16	2	130S	160E	4300731049	14692	Federal	State	GW	P
PETERS POINT U FED 2-12D-13-16	6	130S	170E	4300731158	14692	Federal	Federal	GW	P
PETERS POINT U FED 10-36D-12-16	36	120S	160E	4300731174	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-36D-12-16	36	120S	160E	4300731175	2470	Federal	Federal	GW	P
PPU FED 15-6D-13-17	6	130S	170E	4300731261	16103	Federal	Federal	GW	P
PP UF 3-36-12-16	36	120S	160E	4300731271	2470	Federal	Federal	GW	P
PP UF 6-36-12-16	36	120S	160E	4300731272	2470	Federal	Federal	GW	P
PPU FED 6-35D-12-16	35	120S	160E	4300731275	2470	Federal	Federal	GW	P
PPU FED 8-34-12-16	34	120S	160E	4300731279	2470	Federal	Federal	GW	P
PPU FED 6-34D-12-16	34	120S	160E	4300731281	2470	Federal	Federal	GW	P
PPU FED 7-1D-13-16 ULTRA DEEP	6	130S	170E	4300731293	14692	Federal	Federal	GW	P
PPU FED 16-27-12-16	27	120S	160E	4300731318	2470	Federal	Federal	GW	P
PPU FED 10-27D-12-16	27	120S	160E	4300731319	2470	Federal	Federal	GW	P
PPU FED 2-34D-12-16	34	120S	160E	4300731320	2470	Federal	Federal	GW	P
PPU FED 2-7D-13-17 DEEP	6	130S	170E	4300731326	14692	Federal	Federal	GW	P
PPU FED 2-35D-12-16	35	120S	160E	4300731345	2470	Federal	Federal	GW	P
PPU FED 7-35D-12-16	35	120S	160E	4300731346	2470	Federal	Federal	GW	P
PPU FED 4-35D-12-16	35	120S	160E	4300731347	2470	Federal	Federal	GW	P
PPU FED 7-36D-12-16	36	120S	160E	4300731348	2470	Federal	Federal	GW	P
PPU FED 11-36D-12-16	36	120S	160E	4300731349	2470	Federal	Federal	GW	P
PPU FED 15-25D-12-16	36	120S	160E	4300731351	2470	Federal	Federal	GW	P
PPU FED 13-25D-12-16	36	120S	160E	4300731352	2470	Federal	Federal	GW	P
PPU FED 4-36D-12-16	36	120S	160E	4300731353	2470	Federal	Federal	GW	P
PPU FED 1-35D-12-16	35	120S	160E	4300731365	2470	Federal	Federal	GW	P
PPU FED 13-26D-12-16	26	120S	160E	4300731403	2470	Federal	Federal	GW	P
PPU FED 15-26D-12-16	26	120S	160E	4300731404	2470	Federal	Federal	GW	P
PPU FED 3-35D-12-16	26	120S	160E	4300731405	2470	Federal	Federal	GW	P

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Peter Point Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU FED 10-26D-12-16	26	120S	160E	4300731406	2470	Federal	Federal	GW	P
PPU FED 11-26D-12-16	26	120S	160E	4300731407	2470	Federal	Federal	GW	P
PPU FED 12-26D-12-16	26	120S	160E	4300731408	2470	Federal	Federal	GW	P
PPU FED 11-27D-12-16	27	120S	160E	4300731409	2470	Federal	Federal	GW	P
PPU FED 15-27D-12-16	27	120S	160E	4300731410	2470	Federal	Federal	GW	P
PPU FED 9-27D-12-16	27	120S	160E	4300731411	2470	Federal	Federal	GW	P
PPU FED 1-34D-12-16	34	120S	160E	4300731427	2470	Federal	Federal	GW	P
PPU FED 7-34D-12-16	34	120S	160E	4300731428	2470	Federal	Federal	GW	P
PPU FED 5-35D-12-16	34	120S	160E	4300731429	2470	Federal	Federal	GW	P
PPU FED 3-34D-12-16	34	120S	160E	4300731466	2470	Federal	Federal	GW	P
PPU FED 5-34D-12-16	34	120S	160E	4300731467	2470	Federal	Federal	GW	P
PPU FED 4-34D-12-16	34	120S	160E	4300731468	2470	Federal	Federal	GW	P
PPU FED 10-35D-12-16	35	120S	160E	4300731474	2470	Federal	Federal	GW	P
PPU FED 9-35D-12-16	35	120S	160E	4300731476	2470	Federal	Federal	GW	P
PETERS POINT U FED 9-26D-12-16	25	120S	160E	4300750021	2470	Federal	Federal	GW	P
PETERS POINT U FED 11-25D-12-16	25	120S	160E	4300750022	2470	Federal	Federal	GW	P
PETERS POINT U FED 10-31D-12-17	31	120S	170E	4300750023	2470	Federal	Federal	GW	P
PETERS POINT U FED 11-31D-12-17	31	120S	170E	4300750024	2470	Federal	Federal	GW	P
PETERS POINT U FED 13A-31D-12-17	31	120S	170E	4300750025	2470	Federal	Federal	GW	P
PETERS POINT U FED 13-31D-12-17	31	120S	170E	4300750026	2470	Federal	Federal	GW	P
PETERS POINT U FED 14-31D-12-17	31	120S	170E	4300750027	2470	Federal	Federal	GW	P
PETERS POINT U FED 14A-31D-12-17	31	120S	170E	4300750028	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-25D-12-16	25	120S	160E	4300750029	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-6D-13-17	31	120S	170E	4300750033	2470	Federal	Federal	GW	P
PETERS POINT U FED 10-25D-12-16	25	120S	160E	4300750035	2470	Federal	Federal	GW	P
PETERS POINT U FED 13-36D-12-16	36	120S	160E	4300750037	2470	Federal	Federal	GW	P
PETERS POINT U FED 15-36D-12-16	36	120S	160E	4300750038	2470	Federal	Federal	GW	P
PETERS POINT U FED 11-1D-13-16	36	120S	160E	4300750039	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-1D-13-16	36	120S	160E	4300750040	2470	Federal	Federal	GW	P
PETERS POINT U FED 3A-34D-12-16	27	120S	160E	4300750063	2470	Federal	Federal	GW	P
PETERS POINT U FED 4A-34D-12-16	27	120S	160E	4300750064	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-27D-12-16	27	120S	160E	4300750065	2470	Federal	Federal	GW	P
PETERS POINT U FED 13-27D-12-16	27	120S	160E	4300750066	2470	Federal	Federal	GW	P
PETERS POINT U FED 13A-27D-12-16	27	120S	160E	4300750067	2470	Federal	Federal	GW	P
PETERS POINT U FED 14A-27D-12-16	27	120S	160E	4300750069	2470	Federal	Federal	GW	P
PETERS POINT U FED 5-31D-12-17	36	120S	160E	4300750109	2470	Federal	Federal	GW	P
PETERS POINT U FED 6-31D-12-17	36	120S	160E	4300750116	2470	Federal	Federal	GW	P
PETERS POINT U FED 9X-36D-12-16	36	120S	160E	4300750117	2470	Federal	Federal	GW	P
PETERS POINT U FED 1-36D-12-16	36	120S	160E	4300750118	2470	Federal	Federal	GW	P
PETERS POINT U FED 10-6D-13-17	6	130S	170E	4300750119	2470	Federal	Federal	GW	P
PETERS POINT U FED 15-31D-12-17	6	130S	170E	4300750123	2470	Federal	Federal	GW	P
PETERS POINT UF 12-5D-13-17	6	130S	170E	4300750151	2470	Federal	Federal	GW	P
PETERS POINT UF 13-5D-13-17	6	130S	170E	4300750152	2470	Federal	Federal	GW	P
PETERS POINT UF 13-30D-12-17	30	120S	170E	4300750153	18347	Federal	Federal	GW	P
PETERS POINT UF 14-30D-12-17	30	120S	170E	4300750154	18350	Federal	Federal	GW	P
PETERS POINT UF 12-30D-12-17	30	120S	170E	4300750155	18346	Federal	Federal	GW	P
PETERS POINT UF 11-30D-12-17	30	120S	170E	4300750156	18348	Federal	Federal	GW	P
PETERS POINT UF 3-31D-12-17	30	120S	170E	4300750157	2470	Federal	Federal	GW	P
PETERS POINT UF 2-31D-12-17	30	120S	170E	4300750158	18349	Federal	Federal	GW	P
PETERS POINT UF 16-25D-12-16	30	120S	170E	4300750159	2470	Federal	Federal	GW	P
PETERS POINT UF 9-25D-12-16	30	120S	170E	4300750160	2470	Federal	Federal	GW	P
PETERS POINT UF 7X-36D-12-16	36	120S	160E	4300750231	2470	Federal	Federal	GW	P
PETERS POINT UF 8-36D-12-16	36	120S	160E	4300750232	2470	Federal	Federal	GW	P
PPU FED 14-26D-12-16	26	120S	160E	4300731277	2470	Federal	Federal	GW	S
PPU FED 5-36D-12-16	36	120S	160E	4300731350	2470	Federal	Federal	GW	S

COPY

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: (see attached well list)
2. NAME OF OPERATOR: ENERVEST OPERATING, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1001 FANNIN, ST. STE 800 CITY HOUSTON STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: (see attached well list)		8. WELL NAME and NUMBER: (see attached well list)
PHONE NUMBER: (713) 659-3500		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/1/2014	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ENERVEST OPERATING, LLC IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE WELLS LISTED ON THE ATTACHED LIST HAVE BEEN SOLD TO ENERVEST OPERATING, LLC BY BILL BARRETT CORPORATION EFFECTIVE 1/1/2014. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

EnerVest Operating, L.L.C.
1001 Fannin, Suite 800
Houston, Texas 77002
713-659-3500

(BLM BOND # RLB 7886, STATE/FEE BOND # B008321)

BILL BARRETT CORPORATION

Duane Zavadih NAME (PLEASE PRINT)

Rm Zavadih SIGNATURE

Senior Vice President -
EH&S, Government and Regulatory Affairs

N21165

ENERVEST OPERATING, LLC

RONNIE L YOUNG NAME (PLEASE PRINT)

Ronnie L Young SIGNATURE
DIRECTOR - REGULATORY

N4040

NAME (PLEASE PRINT) RONNIE YOUNG

SIGNATURE Ronnie L Young

TITLE DIRECTOR - REGULATORY

DATE 12/10/2013

(This space for State use only)

APPROVED

JAN 28 2014 4:00 PM

DIV. OF OIL, GAS & MINING
Rachael Medina

(See Instructions on Reverse Side)

RECEIVED

JAN 07 2014

DIV. OF OIL, GAS & MINING

UDOGM CHANGE OF OPERATOR WELL LIST

Well Name	Sec	TWN	RNG	API Number	Entity	Lease	Well Type	Well Status	Unit
JACK CANYON UNIT 8-32	32	120S	160E	4300730460	15167	State	WI	A	
JACK CYN U ST 14-32	32	120S	160E	4300730913	15166	State	WD	A	
PRICKLY PEAR U FED 12-24	24	120S	140E	4300730953	14467	Federal	WD	A	
PPU FED 11-23D-12-15	23	120S	150E	4300731440		Federal	GW	APD	PRICKLY PEAR
PPU FED 4-26D-12-15	23	120S	150E	4300731441		Federal	GW	APD	PRICKLY PEAR
PPU FED 14-23D-12-15	23	120S	150E	4300731442		Federal	GW	APD	PRICKLY PEAR
PPU FED 12-23D-12-15	23	120S	150E	4300731443		Federal	GW	APD	PRICKLY PEAR
PPU FED 11-34D-12-16	34	120S	160E	4300731465		Federal	GW	APD	PETERS POINT
PPU FED 10-34D-12-16	34	120S	160E	4300731469		Federal	GW	APD	PETERS POINT
HORSE BENCH FED 4-27D-12-16	27	120S	160E	4300750092		Federal	GW	APD	
HORSE BENCH FED 5-27D-12-16	27	120S	160E	4300750093		Federal	GW	APD	
PRICKLY PEAR U FED 12-7D-12-15	07	120S	150E	4300750094		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 11-7D-12-15	07	120S	150E	4300750095		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 13-7D-12-15	07	120S	150E	4300750096		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 14-7D-12-15	07	120S	150E	4300750097		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-8D-12-15	08	120S	150E	4300750124		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-8D-12-15	08	120S	150E	4300750125		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-8D-12-15	08	120S	150E	4300750126		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14-8D-12-15	08	120S	150E	4300750127		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-21D-12-15	21	120S	150E	4300750128		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-21D-12-15	21	120S	150E	4300750129		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-21D-12-15	21	120S	150E	4300750130		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-21D-12-15	21	120S	150E	4300750131		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-21D-12-15	21	120S	150E	4300750132		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15X-21D-12-15	21	120S	150E	4300750133		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-21D-12-15	21	120S	150E	4300750134		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-21D-12-15	21	120S	150E	4300750135		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-22D-12-15	21	120S	150E	4300750148		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1A-27D-12-15	22	120S	150E	4300750161		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2A-27D-12-15	22	120S	150E	4300750162		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-27D-12-15	22	120S	150E	4300750163		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-22D-12-15	22	120S	150E	4300750164		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-22D-12-15	22	120S	150E	4300750165		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-22D-12-15	22	120S	150E	4300750166		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-22D-12-15	22	120S	150E	4300750167		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-22D-12-15	22	120S	150E	4300750168		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-22D-12-15	22	120S	150E	4300750169		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-22D-12-15	22	120S	150E	4300750170		Federal	GW	APD	PRICKLY PEAR
PETERS POINT UF 15X-36D-12-16	36	120S	160E	4300750178		Federal	GW	APD	PETERS POINT
PRICKLY PEAR UF 15A-15D-12-15	15	120S	150E	4300750180		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11B-15D-12-15	15	120S	150E	4300750181		Federal	GW	APD	PRICKLY PEAR
PETERS POINT UF 10-1D-13-16	36	120S	160E	4300750182		Federal	GW	APD	PETERS POINT
PETERS POINT UF 9-1D-13-16	36	120S	160E	4300750183		Federal	GW	APD	PETERS POINT
PRICKLY PEAR UF 16A-15D-12-15	15	120S	150E	4300750184		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-18D-12-15	07	120S	150E	4300750185		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4A-18D-12-15	07	120S	150E	4300750186		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-7D-12-15	07	120S	150E	4300750187		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-18D-12-15	07	120S	150E	4300750188		Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 12A-7D-12-15	07	120S	150E	4300750189	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-7D-12-15	07	120S	150E	4300750190	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-7D-12-15	07	120S	150E	4300750191	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR FEDERAL 1-12D-12-14	12	120S	140E	4300750205	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-12D-12-14	12	120S	140E	4300750206	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-12D-12-14	12	120S	140E	4300750207	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-12D-12-14	12	120S	140E	4300750208	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-12D-12-14	12	120S	140E	4300750209	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-7D-12-15	12	120S	140E	4300750210	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-7D-12-15	12	120S	140E	4300750211	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-12D-12-14	12	120S	140E	4300750212	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-7D-12-15	12	120S	140E	4300750213	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-14D-12-15	14	120S	150E	4300750214	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-14D-12-15	14	120S	150E	4300750215	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-14D-12-15	14	120S	150E	4300750217	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-14D-12-15	14	120S	150E	4300750218	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-14D-12-15	14	120S	150E	4300750219	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-14D-12-15	14	120S	150E	4300750220	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-14D-12-15	14	120S	150E	4300750222	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-14D-12-15	14	120S	150E	4300750223	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-14D-12-15	14	120S	150E	4300750224	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1A-18D-12-15	07	120S	150E	4300750225	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2A-18D-12-15	07	120S	150E	4300750226	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-7D-12-15	07	120S	150E	4300750227	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-7D-12-15	07	120S	150E	4300750228	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-7D-12-15	07	120S	150E	4300750229	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-7D-12-15	07	120S	150E	4300750230	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-12D-12-14	12	120S	140E	4300750233	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-12D-12-14	12	120S	140E	4300750234	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-12D-12-14	12	120S	140E	4300750235	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-8D-12-15	08	120S	150E	4300750236	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-12D-12-14	12	120S	140E	4300750237	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-8D-12-15	08	120S	150E	4300750238	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-8D-12-15	08	120S	150E	4300750239	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-8D-12-15	08	120S	150E	4300750240	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-8D-12-15	08	120S	150E	4300750260	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-8D-12-15	08	120S	150E	4300750261	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-8D-12-15	08	120S	150E	4300750262	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-8D-12-15	08	120S	150E	4300750263	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-8D-12-15	08	120S	150E	4300750264	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-8D-12-15	08	120S	150E	4300750265	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-8D-12-15	08	120S	150E	4300750266	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-8D-12-15	08	120S	150E	4300750267	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-8D-12-15	08	120S	150E	4300750268	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-8D-12-15	08	120S	150E	4300750269	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-8D-12-15	08	120S	150E	4300750270	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-8D-12-15	08	120S	150E	4300750271	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-8D-12-15	08	120S	150E	4300750272	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-8D-12-15	08	120S	150E	4300750273	Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 5-9D-12-15	09	120S	150E	4300750274	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-9D-12-15	09	120S	150E	4300750275	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-9D-12-15	09	120S	150E	4300750276	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-9D-12-15	09	120S	150E	4300750277	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-9D-12-15	09	120S	150E	4300750278	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-9D-12-15	09	120S	150E	4300750279	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-9D-12-15	09	120S	150E	4300750280	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-9D-12-15	09	120S	150E	4300750281	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-9D-12-15	09	120S	150E	4300750282	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR US 1X-16D-12-15	10	120S	150E	4300750283	State	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-15D-12-15	10	120S	150E	4300750284	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-15D-12-15	10	120S	150E	4300750285	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-15D-13-15	10	120S	150E	4300750286	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-10D-12-15	15	120S	150E	4300750287	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-10D-12-15	10	120S	150E	4300750288	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-10D-12-15	15	120S	150E	4300750289	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-10D-12-15	15	120S	150E	4300750290	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-10D-12-15	15	120S	150E	4300750291	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-10D-12-15	10	120S	150E	4300750292	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-10D-12-15	15	120S	150E	4300750293	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-10D-12-15	15	120S	150E	4300750294	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-11D-12-15	15	120S	150E	4300750295	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-11D-12-15	15	120S	150E	4300750296	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-11D-12-15	15	120S	150E	4300750297	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-10D-12-15	10	120S	150E	4300750298	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-10D-12-15	10	120S	150E	4300750299	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-10D-12-15	10	120S	150E	4300750300	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-15D-12-15	10	120S	150E	4300750301	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-14D-12-15	14	120S	150E	4300750302	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-15D-12-15	10	120S	150E	4300750303	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4A-15D-12-15	10	120S	150E	4300750304	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14-10D-12-15	10	120S	150E	4300750305	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-17D-12-15	17	120S	150E	4300750306	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-17D-12-15	17	120S	150E	4300750307	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-17D-12-15	17	120S	150E	4300750308	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-7D-12-15	07	120S	150E	4300750309	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-17D-12-15	17	120S	150E	4300750310	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-7D-12-15	07	120S	150E	4300750311	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-17D-12-15	17	120S	150E	4300750312	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-7D-12-15	07	120S	150E	4300750313	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-7D-12-15	07	120S	150E	4300750314	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-7D-12-15	07	120S	150E	4300750315	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6X-17D-12-15	17	120S	150E	4300750316	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-17D-12-15	17	120S	150E	4300750317	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15B-17D-12-15	17	120S	150E	4300750318	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-20D-12-15	20	120S	150E	4300750319	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-7D-12-15	07	120S	150E	4300750320	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-20D-12-15	20	120S	150E	4300750321	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-20D-12-15	20	120S	150E	4300750322	Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 10A-20D-12-15	20	120S	150E	4300750323	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-20D-12-15	20	120S	150E	4300750324	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-7D-12-15	07	120S	150E	4300750325	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-20D-12-15	20	120S	150E	4300750326	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-20D-12-15	20	120S	150E	4300750327	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-20D-12-15	20	120S	150E	4300750328	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-7D-12-15	07	120S	150E	4300750329	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-20D-12-15	20	120S	150E	4300750330	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-7D-12-15	07	120S	150E	4300750331	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-10D-12-15	09	120S	150E	4300750332	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-10D-12-15	09	120S	150E	4300750333	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-10D-12-15	09	120S	150E	4300750334	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-10D-12-15	09	120S	150E	4300750335	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-10D-12-15	09	120S	150E	4300750336	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-10D-12-15	09	120S	150E	4300750338	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-10D-12-15	09	120S	150E	4300750339	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-10D-12-15	09	120S	150E	4300750340	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-9D-12-15	09	120S	150E	4300750341	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-9D-12-15	09	120S	150E	4300750342	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-9D-12-15	09	120S	150E	4300750343	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-9D-12-15	09	120S	150E	4300750344	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-9D-12-15	09	120S	150E	4300750345	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-9D-12-15	09	120S	150E	4300750346	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-24D-12-1	24	120S	150E	4300750348	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-13D-12-15	13	120S	150E	4300750349	Federal	GW	APD	PRICKLY PEAR
HORSE BENCH FED 4-20D-12-17	19	120S	170E	4300750350	Federal	GW	APD	
Horse Bench Federal 16-18D-12-17	19	120S	170E	4300750351	Federal	GW	APD	
PPU FED 9-34D-12-16	34	120S	160E	4300731430	17225 Federal	GW	OPS	PETERS POINT
PPU FED 15-35D-12-16	35	120S	160E	4300731475	2470 Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 12A-6D-13-17	31	120S	170E	4300750034	2470 Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 11A-31D-12-17	31	120S	170E	4300750036	2470 Federal	GW	OPS	PETERS POINT
PRICKLY PEAR U FED 7-21D-12-15	21	120S	150E	4300750055	14794 Federal	GW	OPS	PRICKLY PEAR
PETERS POINT U FED 9-6D-13-17	06	130S	170E	4300750120	2470 Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 14-6D-13-17	06	130S	170E	4300750121	2470 Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 15-6D-13-17	06	130S	170E	4300750122	2470 Federal	GW	OPS	PETERS POINT
PETERS POINT UF 2-7D-13-17	06	130S	170E	4300750149	2470 Federal	GW	OPS	PETERS POINT
PETERS POINT UF 1-7D-13-17	06	130S	170E	4300750150	2470 Federal	GW	OPS	PETERS POINT
PRICKLY PEAR US 1A-16D-12-15	09	120S	150E	4300750192	14794 State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR US 2A-16D-12-15	09	120S	150E	4300750193	14794 State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR US 2-16D-12-15	09	120S	150E	4300750194	14794 State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 9A-9D-12-15	09	120S	150E	4300750196	14794 Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 10-9D-12-15	09	120S	150E	4300750197	14794 Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 10A-9D-12-15	09	120S	150E	4300750198	14794 Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 14-9D-12-15	09	120S	150E	4300750199	14794 Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 14A-9D-12-15	09	120S	150E	4300750200	14794 Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 15-9D-12-15	09	120S	150E	4300750201	14794 Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 15A-9D-12-15	09	120S	150E	4300750203	14794 Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 16A-9D-12-15	09	120S	150E	4300750204	14794 Federal	GW	OPS	PRICKLY PEAR
SHARPLES 1 GOVT PICKRELL	11	120S	150E	4300716045	7030 Federal	GW	P	

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STONE CABIN UNIT 1	13	120S	140E	4300716542	12052 Federal	GW	P	
STONE CABIN FED 1-11	11	120S	140E	4300730014	6046 Federal	GW	P	
STONE CABIN FED 2-B-27	27	120S	150E	4300730018	14794 Federal	GW	P	PRICKLY PEAR
JACK CANYON 101-A	33	120S	160E	4300730049	2455 Federal	GW	P	
PETERS POINT ST 2-2-13-16	02	130S	160E	4300730521	14387 State	GW	P	
PRICKLY PEAR ST 16-15	16	120S	150E	4300730522	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 36-2	36	120S	160E	4300730761	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 36-3	36	120S	160E	4300730762	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 36-4	36	120S	160E	4300730763	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-25D-12-16	36	120S	160E	4300730764	2470 Federal	GW	P	PETERS POINT
HUNT RANCH 3-4	03	120S	150E	4300730775	13158 State	GW	P	
PETERS POINT U FED 4-31D-12-17	36	120S	160E	4300730810	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-26D-12-16	36	120S	160E	4300730812	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UNIT 13-4	13	120S	140E	4300730825	14353 Federal	GW	P	
PRICKLY PEAR UNIT 21-2	21	120S	150E	4300730828	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 6-7D-13-17	06	130S	170E	4300730859	14692 Federal	GW	P	PETERS POINT
PETERS POINT ST 4-2-13-16	02	130S	160E	4300730866	14386 State	GW	P	
PRICKLY PEAR U ST 13-16	16	120S	150E	4300730933	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 11-16	16	120S	150E	4300730944	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 7-16	16	120S	150E	4300730945	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-25	25	120S	150E	4300730954	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 16-35	35	120S	160E	4300730965	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-6-13-17	06	130S	170E	4300730982	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-6D-13-17	06	130S	170E	4300731004	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-31D-12-17	06	130S	170E	4300731005	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 5-13-12-14	13	120S	140E	4300731008	14897 Federal	GW	P	
PETERS POINT U FED 12-31D-12-17	36	120S	160E	4300731009	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 2-36D-12-16	36	120S	160E	4300731010	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 9-36-12-16	36	120S	160E	4300731011	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U ST 36-06	36	120S	150E	4300731018	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 8-35D-12-16	36	120S	160E	4300731024	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 4-12D-13-16	02	130S	160E	4300731049	14692 Federal	GW	P	PETERS POINT
PETERS POINT ST 5-2D-13-16 DEEP	02	130S	160E	4300731056	15909 State	GW	P	
PRICKLY PEAR U FED 13-23-12-15	23	120S	150E	4300731073	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-27D-12-15	23	120S	150E	4300731074	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-26D-12-15	23	120S	150E	4300731075	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-22D-12-15	23	120S	150E	4300731076	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-28D-12-15	21	120S	150E	4300731121	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 2-12D-13-16	06	130S	170E	4300731158	14692 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 15-21-12-15	21	120S	150E	4300731164	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-28D-12-15	21	120S	150E	4300731165	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 13-21D-12-15	21	120S	150E	4300731166	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 10-36D-12-16	36	120S	160E	4300731174	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-36D-12-16	36	120S	160E	4300731175	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 15-17-12-15	17	120S	150E	4300731183	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11-17D-12-15	17	120S	150E	4300731184	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-22D-12-15	22	120S	150E	4300731186	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-22-12-15	22	120S	150E	4300731187	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-22D-12-15	22	120S	150E	4300731188	14794 Federal	GW	P	PRICKLY PEAR

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PRICKLY PEAR 11-15D-12-15	22	120S	150E	4300731189	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-18D-12-15	18	120S	150E	4300731192	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-18-12-15	18	120S	150E	4300731193	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-27D-12-15	27	120S	150E	4300731194	15569 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12-27D-12-15	27	120S	150E	4300731195	15568 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-27-12-15	27	120S	150E	4300731196	15570 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-20D-12-15	20	120S	150E	4300731197	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-20-12-15	20	120S	150E	4300731198	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-20-12-15	20	120S	150E	4300731206	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 2-36-12-15	36	120S	150E	4300731226	15719 State	GW	P	
PRICKLY PEAR U ST 4-36-12-15	36	120S	150E	4300731227	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-27D-12-15	22	120S	150E	4300731237	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 13-22-12-15	22	120S	150E	4300731238	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-27D-12-15	22	120S	150E	4300731239	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 9-16-12-15	16	120S	150E	4300731240	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-28D-12-15	28	120S	150E	4300731241	16028 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-27D-12-15	28	120S	150E	4300731242	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-28-12-15	28	120S	150E	4300731243	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-28D-12-15	28	120S	150E	4300731244	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 1-16-12-15	16	120S	150E	4300731245	14794 State	GW	P	PRICKLY PEAR
PPU FED 11-18D-12-15	18	120S	150E	4300731257	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 11-20D-12-15	20	120S	150E	4300731258	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-25D-12-15	25	120S	150E	4300731259	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-25D-12-15	25	120S	150E	4300731260	16068 Federal	GW	P	PRICKLY PEAR
PPU FED 15-6D-13-17	06	130S	170E	4300731261	16103 Federal	GW	P	PETERS POINT
PP UF 3-36-12-16	36	120S	160E	4300731271	2470 Federal	GW	P	PETERS POINT
PP UF 6-36-12-16	36	120S	160E	4300731272	2470 Federal	GW	P	PETERS POINT
PPU FED 6-35D-12-16	35	120S	160E	4300731275	2470 Federal	GW	P	PETERS POINT
PPU FED 14-26D-12-16	26	120S	160E	4300731277	2470 Federal	GW	P	PETERS POINT
PPU FED 8-34-12-16	34	120S	160E	4300731279	2470 Federal	GW	P	PETERS POINT
PP ST 8-2D-13-16 (DEEP)	02	130S	160E	4300731280	16069 State	GW	P	
PPU FED 6-34D-12-16	34	120S	160E	4300731281	2470 Federal	GW	P	PETERS POINT
PPU FED 14-26D-12-15	35	120S	150E	4300731282	16224 Federal	GW	P	PRICKLY PEAR
PPU FED 2-35-12-15	35	120S	150E	4300731283	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-26D-12-15	35	120S	150E	4300731284	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 9-17-12-15	17	120S	150E	4300731287	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1-17D-12-15	17	120S	150E	4300731288	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 7-17D-12-15	17	120S	150E	4300731289	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 7-1D-13-16 ULTRA DEEP	06	130S	170E	4300731293	14692 Federal	GW	P	PETERS POINT
PPU FED 1-18D-12-15	18	120S	150E	4300731294	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 7-18D-12-15	18	120S	150E	4300731295	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5-17D-12-15	18	120S	150E	4300731296	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-17D-12-15	17	120S	150E	4300731307	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 8-17D-12-15	17	120S	150E	4300731308	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-17D-12-15	17	120S	150E	4300731309	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 13-17D-12-15	17	120S	150E	4300731310	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-17D-12-15	17	120S	150E	4300731311	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-18D-12-15	17	120S	150E	4300731312	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 8-18D-12-15	18	120S	150E	4300731313	14794 Federal	GW	P	PRICKLY PEAR

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PPU FED 3-18D-12-15	18	120S	150E	4300731314	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-18-12-15	18	120S	150E	4300731315	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5-18D-12-15	18	120S	150E	4300731316	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 6-18D-12-15	18	120S	150E	4300731317	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-27-12-16	27	120S	160E	4300731318	2470 Federal	GW	P	PETERS POINT
PPU FED 10-27D-12-16	27	120S	160E	4300731319	2470 Federal	GW	P	PETERS POINT
PPU FED 2-34D-12-16	34	120S	160E	4300731320	2470 Federal	GW	P	PETERS POINT
PPU FED 16-17D-12-15	17	120S	150E	4300731321	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 15-16D-12-15	16	120S	150E	4300731322	14794 State	GW	P	PRICKLY PEAR
PPU ST 16-16D-12-15	16	120S	150E	4300731323	14794 State	GW	P	PRICKLY PEAR
PPU ST 14-16D-12-15	16	120S	150E	4300731324	14794 State	GW	P	PRICKLY PEAR
PPU FED 2-7D-13-17 DEEP	06	130S	170E	4300731326	14692 Federal	GW	P	PETERS POINT
PPU FED 3-21D-12-15	21	120S	150E	4300731328	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-21D-12-15	21	120S	150E	4300731329	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-35D-12-16	35	120S	160E	4300731345	2470 Federal	GW	P	PETERS POINT
PPU FED 7-35D-12-16	35	120S	160E	4300731346	2470 Federal	GW	P	PETERS POINT
PPU FED 4-35D-12-16	35	120S	160E	4300731347	2470 Federal	GW	P	PETERS POINT
PPU FED 7-36D-12-16	36	120S	160E	4300731348	2470 Federal	GW	P	PETERS POINT
PPU FED 11-36D-12-16	36	120S	160E	4300731349	2470 Federal	GW	P	PETERS POINT
PPU FED 15-25D-12-16	36	120S	160E	4300731351	2470 Federal	GW	P	PETERS POINT
PPU FED 13-25D-12-16	36	120S	160E	4300731352	2470 Federal	GW	P	PETERS POINT
PPU FED 4-36D-12-16	36	120S	160E	4300731353	2470 Federal	GW	P	PETERS POINT
PPU FED 13-15D-12-15	22	120S	150E	4300731358	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-15D-12-15	22	120S	150E	4300731359	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-22D-12-15	22	120S	150E	4300731360	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 6-22D-12-15	22	120S	150E	4300731361	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-28D-12-15	28	120S	150E	4300731362	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16X-21D-12-15	28	120S	150E	4300731363	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5A-27D-12-15	28	120S	150E	4300731364	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1-35D-12-16	35	120S	160E	4300731365	2470 Federal	GW	P	PETERS POINT
PPU FED 1A-28D-12-15	28	120S	150E	4300731368	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14A-18D-12-15	18	120S	150E	4300731393	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-18D-12-15	18	120S	150E	4300731394	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 15A-18D-12-15	18	120S	150E	4300731395	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16A-18D-12-15	18	120S	150E	4300731396	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-22D-12-15	22	120S	150E	4300731398	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 11-22D-12-15	22	120S	150E	4300731399	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-22D-12-15	22	120S	150E	4300731400	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4A-27D-12-15	22	120S	150E	4300731401	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 13-26D-12-16	26	120S	160E	4300731403	2470 Federal	GW	P	PETERS POINT
PPU FED 15-26D-12-16	26	120S	160E	4300731404	2470 Federal	GW	P	PETERS POINT
PPU FED 3-35D-12-16	26	120S	160E	4300731405	2470 Federal	GW	P	PETERS POINT
PPU FED 10-26D-12-16	26	120S	160E	4300731406	2470 Federal	GW	P	PETERS POINT
PPU FED 11-26D-12-16	26	120S	160E	4300731407	2470 Federal	GW	P	PETERS POINT
PPU FED 12-26D-12-16	26	120S	160E	4300731408	2470 Federal	GW	P	PETERS POINT
PPU FED 11-27D-12-16	27	120S	160E	4300731409	2470 Federal	GW	P	PETERS POINT
PPU FED 15-27D-12-16	27	120S	160E	4300731410	2470 Federal	GW	P	PETERS POINT
PPU FED 9-27D-12-16	27	120S	160E	4300731411	2470 Federal	GW	P	PETERS POINT
PPU FED 11-21D-12-15	21	120S	150E	4300731412	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PPU FED 6-21D-12-15	21	120S	150E	4300731413	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-21D-12-15	21	120S	150E	4300731414	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 8-20D-12-15	20	120S	150E	4300731419	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1A-20D-12-15	20	120S	150E	4300731420	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-20D-12-15	20	120S	150E	4300731421	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 7A-16D-12-15	16	120S	150E	4300731422	14794 State	GW	P	PRICKLY PEAR
PPU ST 6-16D-12-15	16	120S	150E	4300731423	14794 State	GW	P	PRICKLY PEAR
PPU ST 10A-16D-12-15	16	120S	150E	4300731424	14794 State	GW	P	PRICKLY PEAR
PPU ST 3-16D-12-15	16	120S	150E	4300731425	14794 State	GW	P	PRICKLY PEAR
PPU FED 1-34D-12-16	34	120S	160E	4300731427	2470 Federal	GW	P	PETERS POINT
PPU FED 7-34D-12-16	34	120S	160E	4300731428	2470 Federal	GW	P	PETERS POINT
PPU FED 5-35D-12-16	34	120S	160E	4300731429	2470 Federal	GW	P	PETERS POINT
PPU FED 5-21D-12-15	21	120S	150E	4300731451	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 8-16D-12-15	16	120S	150E	4300731455	14794 State	GW	P	PRICKLY PEAR
PPU ST 12-16D-12-15	16	120S	150E	4300731456	14794 State	GW	P	PRICKLY PEAR
PPU ST 12A-16D-12-15	16	120S	150E	4300731457	14794 State	GW	P	PRICKLY PEAR
PPU ST 15A-16D-12-15	16	120S	150E	4300731458	14794 State	GW	P	PRICKLY PEAR
PPU ST 10-16D-12-15	16	120S	150E	4300731459	14794 State	GW	P	PRICKLY PEAR
PPU ST 11A-16D-12-15	16	120S	150E	4300731460	14794 State	GW	P	PRICKLY PEAR
PPU ST 13A-16D-12-15	16	120S	150E	4300731461	14794 State	GW	P	PRICKLY PEAR
PPU FED 3-34D-12-16	34	120S	160E	4300731466	2470 Federal	GW	P	PETERS POINT
PPU FED 5-34D-12-16	34	120S	160E	4300731467	2470 Federal	GW	P	PETERS POINT
PPU FED 4-34D-12-16	34	120S	160E	4300731468	2470 Federal	GW	P	PETERS POINT
PPU FED 10-7D-12-15	07	120S	150E	4300731470	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 15-7D-12-15	07	120S	150E	4300731471	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 9-7D-12-15	07	120S	150E	4300731472	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-7D-12-15	07	120S	150E	4300731473	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-35D-12-16	35	120S	160E	4300731474	2470 Federal	GW	P	PETERS POINT
PPU FED 9-35D-12-16	35	120S	160E	4300731476	2470 Federal	GW	P	PETERS POINT
PPU ST 6A-16D-12-15	16	120S	150E	4300731477	14794 State	GW	P	PRICKLY PEAR
PPU ST 4-16D-12-15	16	120S	150E	4300731478	14794 State	GW	P	PRICKLY PEAR
PPU ST 4A-16D-12-15	16	120S	150E	4300731479	14794 State	GW	P	PRICKLY PEAR
PPU ST 5A-16D-12-15	16	120S	150E	4300731480	14794 State	GW	P	PRICKLY PEAR
PPU ST 3A-16D-12-15	16	120S	150E	4300731481	14794 State	GW	P	PRICKLY PEAR
PPU ST 16A-16D-12-15	16	120S	150E	4300731484	14794 State	GW	P	PRICKLY PEAR
PPU ST 9A-16D-12-15	16	120S	150E	4300731485	14794 State	GW	P	PRICKLY PEAR
PPU ST 16B-16D-12-15	16	120S	150E	4300731514	14794 State	GW	P	PRICKLY PEAR
PPU ST 14B-16D-12-15	16	120S	150E	4300731515	14794 State	GW	P	PRICKLY PEAR
PPU ST 13B-16D-12-15	16	120S	150E	4300731516	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 9-26D-12-16	25	120S	160E	4300750021	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-25D-12-16	25	120S	160E	4300750022	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 10-31D-12-17	31	120S	170E	4300750023	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-31D-12-17	31	120S	170E	4300750024	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13A-31D-12-17	31	120S	170E	4300750025	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-31D-12-17	31	120S	170E	4300750026	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-31D-12-17	31	120S	170E	4300750027	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14A-31D-12-17	31	120S	170E	4300750028	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-25D-12-16	25	120S	160E	4300750029	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-6D-13-17	31	120S	170E	4300750033	2470 Federal	GW	P	PETERS POINT

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PETERS POINT U FED 10-25D-12-16	25	120S	160E	4300750035	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-36D-12-16	36	120S	160E	4300750037	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 15-36D-12-16	36	120S	160E	4300750038	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-1D-13-16	36	120S	160E	4300750039	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-1D-13-16	36	120S	160E	4300750040	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 9-22D-12-15	22	120S	150E	4300750041	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-22D-12-15	22	120S	150E	4300750042	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-22D-12-15	22	120S	150E	4300750043	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-27D-12-15	22	120S	150E	4300750044	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-15D-12-15	15	120S	150E	4300750045	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-15D-12-15	15	120S	150E	4300750046	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-15D-12-15	15	120S	150E	4300750047	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-15D-12-15	15	120S	150E	4300750048	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11A-15D-12-15	15	120S	150E	4300750049	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-21D-12-15	21	120S	150E	4300750050	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-21D-12-15	21	120S	150E	4300750051	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2A-21D-12-15	21	120S	150E	4300750052	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-22D-12-15	21	120S	150E	4300750053	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5A-22D-12-15	21	120S	150E	4300750054	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7A-21D-12-15	21	120S	150E	4300750056	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-21D-12-15	21	120S	150E	4300750057	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8A-21D-12-15	21	120S	150E	4300750058	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-8D-12-15	08	120S	150E	4300750059	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-8D-12-15	08	120S	150E	4300750060	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-17D-12-15	08	120S	150E	4300750061	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1A-17D-12-15	08	120S	150E	4300750062	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 3A-34D-12-16	27	120S	160E	4300750063	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 4A-34D-12-16	27	120S	160E	4300750064	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-27D-12-16	27	120S	160E	4300750065	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-27D-12-16	27	120S	160E	4300750066	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13A-27D-12-16	27	120S	160E	4300750067	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-27D-12-16	27	120S	160E	4300750068	18204 Federal	GW	P	
PETERS POINT U FED 14A-27D-12-16	27	120S	160E	4300750069	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 1-22D-12-15	22	120S	150E	4300750076	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-22D-12-15	22	120S	150E	4300750077	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-22D-12-15	22	120S	150E	4300750078	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-17D-12-15	17	120S	150E	4300750079	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3A-17D-12-15	17	120S	150E	4300750080	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-17D-12-15	17	120S	150E	4300750081	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-17D-12-15	17	120S	150E	4300750082	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5A-17D-12-15	17	120S	150E	4300750083	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6-17D-12-15	17	120S	150E	4300750084	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6A-17D-12-15	17	120S	150E	4300750085	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7A-17D-12-15	17	120S	150E	4300750086	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12A-17D-12-15	17	120S	150E	4300750087	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-12D-12-14	12	120S	140E	4300750088	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-12D-12-14	12	120S	140E	4300750089	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-12D-12-14	12	120S	140E	4300750090	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-12D-12-14	12	120S	140E	4300750091	14794 Federal	GW	P	PRICKLY PEAR

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PRICKLY PEAR U FED 3-20D-12-15	20	120S	150E	4300750098	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3A-20D-12-15	20	120S	150E	4300750099	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-20D-12-15	20	120S	150E	4300750100	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-20D-12-15	20	120S	150E	4300750101	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-20D-12-15	20	120S	150E	4300750102	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6-20D-12-15	20	120S	150E	4300750104	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6A-20D-12-15	20	120S	150E	4300750105	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11A-20D-12-15	20	120S	150E	4300750106	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12A-20D-12-15	20	120S	150E	4300750107	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 5-31D-12-17	36	120S	160E	4300750109	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 6-31D-12-17	36	120S	160E	4300750116	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 9X-36D-12-16	36	120S	160E	4300750117	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 1-36D-12-16	36	120S	160E	4300750118	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 10-6D-13-17	06	130S	170E	4300750119	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 15-31D-12-17	06	130S	170E	4300750123	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UF 7A-18D-12-15	17	120S	150E	4300750136	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8A-18D-12-15	17	120S	150E	4300750137	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9A-18D-12-15	17	120S	150E	4300750138	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 12-20D-12-15	20	120S	150E	4300750139	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 16A-8D-12-15	08	120S	150E	4300750140	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 15A-8D-12-15	08	120S	150E	4300750141	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 13A-9D-12-15	08	120S	150E	4300750142	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 13-9D-12-15	08	120S	150E	4300750143	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 12-9D-12-15	08	120S	150E	4300750144	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 10-8D-12-15	08	120S	150E	4300750145	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9-8D-12-15	08	120S	150E	4300750146	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 2A-17D-12-15	08	120S	150E	4300750147	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT UF 12-5D-13-17	06	130S	170E	4300750151	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 13-5D-13-17	06	130S	170E	4300750152	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 13-30D-12-17	30	120S	170E	4300750153	18347 Federal	GW	P	PETERS POINT
PETERS POINT UF 14-30D-12-17	30	120S	170E	4300750154	18350 Federal	GW	P	PETERS POINT
PETERS POINT UF 12-30D-12-17	30	120S	170E	4300750155	18346 Federal	GW	P	PETERS POINT
PETERS POINT UF 11-30D-12-17	30	120S	170E	4300750156	18348 Federal	GW	P	PETERS POINT
PETERS POINT UF 3-31D-12-17	30	120S	170E	4300750157	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 2-31D-12-17	30	120S	170E	4300750158	18349 Federal	GW	P	PETERS POINT
PETERS POINT UF 16-25D-12-16	30	120S	170E	4300750159	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 9-25D-12-16	30	120S	170E	4300750160	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UF 1A-22D-12-15	22	120S	150E	4300750171	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 6A-22D-12-15	22	120S	150E	4300750173	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 7A-22D-12-15	22	120S	150E	4300750174	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8A-22D-12-15	22	120S	150E	4300750175	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 14B-15D-12-15	22	120S	150E	4300750176	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9-9D-12-15	09	120S	150E	4300750195	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 16-9D-12-15	09	120S	150E	4300750202	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8-14D-12-15	14	120S	150E	4300750216	18289 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 15-14D-12-15	14	120S	150E	4300750221	18290 Federal	GW	P	PRICKLY PEAR
PETERS POINT UF 7X-36D-12-16	36	120S	160E	4300750231	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 8-36D-12-16	36	120S	160E	4300750232	2470 Federal	GW	P	PETERS POINT
PETERS POINT ST 6-2D-13-16	02	130S	160E	4300731017	14472 State	D	PA	

UDOGM CHANGE OF OPERATOR WELL LIST

PTS 33-36 STATE	36	110S	140E	4301330486	6190 State	GW	PA	ARGYLE
PRICKLY PEAR U FED 10-4	10	120S	140E	4300730823	14462 Federal	GW	S	
PRICKLY PEAR U FASSELIN 5-19-12-15	19	120S	150E	4300730860	14853 Fee	GW	S	
PRICKLY PEAR U ST 5-16	16	120S	150E	4300730943	14794 State	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 7-33D-12-15	33	120S	150E	4300730985	14771 Federal	GW	S	
PETERS POINT ST 8-2D-13-16	02	130S	160E	4300731016	14471 State	GW	S	
PPU FED 4-35D-12-15	35	120S	150E	4300731285	16223 Federal	GW	S	PRICKLY PEAR
PPU FED 5-36D-12-16	36	120S	160E	4300731350	2470 Federal	GW	S	PETERS POINT
PRICKLY PEAR U FED 5A-20D-12-15	20	120S	150E	4300750103	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 13A-17D-12-15	20	120S	150E	4300750108	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR UF 2A-22D-12-15	22	120S	150E	4300750172	14794 Federal	GW	S	PRICKLY PEAR